

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34352
Name: N-10 Exploration, LLC
Address 1: 124 N. Main
Address 2: PO Box 195
City: Attica State: KS Zip: 67009
Contact Person: Randy Newberry
Phone: (620) 254-7251
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Tim Pierce
Purchaser: _____

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Purcell & Mull Drilling Co., Inc.
Well Name: Schupbach #1

Original Comp. Date: 5/22/1955 Original Total Depth: 4717

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: D-30679
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>11-1-2010</u>	<u>11-7-2010</u>	<u>12-7-2010</u>

API No. 15 - 007-00140-00-01
Spot Description: NW NE NE
NW NE NE Sec. 22 Twp. 34 S. R. 11 East West
4,950 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Medicine River Ranch Well #: SWD E
Field Name: Landis
Producing Formation: Arbuckle
Elevation: Ground: 1340 Kelly Bushing: 1350
Total Depth: 5819 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 337 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 160 bbls
Dewatering method used: Hauled Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Jody Oil & Gas Corporation
Lease Name: Sanders 3A SWD License #: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Permit #: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: Managing Member Date: 12-7-2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DJG Date: 12/15/10

Operator Name: N-10 Exploration, LLC Lease Name: Medicine River Ranch Well #: SWD E
 Sec. 22 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Arbuckle</td> <td>5236</td> <td>(-3886)</td> </tr> </table>	Name	Top	Datum	Arbuckle	5236	(-3886)
Name	Top	Datum					
Arbuckle	5236	(-3886)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"				225	
Production	7-7/8"	5-1/2"	14#	5317	Class H	175	10% Salt, 5# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: <u>3-1/2"</u> Set At: <u>5267</u> Packer At: <u>5270.43</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or ENHR. <u>SWD</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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COPY

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company—PURCELL-MULL DRILLING CO., INC.
Farm—Schupbach No. 1

SEC. 22 T. 34
NW NE NE

11W
R. 30W

Total Depth. 4717
Comm. 5-8-55 Comp. 5-22-55
Shot or Treated.
Contractor. Purcell-Mull Drig Co., Inc.
dated. 6-18-55

County Barber

KANSAS



Elevation. 1344 D.F.

Production. Dry

Old well info.

8 5/8" CASING:
337' cem w/225 ex.

Figures indicate bottom of formations.
—Measurements from top of
Rotary Bushing.

sand	25
red bed	337
red rock	555
shale, shells	918
shale, lime strks	1488
shale, lime	3140
sand, shale	3534
shale, lime	3895
sand, shale, lime	3992
shale, lime	4238
lime	4272
lime, shale	4332
lime	4378
lime, shale	4467
lime	4522
lime, shale	4577
lime	4625
lime, chert	4655
lime	4717
Total Depth	RTD

Tops:
Mississippi 4596

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ALLIED CEMENTING CO., LLC. 040534

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS
mon 11-08-10

DATE <u>11 07 10</u>	SEC. <u>22</u>	TWP. <u>34s</u>	RANGE <u>11w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
Medicine River Ranch SW 1/4				LOCATION <u>Genlaire & Bethel Rd, 3s, 1/4</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>
WELL # <u>E</u>				w, N & E into			

CONTRACTOR Hardt

TYPE OF JOB Production Cas

HOLE SIZE 7 7/8 T.D. 5319

CASING SIZE 5K DEPTH 5317

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 3500 MINIMUM -

MEAS. LINE SHOE JOINT 46.85

CEMENT LEFT IN CSG. 42'

PERFS.

DISPLACEMENT 128 3/4 Bbls 2% KCL Water

OWNER N-10 Expl. LLC

CEMENT AMOUNT ORDERED 40s x 60:40:4% gel

\$ 175 sx class H + 10% salt + 5# Kalseal & 15 gal Clapco & 500 gals ASF

COMMON	<u>A 24 sx</u>	@ <u>15.45</u>	<u>370.80</u>
POZMIX	<u>16 sx</u>	@ <u>8.00</u>	<u>128.00</u>
GEL	<u>2 sx</u>	@ <u>20.80</u>	<u>41.60</u>
CHLORIDE		@	
ASC		@	
<u>sms 14"</u>		@ <u>2.45</u>	<u>34.30</u>
<u>Class H 175 sx</u>		@ <u>16.75</u>	<u>2931.25</u>
<u>Kalseal 875"</u>		@ <u>89</u>	<u>778.75</u>
<u>Salt 18 sx</u>		@ <u>12.00</u>	<u>216.00</u>
<u>Clapco 15 Bals</u>		@ <u>31.25</u>	<u>468.75</u>
<u>WFR-11 500 Bals</u>		@ <u>1.27</u>	<u>635.00</u>
		@	
		@	
HANDLING	<u>255</u>	@ <u>2.40</u>	<u>612.00</u>
MILEAGE	<u>255/10/20</u>		<u>510.00</u>
			TOTAL <u>6726.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER D Felo

360-265 HELPER M. Thimesh

BULK TRUCK

301-290 DRIVER R. Malzano

BULK TRUCK

DRIVER

REMARKS:

Pipe on Btm, Pump Mud, Dil Establish
Circ., Drop ball, Operate, Establish Circ., Plug
Rat Hole w/ 25sx cement, Pump 25sx Saver
Cement, Mix 175sx to 1 Cement, Stop Pump,
Wash Pump & Lines, Release Plug, Start Disp.
w/ 2% KCL Water, See Steady increase in PSI/08
bump rate, Switch to Mud Pump, Finish w/
Mud Pump to approx 128 3/4 Bbls, Bump Plug - Release
ST. Shut in w/ 600 PSI, as per Call Man.

SERVICE

DEPTH OF JOB 5317

PUMP TRUCK CHARGE 2185.00

EXTRA FOOTAGE @

MILEAGE 20 @ 7.00 140.00

MANIFOLD Head rental @

@

@

TOTAL 2325.00

CHARGE TO: N-10 Expl. LLC

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

<u>1- Triplex Shoe</u>	@	
<u>1- Latchdown Plug Assy.</u>	@	<u>163.80</u>
<u>8- Centralizers</u>	@	<u>3220 257.60</u>
<u>1- Packoff Shoe</u>	@	<u>812.00</u>
	@	

TOTAL 1233.40

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME TIM PIERCE

SIGNATURE Tim Pierce

SALES TAX (If Any)

TOTAL CHARGES ~~6726.45~~

DISCOUNT IF PAID IN 30 DAYS

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