



KANSAS CORPORATION COMMISSION 1048114
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>02/24/2010</u> | <u>03/03/2010</u> | <u>08/19/2010</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-135-24994-00-00

Spot Description: _____
SE NE NE NE Sec. 35 Twp. 19 S. R. 22 East West
600 Feet from North / South Line of Section
125 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ness
Lease Name: Foster-Williams Unit Well #: 1

Field Name: Schaben

Producing Formation: Mississippian

Elevation: Ground: 2270 Kelly Bushing: 2276

Total Depth: 4389 Plug Back Total Depth: 4388

Amount of Surface Pipe Set and Cemented at: 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1486 Feet

If Alternate II completion, cement circulated from: 1486

feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 28000 ppm Fluid volume: 240 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Daanna Garrison Date: 12/15/2010



1048114

Operator Name: American Warrior, Inc. Lease Name: Foster-Williams Unit Well #: 1
 Sec. 35 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 | 8.625 | 23 | 218 | Common | 150 | 2% gel/3% CC |
| Production | 7.875 | 5.5 | 15.5 | 4388 | EA-2 | 175 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 0-1486 | SMD | 130 | SMD 1/4# Flocele |
| | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 4378-4388 | | |
| | | | |
| | | | |
| | | | |

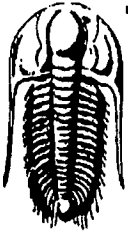
| | | | |
|--|------------------------|--|--|
| TUBING RECORD: Size: <u>2.375</u> Set At: <u>4350</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. <u>11/15/2010</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>25</u> | Gas Mcf <u>550</u> | Water Bbls. Gas-Oil Ratio Gravity <u>39</u> |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>4378-4388</u> |
|---|--|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | Foster-Williams Unit 1 |
| Doc ID | 1048114 |

Tops

| Anhydrite | 1503 | +773 |
|---------------|------|-------|
| Heebner | 3740 | -1464 |
| Lansing | 3789 | -1511 |
| BKC | 4126 | -1850 |
| Pawnee | 4210 | -1934 |
| Ft. Scott | 4287 | -2011 |
| Cherokee | 4310 | -2034 |
| Mississippian | 4373 | -2097 |
| RTD | 4389 | -2113 |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

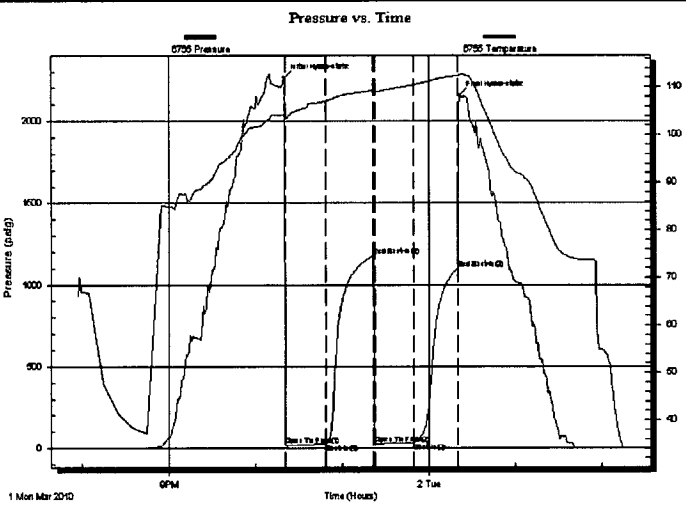
Foster-Williams Unit #1
35-19s-22w-Ness
Job Ticket: 38080 **DST#: 1**
Test Start: 2010.03.01 @ 19:57:01

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:20:01
Time Test Ended: 02:15:01
Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32
Interval: **4374.00 ft (KB) To 4383.00 ft (KB) (TVD)**
Reference Elevations: 2276.00 ft (KB)
Total Depth: 4383.00 ft (KB) (TVD) 2270.00 ft (CF)
Hole Diameter: 7.80 inches Hole Condition: Good KB to GR/CF: 6.00 ft

Serial #: 6755 Inside
Press@RunDepth: 33.23 psig @ 4380.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.03.01 End Date: 2010.03.02 Last Calib.: 2010.03.02
Start Time: 19:57:03 End Time: 02:15:01 Time On Btm: 2010.03.01 @ 22:19:31
Time Off Btm: 2010.03.02 @ 00:21:01

TEST COMMENT: IFF-Weak Blow ,Built to 3/4"
ISI-Dead
FFP-Weak Blow ,Built to "
FSI-Dead



PRESSURE SUMMARY

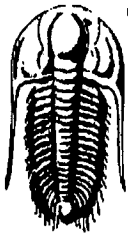
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2262.49 | 104.09 | Initial Hydro-static |
| 1 | 16.97 | 103.48 | Open To Flow (1) |
| 29 | 23.96 | 107.05 | Shut-In(1) |
| 62 | 1175.79 | 109.23 | End Shut-In(1) |
| 63 | 25.37 | 108.82 | Open To Flow (2) |
| 90 | 33.23 | 110.44 | Shut-In(2) |
| 120 | 1100.84 | 112.29 | End Shut-In(2) |
| 122 | 2152.30 | 112.57 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------|--------------|
| 15.00 | Clean Oil | 0.07 |
| 5.00 | VSOCM-3%O-97%M | 0.02 |
| 10.00 | Mud | 0.05 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

Foster-Williams Unit #1
35-19s-22w-Ness
Job Ticket: 38080 **DST#: 1**
Test Start: 2010.03.01 @ 19:57:01

Mud and Cushion Information

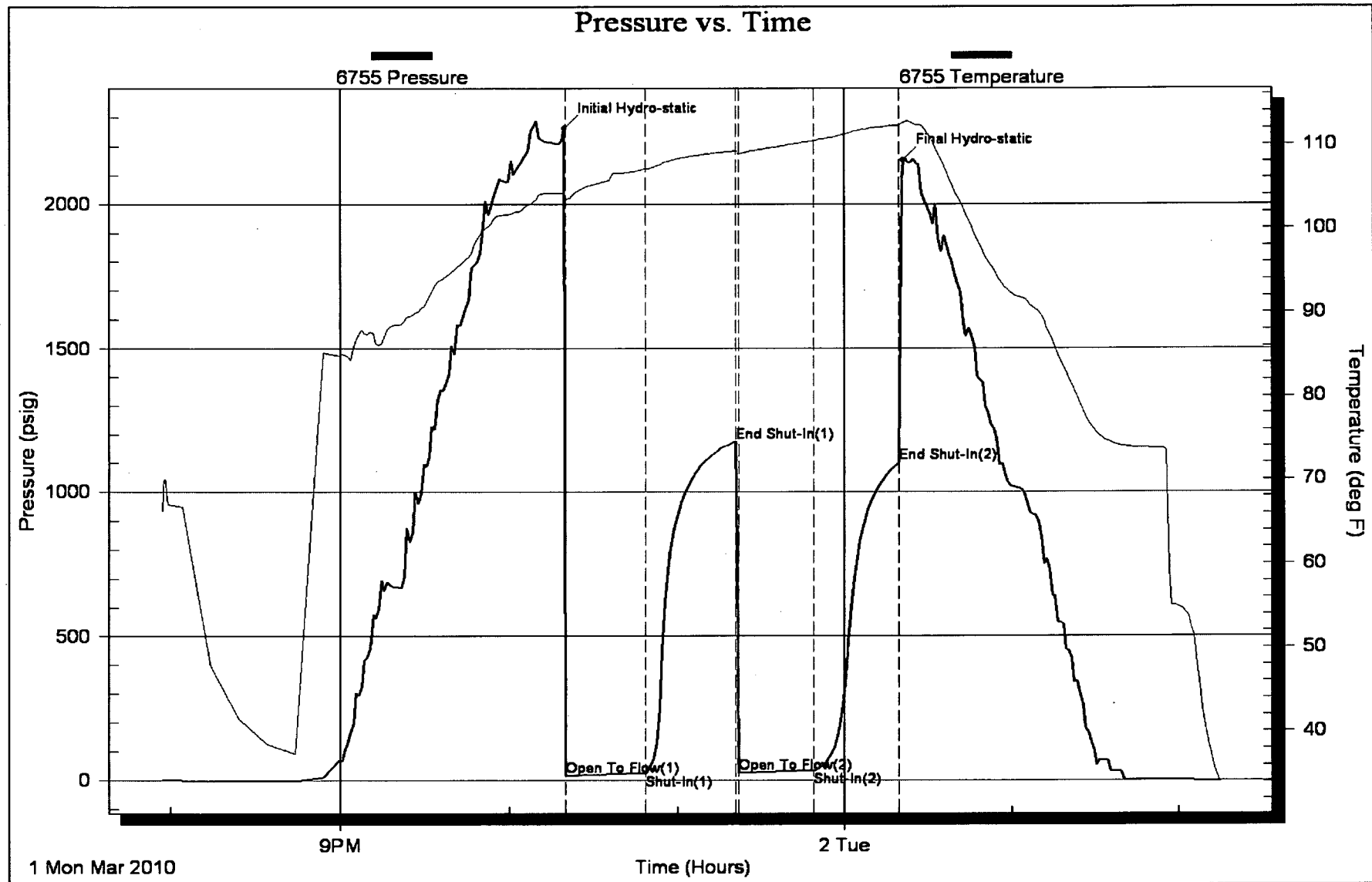
| | | |
|----------------------------------|----------------------------|---------------------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: 39 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: ppm |
| Viscosity: 57.00 sec/qt | Cushion Volume: bbl | |
| Water Loss: 6.80 in ³ | Gas Cushion Type: | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | |
| Salinity: 4100.00 ppm | | |
| Filter Cake: inches | | |

Recovery Information

Recovery Table

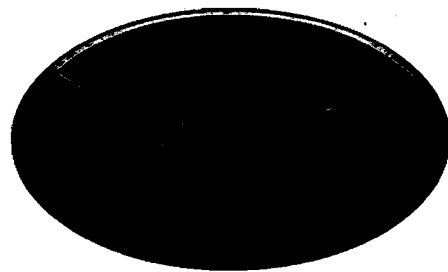
| Length ft | Description | Volume bbl |
|--------------|----------------|---------------|
| 15.00 | Clean Oil | 0.074 |
| 5.00 | VSOCM-3%O-97%M | 0.025 |
| 10.00 | Mud | 0.049 |

Total Length: 30.00 ft Total Volume: 0.148 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



Geological Report

American Warrior, Inc.
Foster-Williams Unit #1
600' FNL & 125' FEL
Sec. 35 T19s R22w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Foster-Williams Unit #1
600' FNL & 125' FEL
Sec. 35 T19s R22w
Ness County, Kansas
API # 15-135-24994-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: February 24, 2010

Completion Date: March 3, 2010

Elevation: 2270' Ground Level
2276' Kelly Bushing

Directions: Bazine KS, South on DD rd. to 70 rd. West on 70
rd. 1 mi. South into location.

Casing: 218' 8 5/8" surface casing
4388' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Remarks: None

Formation Tops

| Formation | American Warrior, Inc. Foster-Williams Unit #1 Sec. 35 T19s R22w 600' FNL & 125' FEL |
|---------------|---|
| Anhydrite | 1503', +773 |
| Base | 1537', +739 |
| Heebner | 3740', -1464 |
| Lansing | 3789', -1511 |
| BKc | 4126', -1850 |
| Pawnee | 4210', -1934 |
| Fort Scott | 4287', -2011 |
| Cherokee | 4310', -2034 |
| Mississippian | 4373', -2097 |
| RTD | 4389', -2113 |

Sample Zone Descriptions

Mississippian Osage (4373', -2097): **Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with poor inter-crystalline and vuggy porosity, heavy chert, triptolitic, weathered with poor pinpoint vuggy porosity, light to fair oil stain and saturation, good show of free oil, good odor, good yellow cut fluorescents, 20 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Jason McLemore"

DST #1

Mississippian Osage

Interval (4374' - 4383') Anchor Length 9'

| | | |
|-----|--------------------------|---------|
| IHP | - 2262 # | |
| IFP | - 30" - Built to 3/4 in. | 17-24 # |
| ISI | - 30" - Dead | 1175 # |
| FFP | - 30" - W.S.B. | 25-33 # |
| FSI | - 30" - Dead | 1100 # |
| FHP | - 2152 # | |
| BHT | - 112°F | |

Recovery: 15' Clean Oil
 5' VSOCM 3% Oil
 10' Mud

Structural Comparison

| Formation | American Warrior, Inc. Foster-Williams Unit #1 Sec. 35 T19s R22w 600' FNL & 125' FEL | American Warrior, Inc. Williams #8 Sec. 36 T19s R22w 800' FNL & 400' FWL | | Rains & Williamson Ficken #1 Sec. 35 T19s R22w C NE NE | |
|------------------|---|---|------|---|-------|
| Anhydrite | 1503', +773 | 1488', +780 | (-7) | 1500', +780 | (-7) |
| Base | 1537', +739 | NA | NA | NA | NA |
| Heebner | 3740', -1464 | 3726', -1458 | (-6) | 3746', -1466 | (+2) |
| Lansing | 3789', -1511 | 3774', -1506 | (-5) | 3794', -1514 | (+3) |
| BKc | 4126', -1850 | NA | NA | NA | NA |
| Pawnee | 4210', -1934 | NA | NA | NA | NA |
| Fort Scott | 4287', -2011 | 4275', -2007 | (-4) | 4300', -2020 | (+9) |
| Cherokee | 4310', -2034 | 4296', -2028 | (-6) | NA | NA |
| Mississippian | 4373', -2097 | 4356', -2088 | (-9) | 4401', -2121 | (+24) |

Summary

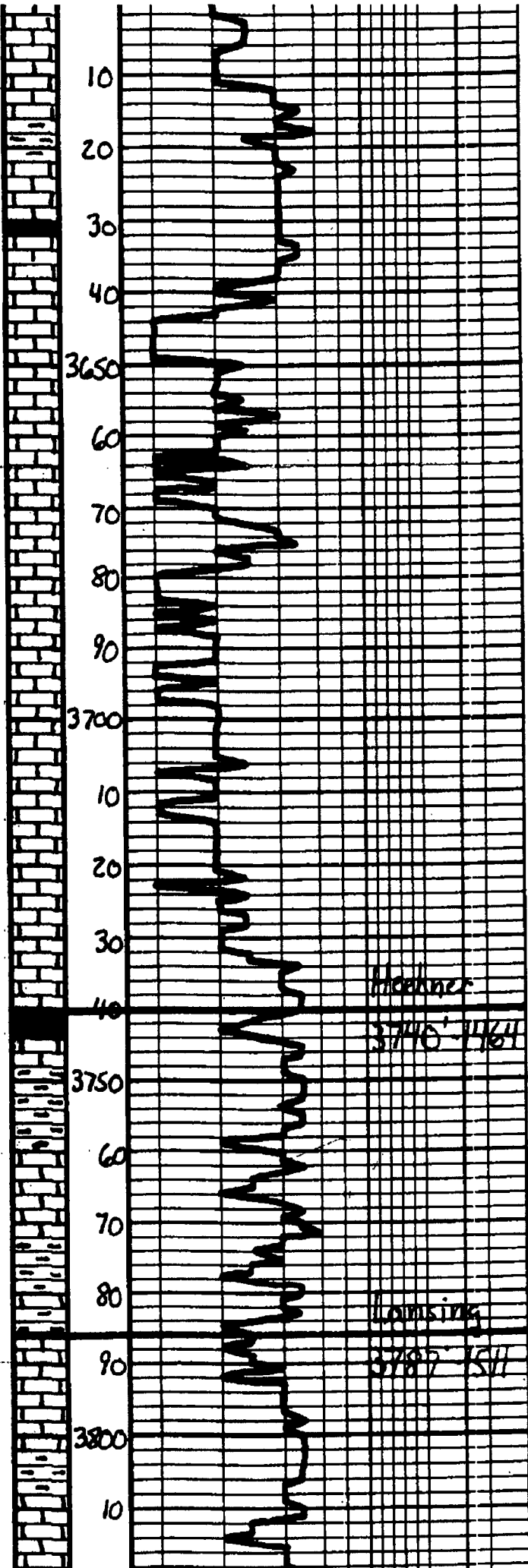
The location for the Foster-Williams Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Foster-Williams Unit #1 well.

Recommended Perforations

Mississippian Osage: (4373' – 4386') DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



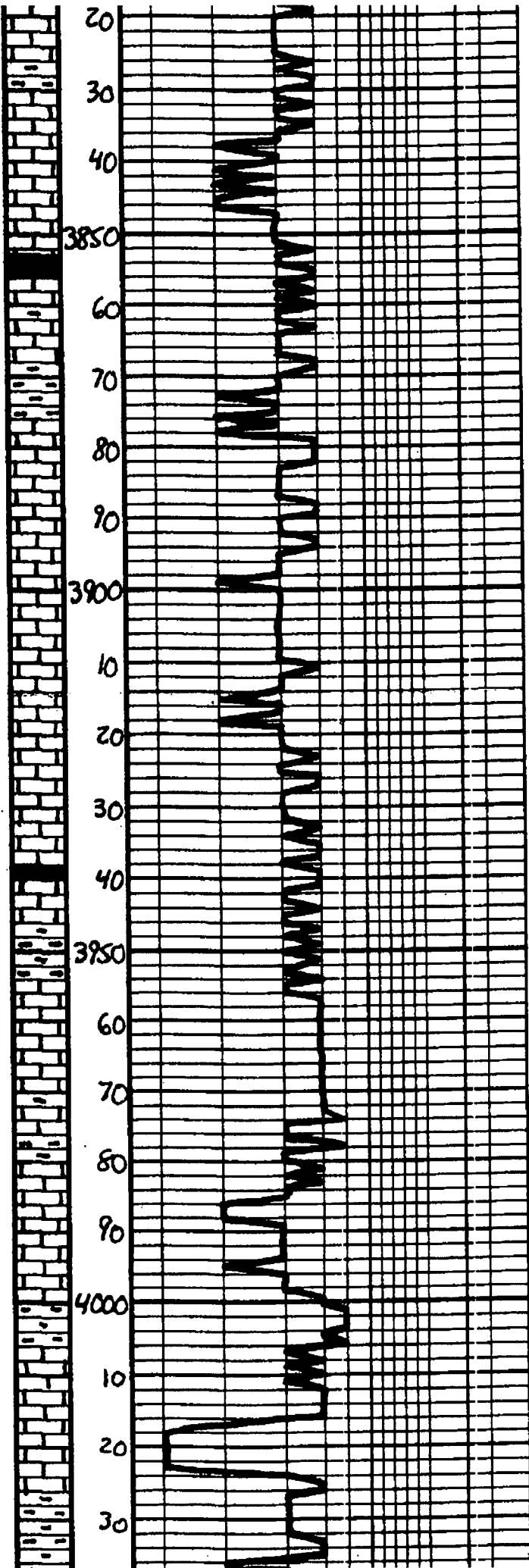
Ls. Tan. Lt. Gray - Mottled, Fossil
 Ls. ala. Fa. Subala
 Sh. Dk Gray - Blk
 Ls. Tan. Lt. Gray, Fa. ala. Fossil, Chalky
 Ls. ala
 Ls. ala
 Ls. Tan. Lt. Gray, Fa. ala, Fossil, Chalky
 Ls. ala
 Ls. ala
 Ls. Tan. Gray, Fa. Subala, Fossils
 Sh. Blk, Lach, Basite
 Sh. Gray - Ban
 Ls. Dk. Lt. Gray, Fa. ala, Fossil, Basite
 Sh. Gray - Ban
 Ls. Tan. Lt. Gray, Fa. ala, Fossil, Basite, Lul poor con. of Basite
 Sh. Gray - Ban
 Ls. Tan. Lt. Gray, Fa. ala, Fossil, Basite, Lul poor con. of Basite

Core on location
 1:30 p.m. 2-29-10

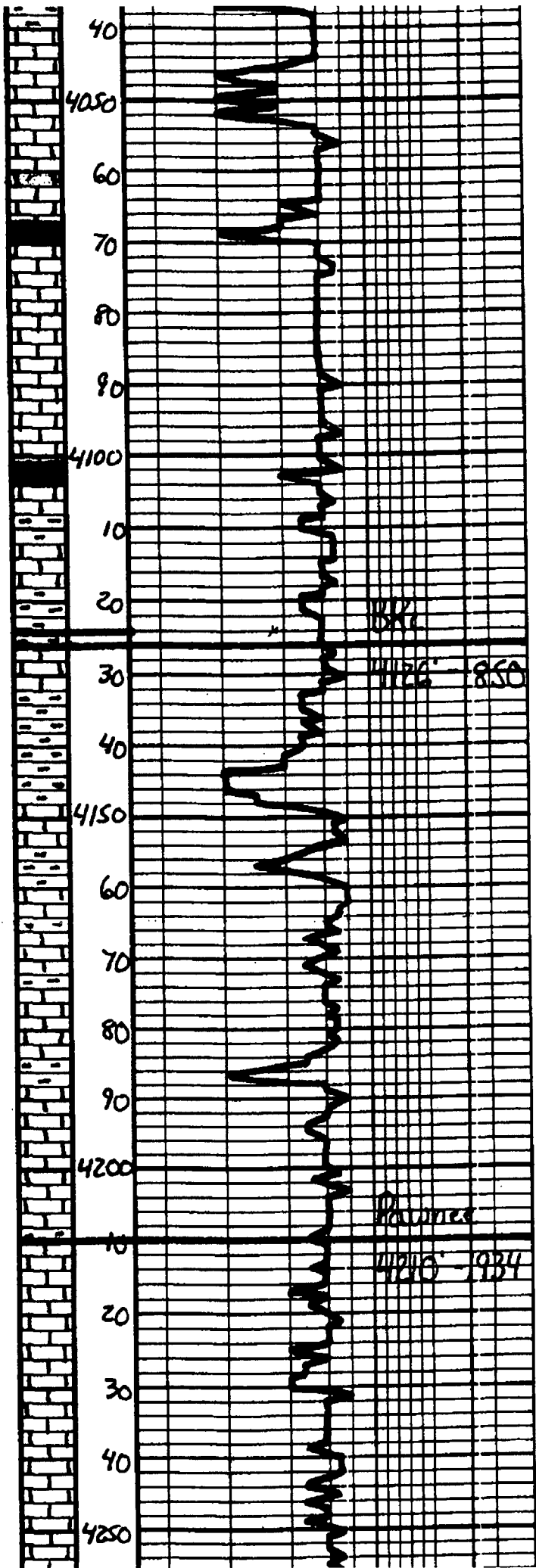
Mudstone
 3740' 11/11

Limestone
 3787' 15/11

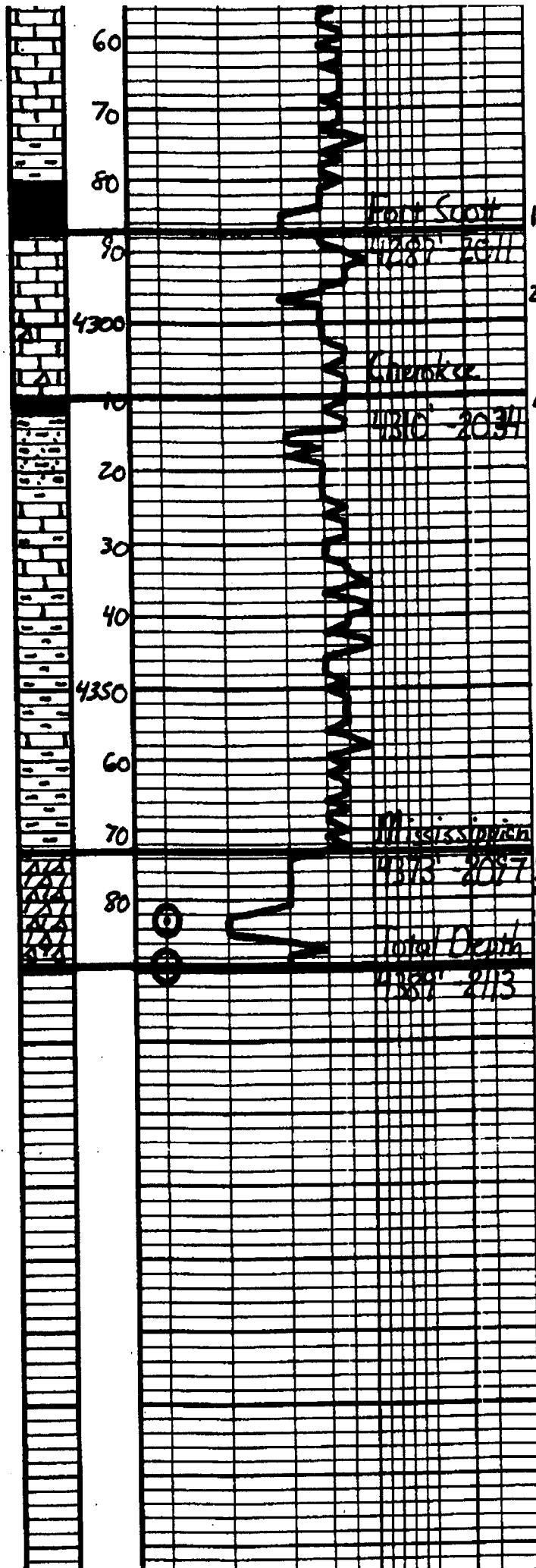
Mud
 Vis. SS
 Wt. 8.9



| | |
|---|--------------------------|
| Sh. Gray - Dk Gray | |
| LS. Offwhite - Tan, Fx. lvs. Fossil gal. w/ base: thin lam. & 2. Whit. Gray. Barren | |
| LS. alb | |
| Sh. Dk Gray - Blk | |
| LS. Tan - Lt. Gray, Fx. Substr. St. fossil w/., Mostly DNS | |
| Sh. Gray - Ben | |
| LS. Offwhite - Tan, Fx. lvs. Fossil gal. w/ Fossil w/., Barren | |
| LS. alb | |
| LS. alb, Fx. - basal zone of Barren | |
| LS. Offwhite - Tan, Fx. lvs. Fossil gal. w/ base zone of Mostly DNS, Barren | |
| Sh. Dk Gray - Blk | |
| Sh. Gray - Ben | |
| LS. Offwhite - Lt. Gray, Substr. DNS | |
| Sh. Gray - Ben | |
| LS. Offwhite - Lt. Gray, Fx. lvs. Fossil gal. w/ basal zone of Barren | |
| Sh. Gray - Ben | Mud Vis. 57 WT 9.0 |
| LS. Offwhite - Lt. Gray, Fx. lvs. Fossil gal. w/ basal zone of Barren | |
| Sh. Gray - Ben | |



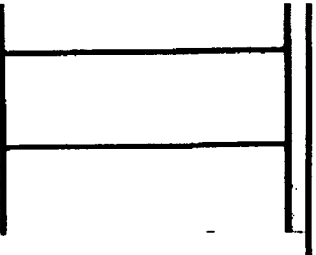
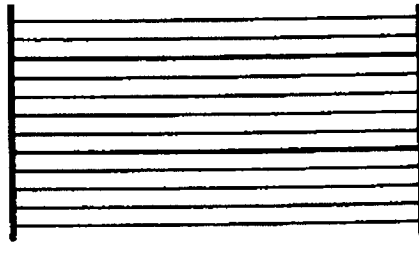
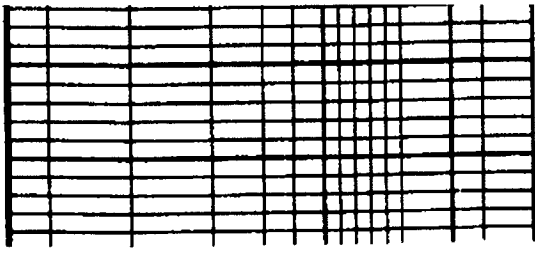
| | |
|---|--|
| LS - Tan. Lt. Gray, Fine gr. fossiliferous, but basal sand. Brown | |
| Sh - Dark gray | |
| LS - Tan. Lt. Gray, Fin. clay, fossiliferous, but base sand, mostly DMS | |
| LS - ala, DMS | |
| Sh - Dark Gray - Blk | |
| LS - Tan. Gray, Subala, DMS | |
| LS - ala | |
| Sh - Gray - Ben - Green | |
| Sh - Gray - Ben - Green | |
| Sh - ala | |
| LS - Tan. Lt. Gray, Subala, DMS | |
| LS - ala | |
| Sh - Gray - Ben - Dark Gray | |
| LS - Tan. Lt. Gray, Subala, DMS, Sh. S. Whit. Gray | |
| Sh - Gray - Dark Gray | |
| LS - Tan. Lt. Gray, Subala, DMS | |
| LS - ala | |
| LS - Lt. Gray, Subala, DMS | |
| LS - Tan. Subala, DMS | |



| | | |
|----|---|--|
| 19 | Sh - BRK. Carb. | |
| 21 | LS - Tan - Brk. F. pl. and Aggr. in some places. In some places in sandstone, sh. blue N.P.B. | Mud Vis. 57 Wt. 9.3 Fil. G.R. |
| 4 | LS - o.la. DMS. Sl. A. W. G. G. | |
| | Sh - Brk. G. - R. H. | |
| | Sh - G. - Br. "fandy" blue concrete like base | |
| | LS - Tan - G. - Substr. DMS | |
| | LS - o.la | |
| | Sh - G. - Br. - G. - G. | |
| | Sh - Multicolored. A - light - Yel. - Blue - Random Brk. G. | |
| | DMS - AV - W. - Tan. F. pl. and Aggr. in some places. In some places in sandstone, sh. blue N.P.B. | |

| | |
|-----------------------|------------------------------------|
| DST #1 | |
| Mississippian | |
| 4374' - 4383' | |
| 30" - 30" - 30" - 30" | |
| IM | 2262# |
| IF | 17-24# Grit to 3/4 in. |
| IBI | 1175# Dead |
| FF | 25-33# W.B.G. |
| FSE | 1100# Dead |
| FH | 2152# |
| BHT | 112°F |
| Recovery: | 15' CO 5' USOCM 3% O 10' Mud |

Respectfully,
Jason H.
3-15-10



ALLIED CEMENTING CO., LLC. 036385

REMIT TO: P.O. BOX 31
 20 RUSSELL, KANSAS 67665

SERVICE POINT:
 Great Bend, KS

| | | | | | | | |
|------------------------------------|-----------------|---|--------------|---------------------------------------|---------------------|---------------------------|----------------------------|
| DATE: <u>2-25-10</u> | SEC: _____ | TWP: _____ | RANGE: _____ | LOC: _____ | SECTION: _____ | JOB START: <u>1:30 AM</u> | JOB FINISH: <u>2:00 AM</u> |
| LEASE: _____ | WELL # <u>1</u> | LOCATION: <u>Bazine 6 South To RD. 70</u> | | | COUNTY: <u>NESS</u> | STATE: <u>KS</u> | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | | | | | |
| CONTRACTOR: <u>Raymond R. Rix</u> | | | | OWNER: _____ | | | |
| TYPE OF JOB: <u>Fix Pipe</u> | | | | CEMENT: _____ | | | |
| HOLE SIZE: <u>2 1/2"</u> | | T.D: <u>2 1/2"</u> | | AMOUNT ORDERED: <u>150 SY CLASS A</u> | | | |
| CASING SIZE: <u>2 1/2"</u> | | DEPTH: <u>20 1/2'</u> | | 3% GEL 2% GEL | | | |
| TUBING SIZE: _____ | | DEPTH: _____ | | COMMON _____ | | | |
| DRILL PIPE: _____ | | DEPTH: _____ | | POZ MIX _____ | | | |
| TOOL: _____ | | DEPTH: _____ | | GEL _____ | | | |
| PRES. MAX: _____ | | MINIMUM: _____ | | CHLORIDE _____ | | | |
| MEAS. LINE: _____ | | SHOE JOINT: _____ | | ASC _____ | | | |
| CEMENT LEFT IN CSG: <u>1/2</u> | | PERFS: _____ | | DISPLACEMENT: <u>665 Fresh water</u> | | | |
| EQUIPMENT _____ | | | | | | | |
| PUMP TRUCK: <u>CEMENTER</u> | | HELPER: <u>Alvin R</u> | | BULK TRUCK: _____ | | | |
| # <u>181</u> | | # <u>260</u> | | DRIVER: <u>David West</u> | | | |
| BULK TRUCK _____ | | DRIVER _____ | | HANDLING MILEAGE _____ | | | |

REMARKS: Pipe on bottom, break circulation
shut down
Work up to cement line
mix 150 SY CLASS A 3% GEL 2% GEL
665 Fresh water
Cement did circulate
Shut up again was up Rtg. Down

CHARGE TO: American Warrior

STREET: _____ CITY: _____ STATE: _____ ZIP: _____

PLUG & FLOAT EQUIPMENT _____

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES: _____

PRINTED NAME: Dudde Ross

SIGNATURE: Dudde Ross

DISCOUNT _____ IF PAID IN 30 DAYS _____



CHARGE TO: American Warrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
18333

PAGE 1 OF 12

| | | | | | | | |
|--|--|--|---|--------------------|---|-----------------------|-------|
| SERVICE LOCATIONS 1. <u>Ness City, KS</u> | WELL/PROJECT NO. <u>Unit 1</u> | LEASE <u>Easter-Williams</u> | COUNTY/PARISH <u>Ness</u> | STATE <u>KS</u> | CITY <u>Ness City</u> | DATE <u>3-2-10</u> | OWNER |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> PARTS | CONTRACTOR <u>Petro-Mark Drilling Co.</u> | RIG NAME/NO. <u>2</u> | SHIPPED VIA | DELIVERED TO <u>Barne</u> | ORDER NO. | |
| 3. | WELL TYPE <u>Oil</u> | WELL CATEGORY <u>Development</u> | JOB PURPOSE <u>Cement 5 1/2 Casing</u> | WELL PERMIT NO. | WELL LOCATION <u>Barne SS, 1W, S, into</u> | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY | | UNIT PRICE | | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------------------|-----|-----|------------|----|---------|
| | | LOC | ACCT | DF | | | U/M | | | |
| 575 | | 1 | | | MILEAGE Trk #114 | 20 | m | 5 | 00 | 100.00 |
| 578 | | 1 | | | Pump Charge Longstring | 1 | lec | 1400 | 00 | 1400.00 |
| 221 | | 1 | | | Lighted KCL | 2 | gal | 25 | 00 | 50.00 |
| 281 | | 1 | | | Mud Fluid | 500 | gal | 1 | 00 | 500.00 |
| 402 | | 1 | | | Centralizer | 5 | pc | 55 | 00 | 275.00 |
| 403 | | 1 | | | Cement Basket | 7 | pc | 180 | 00 | 360.00 |
| 404 | | 1 | | | Port Collar | 1 | pc | 1900 | 00 | 1900.00 |
| 406 | | 1 | | | Latch Down Plug + Baffle | 1 | pc | 225 | 00 | 225.00 |
| 407 | | 1 | | | Insert Float Shoe | 1 | pc | 275 | 00 | 275.00 |
| 419 | | 1 | | | Rotating Head Rental | | NC | | | NC |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED 3-2-10 TIME SIGNED 1230 R P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|--|--|------------|-----------|------------|----------------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | <u>5085.00</u> |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | Page #2 | <u>3761.00</u> |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | TAX | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | TOTAL | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Connor APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-2-10 PAGE NO. 1

CUSTOMER American Warrior WELL NO. LEASE Foster-Williams Unit JOB TYPE Cement 5 1/2 Casing TICKET NO. 18333

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1230 | | | | | | | On location - Running Casing 5 1/2 15.5 th Cent. 1, 2, 3, 4, 6, 9 TD - 4389' Bkkt. 5, 70 TP - 4393' PC# 70' 1486' PS - 4390' Jts out 26, 25, 107 ST - 42' |
| | 1400 | | | | | | | Breck Circulation |
| | 1430 | 6 3/4 | 32 | | ✓ | | 250 | Pump Mud Flush + KCL Flush |
| | 1435 | 3 | 7 | | ✓ | | | Plug Rat Hole 30 sks @ |
| | 1440 | 4 | | | ✓ | | 200 | Start Cement 145 sks @ 15.5 sps |
| | 1456 | | 35 | | ✓ | | - | Shut Down - Release Plug - Wash Pump line |
| | | 6 3/4 | | | ✓ | | 150 | Start Displacement |
| | | 6 3/4 | 84 | | ✓ | | 300 | Lift Cement |
| | | | | | | | 750 | Max Lift |
| | 1515 | | 1035 | | ✓ | | 1500 | Land Plug - Release - Hold |
| | | | | | | | | Wash Truck |
| | 1545 | | | | | | | Job Complete |
| | | | | | | | | Thank you Brett, Dave + Rob |



CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18434

PAGE 1 OF 1

| | | | | | | | |
|---|--|---|--|--------------------|---|------------------------|-------|
| 1. SERVICE LOCATIONS <u>Ness City KS</u> | WELL/PROJECT NO. <u>1</u> | LEASE <u>Foster-Williams Unit</u> | COUNTY/PARISH <u>Ness</u> | STATE <u>KS</u> | CITY <u>Ness City</u> | DATE <u>3-30-10</u> | OWNER |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <u>H-D Outfield Service</u> | RIG NAME/NO. <u>4</u> | SHIPPED VIA | DELIVERED TO <u>Barine</u> | ORDER NO. | |
| 3. | WELL TYPE <u>0.1</u> | WELL CATEGORY <u>Development</u> | JOB PURPOSE <u>Cement Top Stage</u> | WELL PERMIT NO. | WELL LOCATION <u>Barine SS, W, Sinto</u> | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UM. | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------------------------|------|-----|-----|--|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE Trk # 114 | 25 | mi | | | 5.00 | 125.00 |
| 5760 | | 1 | | | Pump Charge Part Collar | 1 | ea | | | 1100.00 | 1100.00 |
| 581 | | 1 | | | Service Charge Cement | 175 | lbs | | | 1.50 | 262.50 |
| 582 | | 1 | | | Minimum Drayage Charge | 1 | ea | | | 250.00 | 250.00 |
| 330 | | 1 | | | Swift Multi-Density Structures | 130 | stk | | | 14.00 | 1820.00 |
| 276 | | 1 | | | Flocate | 49 | lbs | | | 1.35 | 66.15 |
| 290 | | 1 | | | D-Air | 2 | gal | | | 35.00 | 70.00 |
| 105 | | 1 | | | Part Collar Tool Rental w/Man | 1 | ea | | | 300.00 | 300.00 |
| 123 | | 1 | | | TSU Redress Charge | 1 | ea | | | 200.00 | 200.00 |
| 124 | | 1 | | | TSU Redress Kit | 1 | ea | | | 325.00 | 325.00 |
| 289 | | 1 | | | Sand | 2 | stk | | | 25.00 | 50.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Scott

DATE SIGNED: 3-30-10 TIME SIGNED: 11:30

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

| | | | | | |
|--|------------------------------|-----------------------------|-----------|------------|---------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 4568.50 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL | 4718.54 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Scott Carpenter APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-30-10 PAGE NO.

CUSTOMER American Warrant WELL NO. 1 LEASE Foster Williams JOB TYPE Cement Top Stage TICKET NO. 18434

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1130 | | | | | | | On Location 2 3/4 x 5 1/2 RBP-3820' PC @ 1486' |
| | 1300 | | 33 | ✓ | | | | Circulate Hole Clean |
| | 1315 | | | ✓ | | 1000 | | Pressure Test - Held |
| | 1320 | 3 1/2 | | ✓ | | 400 | | Open Tool - Injection Rate |
| | 1325 | 3 1/2 | | ✓ | | | | Start Cement 11.2 ppm |
| | | 4 | 65 | ✓ | | | | Cement to Surface 130 sks Total 15 sks top pit |
| | | | 72 | ✓ | | | | Shut Down Cement - Start Displacement |
| | 1345 | | 5 | | | 200 | | Shut Down - Shut in |
| | | | | | | | | Close Tool |
| | | | | ✓ | | 1000 | | Pressure Test - Held |
| | | | | | | | | Run SJTs |
| | 1350 | | 20 | ✓ | | | | Reverse Clean Run TJs to RBP |
| | 1510 | | 50 | ✓ | | | | Circulate Sand off RBP |
| | 1600 | | | | | | | Job Complete |
| | | | | | | | | Thank you Brett, Dave + Jason |