

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Rantoul Energy Corp. API NO. 15-059-¹²¹~~7143~~020560000
 ADDRESS 1505 SW 42nd Street COUNTY Miami
Topeka, KS 66609 FIELD Paola - Rantoul

**CONTACT PERSON _____ LEASE ABC
 PHONE 913-267-6670 PROD. FORMATION Squirrel

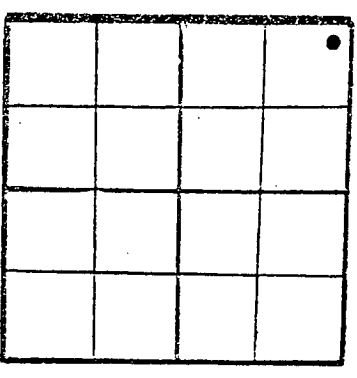
PURCHASER Ta Jett WELL NO. 1A
 ADDRESS _____ WELL LOCATION _____

DRILLING CONTRACTOR _____ the SEC. 22 TWP. 17S RGE. 22E
 ADDRESS _____

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 2210' PBD 5334
 SPUD DATE 9/10/80 DATE COMPLETED 9/23/80

ELEV: GR 940 DF _____ KB 945
 DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

Report of all strings set — surface, intermediate, production, etc. (NEW) / (Used) casing. MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	8 5/8		79			
Production	6 3/4	2 7/8	6.5	548	Portland A	150	1:1 poz mix 15% salt

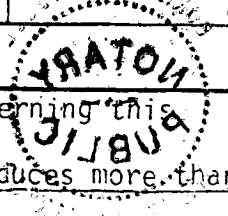
LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2" HSC	500-506
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 12 1982
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil		Water	A.P.I. Gravity
NA		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold):		Producing interval(s):			

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum Douglas Depth 50
 Estimated height of cement behind pipe to surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG. #, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Squirrel	500			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Shawnee SS,

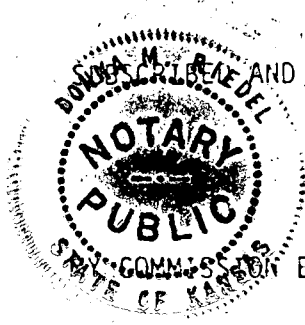
Phillip D. Stevens OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Senior Production Engineer FOR Rantoul Energy Corp. OPERATOR OF THE ABC LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1A ON SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF September 19 80, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Phillip D. Stevens

AND SWORN TO BEFORE ME THIS 29 DAY OF December 19 81



Donna M. Reidel
 NOTARY PUBLIC

COMMISSION EXPIRES: March 10, 1985