

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4007
Name Orion Energy of Kansas Inc.
Address 4849 Greenville Avenue, Suite 790
City/State/Zip Dallas, Texas 75206

Purchaser.....

Operator Contact Person Bryan W. Bellew
Phone 214/361-8183

Contractor: License # 5786
Name McGown Drilling, Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

2/12/85 2/18/85 3/15/85
Spud Date Date Reached TD Completion Date
760 754
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 27 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 760 feet depth to 0 w/ 120 SX cmt

API NO. 15-107-22503-00-00

County Linn

SE NE NE NW Sec. 2 Twp. 22 Rge. 22 East West

4785 Ft North from Southeast Corner of Section
2805 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

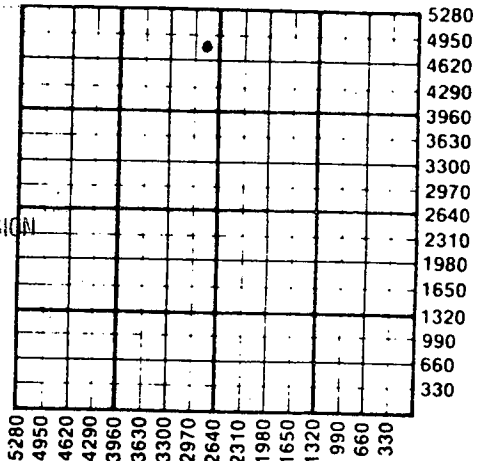
Lease Name Lanham Well # 3

Field Name Critzer

Producing Formation Bartlesville

Elevation: Ground 998' KB.....

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 13 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan W. Bellew
Title Manager, Drilling & Production Date 5/01/85

Subscribed and sworn to before me this 1st day of May 1985
Notary Public Kelly A. Keeping
Date Commission Expires 1/3/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. Twp. Rge.

Operator Name Orion Energy of Kansas Inc. Lease Name Lanham Well # 3

Sec. 2 Twp. 22 Rge. 22 East West County Linn

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Black Shale	0	48
Lime	48	66
Shale	66	70
Lime	70	75
Shale	75	260
Lime	260	290
Shale	290	337
Coal	337	338
Shale & Lime	338	354
Shale	354	370
Lime	370	375
Shale	375	406
Lime	406	434
Shale	434	700
Bartlesville	700	725

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Csg				27'			
Production Csg				760'		120	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	700-725	Fracture with 8000# sand	718'

TUBING RECORD Size 2-7/8" Set At 680' Packer at 680' Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) Injection

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed
 Commingled