

KANSAS

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION AGENT REPORT

RECEIVED - 3  
STATE CORPORATION COMMISSION  
Rev. 8-82  
AUG 02 1982  
08-02-82  
CONSERVATION DIVISION  
Wichita, Kansas

API Number 15-40-

200 Colorado Derby Building  
Wichita, KS 67202

Operator's Full Name Energy Reserves Group, Inc.

Complete Address 925 Patton Rd., Great Bend, Ks. 67530

Lease Name J. Carmichael Well No. B-4

Location C-E/2 NE NE Sec. 18 Twp. 11 Rge. 17 (East) (West)

County Ellis Total Depth 3458'

Abandoned Oil Well X <sup>sub</sup> Gas Well      Input Well      SWD Well      D&A XXX

Other well as hereinafter indicated     

Plugging Contractor Halliburton Services Co.

Address 1100 E. 8th. Hays, Ks. 67601 License No.     

Operation Completed: Hour: 10:00 AM Day: 27 Month: 7 Year: 19 82

Plugging Operations attended by Agent?: All XXX Part      None     

The above well was plugged as follows:

13 3/4"-42' cuc. w/ common cement. 10 3/4" -1102' S.P. cuc. w/common cement. 7"  
casing 3347' w/common cement. Ordered 215 sacks 50/50 posmix 4% Gel.-3% cal.Cl.,  
30 sacks Gel., 7 sacks hulls & 7" plug. Pumped into 7" casing w/pump truck, 4  
sacks hulls, 25 sacks cement, 25 sacks Gel., 70 sacks cement, 5 sacks Gel., 1  
sack hulls, released plug & followed w/70 sacks cement. Pumped into 10 3/4" S.P.  
2 sacks hulls & 50 sacks cement.

Maximum pressure 350 pounds.

Amount of Surface Casing: 1102' of 10 3/4"

I hereby certify that the above plugging instructions were given as herein stated.

Signed: [Signature]  
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

~~INVOICED~~  
DATE 8-11-82  
INV. NO. 875-W

Signed:       
Conservation Division Agent

[Signature]

THE DICKEY OIL COMPANY  
CARMICHAEL-B #4

COMMENCED: 8/12/41  
COMPLETED: 9/ 2/41

LOCATION: C-E $\frac{1}{2}$  NE $\frac{1}{4}$  NE $\frac{1}{4}$  18-11-17  
Ellis County, Kansas.  
ELEVATION: 1843

42'  
1102'  
3347 $\frac{1}{2}$ '

15 $\frac{1}{2}$ "  
10"  
7"

surface	43
gravel	200
shale and shells	460
hard sand	500
sand and rock	510
rock with iron	518
iron	520
shale and shells	590
sand	732
red rock	1090
top anhydrite	1090
anhydrite	1120
shale	1135
shale and shells	1400
salt	1410
shale and shells	1640
broken lime	1795
broken lime and shale	1825
shale	1950
shale and shells	2100
broken lime	2245
broken lime and shale	2345
shale and shells	2425
shale	2505
broken lime and shale	2555
shale	2780
lime	3012
broken lime	3077
oil show 3137 - 3150	
lime	3215
broken lime	3305
conglomerate	3310
chert	3314
conglomerate	3334
dolomite	3337
green shale	3348
sand	3349 $\frac{1}{2}$
top Arbuckle	3349 $\frac{1}{2}$
Arbuckle	3358 T.D.

(Top Arbuckle corr. D.F. 3348)

RECEIVED  
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JUN 24 1982  
06-24-82  
CONSERVATION DIVISION  
Wichita Kansas

NOTE: Well deepened to 3458' in 1958. 5" liner set from 3225-3458'  
with 75 sxs. *JMS*