

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Ellis County. Sec. 19 Twp. 13S Rge. 16 (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Center S/2 SW, SE

Lease Owner Gulf Oil Corporation

Lease Name A. D. Dreiling Well No. 2

Office Address Box 661, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed January 14, 19 48

Application for plugging filed January 14, 19 48

Application for plugging approved January 14, 19 48

Plugging commenced January 15, 19 48

Plugging completed January 15, 19 48

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Arbuckle Lime Depth to top 3523' Bottom 3527' Total Depth of Well 3527 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1133'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud from 3527' to 1133'. Dumped 15 sacks of cement through drill pipe at 1133'. Filled hole with heavy mud to 200'. Dumped 10 sacks of cement at 200'. Filled hole with heavy mud to 30' and dumped 10 sacks of cement from 30' to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to A. M. Bell, Jr. - General Superintendent
Address Box 661
Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Rice, ss.
Maple Taylor (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God.

(Signature) Maple Taylor
Box 544, Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 10th day of January, 19 48.
Notary Public.

My commission expires May 18, 1950

22-237 7-47-10M

PLUGGING
FILE SEC 19 T 13 R 160
BOOK PAGE 9 LINE 32

WELL NO. 2 LEASE A. D. Drilling COMPANY Gulf Oil Corporation A.F.E. 3540
 DATE—DRILLING BEGAN 12-26-47 ~~1-15-48~~ COMPLETED 1-15-48 FIRST PRODUCTION —
 SAND RECORD Top Aruckle 3523' TOTAL DEPTH 3527'
 INITIAL PRODUCTION Dry Hole, Plugged & Abandoned.

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
2-5/8"	32	107	0	Sals	1133'	466			1133'

S-19 T-13 R-16W

Comber				
1/2				
SE				
SE				
Ellis				
County				
Kansas				
				0

ELEVATION — 1977'

FORMATION ENCOUNTERED

FROM	TO	FORMATION
0'	40'	Clay, shale and shells
	635	Shale and shells
	730	Sand
	775	Shale and shells
	935	Shale
	995	Red bed and shells
	1098	Red rock
	1122	Red rock and shalk
	1200	Anhydrite
	1390	Shale and lime
	1520	Shale and shells
	1675	Salt
	1800	Shale
	1830	Shale and lime
	2105	Lime and shale
	2620	Lime
	2940	Shale and lime
	2980	Lime
	3030	Lime and shale
	3065	Shale and lime
	3115	Lime
	3130	Shale and lime
	3497	Lime
	3520	Conglomerate, cherty
	3524	Conglomerate
	3527	Aruckle lime
		TOTAL DEPTH

WES:JFK

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