

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

	(19)		
			x

Locate well correctly on above
Section Plat

Ellis County. Sec. 19 Twp. 13S. Rge. 16 (X) (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 1650' north of south line, 600'
 Lease Owner: Gulf Oil Corporation west of east line.
 Lease Name: Margaret Well No. 1
 Office Address: Box 661, Tulsa, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole): Oil
 Date well completed: April 26, 1948 #5
 Application for plugging filed: March 26, 1948
 Application for plugging approved: March 30, 1948
 Plugging commenced: April 16, 1948
 Plugging completed: April 27, 1948
 Reason for abandonment of well or producing formation: Oil depleted.

If a producing well is abandoned, date of last production: March 4, 1948
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: M. A. Rives
 Producing formation: Arbuckle Depth to top: 3509' Bottom: 3520' Total Depth of Well: 3520 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1126'	None
				5-1/2"	3510'	2905'
			(liner)	4-1/2"	18'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

Filled hole with sand and dumped 5 sacks cement at 3500'. Pulled 28" tension on 5-1/2" casing. Ripped 3100', 3000', and 2930'. Pipe released. Recovered 91 joints, 2905', of 5-1/2" casing. Mudded to 1125'. Dumped 15 sacks cement at 1125'. Mudded to 200'. Dumped 10 sacks cement. Mudded to 20' and capped with 10 sacks cement.
 Job complete.

MAY 5 - 1948
05-05-1948

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: A. M. Bell, Jr., Gen. Supt.
 Address: Box 661, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Rice, ss.
 H. H. Wright (employee of owner)

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. H. Wright*

Box 544, Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 29th day of April, 1948.

Virgil C. Stevenson
Notary Public.

My commission expires May 18, 1950

PLUGGING
FILE SEC-19T-13 R-160
BOOK PAGE 19 LINE 38

15-051-06704-00-00

WELL NO. 1 LEASE Margaret COMPANY Gulf Oil Corporation A.F.E. 324b
 DATE—DRILLING BEGAN 3-9-45 WELL COMPLETED 4-23-45 FIRST PRODUCTION 3-27-45
 SAND RECORD Arbuckle Lime 3509' - 3520' TOTAL DEPTH 3520'
 Flugged back from 3527'
 INITIAL PRODUCTION OIL: Pumped 6 barrels (7-75) Corrected Gravity 37.1
 WATER: 1 barrel

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
8 5/8"	32			Suls. St. Grade C.	1126'	42	-	-	1126'
5 1/2"	14		SR New	Suls. St. Grade N.	3510'	100	-	-	3510'
4 1/2"		8V			3520'				15'
									Liner Perforated 3512'-3519'

S-19 T-138 R-163

Willie County, Kansas			
0			
52			
NE			
SE			

*38 Jts. 10 thd & 2 Jts 8 thd.

DE ELEVATION— 1978'

Perforated formation 4-18-45 with 48 shots 3512'-19'

HT 6' above 5" collar.

ACIDIZING: 3-29-45 with 1000 gallons.
 ACIDIZING: 3-31-45 with 5000 gallons.
 ACIDIZING: 4-19-45 with 5000 gallons.

FORMATIVE RECORD:

From: To:

- 0' 55' Surface
- 340 Surface sand and shells
- 560 Shale, sand and shale
- 630 Shale
- 690 Sand
- 825 Shale
- 1118 Shale and red bed
- 1130 Anhydrite
- 1490 Shale and shells
- 1660 Silt and shale
- 1925 Shale and sand
- 2010 Lime, broken, and shale
- 2183 Lime
- 2255 Lime, sandy
- 2460 Lime
- 2535 Lime, broken
- 2575 Lime
- 2650 Lime, broken
- 2800 Shale and shells
- 2945 Lime
- 2955 Shale and shells
- 2977 Tonoka Lime
- 3025 Lime
- 3095 Tonoka Lime
- 3218 Lime
- 3273 Lime and shale
- 3315 K. G. Lime
- 3394 Lime
- 3417 Lime and cherty lime
- 3435 Cherty lime
- 3502 Lime
- 3509 Conglomerate
- 3512 Arbuckle Lime
- 3514 Lime
- 3520 Lime, soft
- 3527 Lime

PLUGGING
 TOTAL DEPTH FILE SEC 19 T 13 R 163
 PAGE 19 OF 38