## 4-060861

## 15-051-03540-000

3-29 API Number: 15- 8-5-58 TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING **NW SE NW** /4 SEC. **19** , **11** S, **17** W 3630 feet from S section line 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202 3630 feet from E section line Operator license#\_\_\_\_\_5030 Lease: \_\_\_\_\_ Well # 3 County: Ellis Operator: Vess Oil Corporation Well total depth 3907 126.97 feet Address: 8100 E. 22nd St. Conductor Pipe: \_\_\_\_0 inch @ 0 feet North Building #300 Wichita, Kansas 67226 Surface pipe 10 3/4 Inch @ 192 feet Aband. oil well\_\_\_\_, Gas well\_\_\_\_\_, Input well\_\_\_\_, SWD\_X \_\_, D & A\_\_\_\_\_ Plugging contractor: Co Tools License# Address:\_\_\_\_\_ Company to plug at: Hour: 9:00 A.M. Day: 29 Month: March Year: 1996 Plugging proposal received from: Mike Kasselman Company: Vess Oil Company Phone: **316-682-1537** Were: Order 180 sxs 60/40 posmix - 10% gel and hulls. D4-12-96 Plugging Proposal Received by: Herb Deines Plugging operations attended by agent? All[ X ], Part[ ], None[ ] Completed: Hour: 11:00 A.M., Day: 29, Month: March Actual plugging report: 10 3/4" to 192' w/150 sxs. 7" to 3633' with 100 sxs. D.V. from 1200' to surface with 500 sxs. PB to 1750' with 100 sxs - PB to/110' with 25 sxs. PBTD 981'. Perfs from 672' - 726'. Tied onto production casing and pumped 125 sxs with 500# hulls. Max. P.S.I. 1100#. S.I.P. 300#. Remarks: Allied Cementing. Condition of casing(in hole): GOOD\_X BAD\_\_\_\_\_ Anhy.plug: YES X NO Bottom plug(in place): YES\_\_\_, CALC\_X\_, NO\_\_\_\_ Dakota plug: YES X , NO\_\_\_ Plugged through TUBING\_\_\_\_\_, CASING\_X . Elevation:\_\_\_\_ I did X did not [ ] observe the plugging. (agent) Form CP-2/3