## 6-<u>050109</u>

TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	API number: 15-05\-05503-00-00  NW SE NW
Operator license#5992	Lease <u>Hadley</u> well # A-5
Operator: Patton Oil Co.	County Ellis
Address: 672 West 4th  Hoisington, Kansas 67544	Well total depth <u>3543</u> feet Conductor Pipe: inch @ feet Surface pipe 8 5/8 Inch @ <u>1146</u> feet
Aband. oil well $\underline{x}$ , Gas well $\underline{\hspace{1cm}}$ , Inpu	t well, SWD, D & A
Plugging contractor: Kelso	License# 6050
Address: P. O. Box 347, Chase, Kansas	
Company to plug at: Hour: PM Day:	30 Month: <b>April</b> Year: 1993
Plugging proposal received from: Darrel	.1 Kelso
Company: Kelso	phone: 316-938-2943
to Anhydrite, spot plug. Pull out of psurface. Pull remaining casing and file 60/40 poz, 10% gel.  Elevation: 1894' TD: 3543' PBTD: 3429 Anhydrite base 1140' Base Salt Section 8 5/8" at 1146' with 500 sx 5 1/2" at Plugging Proposal Received by: Dennis Plugging operations attended by agent?  Completed: Hour: 2:15 PM, Day: 30, Mor Actual plugging report: Shot casing at	to surface. OrderSacorsScration COMMISSION   Perfs: 3410'-3418'   MAY 12 1993     3499' with 100 sx   CONSERVATION DIVISION     WICHITA, KS   All[XXX], Part[ ], None[ ]     oth: April , Year: 1993
35 sx 60/40 poz, 8% gel. Pulled casing to 1200', pumped 25 sx 60/40 poz, 8% gel. Pulled casing to 650', pumped 100 sx 60/40 poz, 8% gel. Pulled casing to 220' pumped 40 sx 60/40 poz, 8% gel, circ cement. Pulled remaining casing. Topped off with 10 sx 60/40 poz, 8% gel. Plug down at 2:15 PM	
Remarks: Allied cementing on location Condition of casing(in hole):GOODGood F Bottom plug(in place):YES X , CALC Plugged throughTUBING , CASING X  I did[XX] / did not[ ] observe the pl	, NO Dakota plug:YES_X NO Elevation: 1894 GL