CONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Name: PINTAIL PETROLEUMLITD Address: 225 N. MARKET, STE-300 Purchaser: PLANS Operator Contact Person. FLP PHILLIPS Portor: 0116	Operator: License #	API No. 15 - 135-24,964-00-00
Address: 225 N.MARKET, STE-200 ClayState/pr. WCHITA, KS 67202 Purchaser, PLANS Operator Contact Person: PLP PHILLIPS Wellate Geologist: PLP PHILLIPS Well P PHILLIPS Well P PHILLIPS Well P PHILLIPS Well P PHILLIPS Designate Type of Completion: V New Well Re-Entry Workover Gas ENHR SIGW Gas ENHR SIGW Well Mane: Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Dete: Original Total Depth: Commingted Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Plug Back Total Depth: Commingted Docket No. Docket No. Plug Back Total Depth: Commingted Docket No. Docket No. Dual Completion Docket No. Docket No. Plug Back Total Depth: Commingted Docket No. Docket No. Docket No. Plug Back Total Depth: Commingted Docket No. Docket No. Plug Back Total Depth: Docket No. Docket No. Plug Back Total Depth: Docket No. Docket No. Docket No. Docket No. Docket No. Plug Back Total Depth: Docket No. Docket No. Docket No. Docket No. Docket No. Plug Back Total Depth: Docket No. Docket No. Docket No. Docket No. Plug Back Total Depth: Docket No. Docket No. Docket No. Docket No. Docket No. Plug Back Total Depth: Docket No. Docket No. Docket No. Docket No. Docket No. Plug Back Total Depth: Docket No. Plug Back Total Depth: Docket No. Docket No. Docket No. Dock	Nome: PINTAIL PETROLEUM,LTD	
City/StateZip: WiCHITA KS 67202 Purchaser: PLAINS Operator Contact Person: FLIP PHILLIPS Operator Contact Person: FLIP PHILLIPS Contractor: Name; MALLARD DRILLING OLT & 2009 Wellst a Geologist: FLIP PHILLIPS Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Div Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Designate Type of Completion: Will Name: Designate Type State Contractor: Name; Mallard Comment of Section Feet Will Name; UNKNOWN Froducing Feet Well y Bushing: 2653' Total Depth: 4500' Plug Back Total Depth: NA Amount of Surface Pipe Set and Cemented at 208' Feet Multiple Stage Cementing Collar Used? Plug Back Total Depth: Will Yes, show depth set Will Name; Sk cmt. Despensing Re-pert. Corr. to Enth:/SWD Plug Back Plug Back Plug Back Plug Back Total Depth: Will Management Plan Dotket No. Despensing Re-pert. Corr. to Enth:/SWD Plug Back Plug Back Plug Back Total Depth: Will Management Plan Dotket No. Despensing Re-pert. Corr. to Enth:/SWD Plug Back Plug Back Plug Back Total Depth: Will Management Plan Dotket No. Despensing Re-pert. Corr. to Enth:/SWD Plug Back Plug Back Plug Back Total Depth: Will Management Plan Dotket No. Data Completion Docket No. Dotket No. Dotket No. Dotket No. Dotket No. Plug Back Plug Back Total Depth: Will No. Dotket	I I	-
Purchaser: PLAINS 166 Section Product Purchaser: PLAINS		
Operator Contact Person: FLIP PHILLIPS Phone: (316		4000
Phone: (318) 283-2243 Contractor: Name: MALLARD DRILLING Contractor: Name: MALLARD Contractor: Nam		
Lease Name: MALLARD DRILLING Coll Section Sectio	Dhana, / 316 \ 263-2243	
Wellste Geologist: FLIP PHILLIPS	() 1	Lease Name HORCHEM 'N' Well # 4
Wellsite Geologist: FLIP PHILLIPS Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Pug Back Total Depth: Operator: Despaning Re-Perf. Core. to Entr./SWD Pig Back Pig Back Total Depth: Despaning Re-Perf. Core. to Entr./SWD Pig Back Pig Back Total Depth: Docket No. Other (SWD or Entr.?) Doul Completion Docket No. Other (SWD or Entr.?) Double Reached TD Completion Date NISTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat, Sydnormation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form gene rule 82-3-107 for confidentiality in excess of 12 morths). One copy of all wireline logs and geologist well report shall be altached with this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 morths). One copy of all wireline logs and geologist well report shall be altached with this form. All CEMENTING TICKETS MUST BE ATTRA-CHES. Dubmit CP-4 form with all plugged wells. Submit Report Pigl Received II Denied, Yes Date: Wireline Logs Received II Denied, Yes Date: Wireline Log Received II Denied, Yes Date: Wireline Log Received Wireline Log Received Virial Received NOV 0 5 2009 UIC Distribution	OCI SER 2000	Field Name: UNKNOWN
Designate Type of Completion: ✓ New Well Re-Entry Workover Gas ENHR SIGW ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Deperator: Despending Re-perf. Corv. to Enhr/SWD Plug Back Total Depth: Commingled Docket No. Doal Completion Docket No. Doal Completion Docket No. Doal Completion Date Place Reached TD Spud Date or Recompletion Date Organisation Date Notary Endow of this form with be held confidential for a period of 12 months if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compliad with and the statements herein are completion Officer Date: Motary Public: Susan Mutubakk Notary Public: Su		Producing Formation: N/A
New Well		Elevation: Ground: 2648' Kelly Bushing: 2653'
Amount of Surface Pipe Set and Cemented at 208' Feet Multiple Stage Comenting Collar Used?		
Multiple Stage Cementing Collar Used?	· · · · · · · · · · · · · · · · · · ·	, , , , , , , , , , , , , , , , , , ,
Superator:	·	
If Alternate II completion, cement circulated from		
Operator:		
Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth D	3	
Depening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date National State of this form with be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Plantage of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Assistance of the statutes, and the statements are completed and sworn to before me this Assistance of the statutes. Notary Public: MIRTI Public: State of Konsus Notary Public: Notary Public No	·	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pin)
Plug Back Plug Back Docket No. Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9/15/2009 9/22/2009 PLA 9/25/09 Spud Date or Recompletion Date Pecompletion Date NINSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Plansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Aucustual Subscribed and sworn to before me this 28 day of Outstand Subscribed and sworn to before me this 28 day of Outstand Subscribed and sworn to before me this 28 day of Outstand Subscribed and sworn to before me this 28 day of Outstand Subscribed and sworn to before me this 28 day of Outstand Subscribed and sworn to before me this 28 day of Outstand Subscribed and sworn to before me this 28 day of Outstand Subscribed and sworn to before me this 28 day of Outstand Subscribed and sworn to before me this 28 day of Outstand Subscribed Subscribed and sworn to before me this 28 day of Outstand Subscribed Subscribed and sworn to before me this 28 day of Outstand Subscribed Subscribed and Subscribed Subscr	Deepening Re-perf Conv. to Enhr./SWD	
Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 9/15/2009 9/22/2009 Spud Date or Recompletion Date Recompletion Date Recompletion Date Nountry Public: Location of fluid disposal if hauled offsite: Operator Name: License No.: Operator Name: License No.: Ouarter Sec. Twp. S. R. ☐ East ☐ West County: Docket No.: Nountry Public: Notary Public: Notary Public: Notary Public: Docket No.: Docke	Plug Back Plug Back Total Depth	
Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: Lease Name: Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Notary Public: Docket No. Operator Name: Lease Name: License No. Operator Name: Lease Name: License No. Operator Name: Lease Name: License No. Ouarter Sec. Twp. Sec. Twp. Sec. Twp. Docket No. Docket No. Docket No. Docket No. Ouarter Sec. Twp. Docket No. Docket No. Operator Name: Lease Name: License No. Ouarter Sec. Twp. Docket No. Docket No. Docket No. Docket No. Docket No. Ouarter Sec. Twp. Twp. Se	Commingled Docket No	
Other (SWD of Ennr.?) Docket No. Docket No. Spud Date or Date Reached TD Date Reached TD Date or Recompletion Date or Recompletion Date Docket No. D	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date Spud Date or Recompletion Date Date Reached TD Date Recompletion Date Date Recompletion Date Docket No.:	Other (SWD or Enhr.?) Docket No	Operator Name:
Recompletion Date Date No.: Docket No.:	9/15/2009 9/22/2009 PA 9/23/09	
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Mansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: ** KCC Office Use ONLY ** ** ** ** ** ** ** ** **	necompletion bate necompletion bate	County: Docket No.:
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Sue Date: 10/28/2009 KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received NOV 0 5 2009 Notary Public: State of Kansas SUSAN UTTERSACK NOTARY PUBLIC - State of Kansas SUSAN UTTERSACK	Mansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Sure Date: 10/28/2009 Subscribed and sworn to before me this 28 day of October Notary Public: Susan Lutterback NOV 0 5 2009 SUSAN UTTERSACK Signature: Susan Lutterback NOV 0 5 2009 KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Susan Lutterback NOV 0 5 2009 SUSAN UTTERSACK	The state of the s	Sability of the form with all temporarily abandoned wells.
Signature: Stee Date: 10/28/2009 Title: KCC Compliance Officer Date: 10/28/2009 Subscribed and sworn to before me this 28 day of October Date: Wireline Log Received RECEIVED Notary Public: State of Kansas Utterback SUSAN UTTERSACK NOV 0 5 2009		e the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 28 day of October 20 0 9 Notary Public: Susan Latterback A NOTARY PUBLIC - State of Kansas Susan UTTEPSACK Outpublic: Susan Latterback A NOTARY PUBLIC - State of Kansas Susan UTTEPSACK Outpublic Susan Latterback A NOTARY PUBLIC - State of Kansas Susan UTTEPSACK NOV 0 5 2009	du Danie	
Subscribed and sworn to before me this 28 day of October 20 09 Notary Public: State of Kansas NOV 0 5 2009 NOV 0 5 2009 NOV 0 5 2009	Signature: DUL NAUUY	V KCC Office Use ONLY
Notary Public: Susan Ltterback NOV 0 5 2009 Wireline Log Received Geologist Report Received NOV 0 5 2009 Susan UTTERSACK	Title: KCC Compliance Officer Date: 10/28/2009	Letter of Confidentiality Received
Notary Public: Susan Letterback A MOTARY PUBLIC - State of Kansas UIC Distribution Geologist Report Received NOV 0 5 2009	Subscribed and sworn to before me this 28 day of October	If Denied, Yes Date:
Notary Public: Susan Littleback A MOTARY PUBLIC - State of Kansas UIC Distribution SUSAN UTTERSACK	20_09	
SUSAN UTTERBACK	Jusan Litterback MOTADY DIEDLIC SI	
	SUSAN UTT	ERSACK OIC DISTINGUION

Operator Name: PINTAIL PETROLEUM,LTD Lease N			se Name:	e: HORCHEM 'N' Well #: 4						
Sec. 32 Twp. 16	S. R ²⁶	_	✓ West	Coun	ity: NESS					
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut- es if gas to s	in pressures, surface test, a	whether s along with	shut-in pro	essure reached	static level, hydi	ostatic pressu		
Drill Stem Tests Taken (Attach Additional Sheets) ✓ Yes □ No					og Format	ion (Top), Depth	and Datum	✓ Sample		
Samples Sent to Geological Survey		s 🗌 No		Name ANHYDRITE			Top 2054'	Datum +599		
Cores Taken		☐ Ye	Yes V No			HEEBNER		3913'	-1260	
Electric Log Run (Submit Copy)		Ye	s 🗸 No		LANS	SING KC		3953'	-1300	
List All E. Logs Run:					BKC	TOOTT		4260' 4464'	-1607 -1811	
	COL	MEIDE				T SCOTT	_	440 4 4487'	-1834	
	Ø	CT 28 2	2009			ROKEE SHAL SISSIPPI	. E	4593'	-1940	
		KCC			IVIIOC	DISSIFFI		, 4000	-1340	
			CASING	RECORD		ew Used	ction, etc.			
Purpose of String	Size Hole Drilled	Size	Casing In O.D.)	We	eight ./Ft.	Setting	Type of	# Sacks	Type and Percent	
SURFACE	12-1/4"	8-5/8"	III O.D.J	23#	6.7 FL	Depth 208'	COMMON	Used 150SX	Additives 2% GEL 3% CC	
. <u>.</u>										
			· · · · · · · · · · · · · · · · · · ·							
L			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORI)			
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
									-	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
				-						
					RECEIVED					
				NOV 0 5 2009						
	·	•					•	K	CC WICHITA	
TUBING RECORD	Size	Set At		Packer /	At .	Liner Run	Yes No			
Date of First, Resumerd F	Production, SWD or E	nhr.	Producing Met		Flowing	p Pumpi	ng 🔲 Gas Li	t Oth	er (Explain)	
Estimated Production Per 24 Hours	- Oil	Bbls.	Gas	Mcf	Wate	r. B	bls. (Bas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF COMPLETION Production					Production Inter	ion Interval			
Vented Sold	Used on Lease		Open Hole	. Perl	f. 🗌 D	ually Comp.	Commingled _			

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041	Home Office	P.O. Box	32 Russ	sell, KS 67665	No	. 3811
Date 9/23/09 32	Twp. Range	1 .	inty SS	State KS	On Location	Finish 10:30 A
	Well No. 4	Location	Utica	2 W, 135	Winto	
	ومزدا	0	wner			
Type Job Plug	3	To	Quality Oily	vell Cementing, Inc. y requested to rent	cementina equipme	nt and furnish
Hole Size	т.п. 4600'	Ce	ementer and	helper to assist owi	ner or contractor to	do work as listed.
Csg.	Depth	C	harge	ntail Petrole	um, Ltd.	
Tbg. Size	Depth	SI	reet			
Tool	Depth	CI CI	ty		State	
Cement Left in Csg.	Shoe Joint	TT CHILLIP	e above was	done to satisfaction ar	nd supervision of owne	er agent or contractor
Meas Line	Displace T 2 8 200)9 x	# Per SX	seal CI	MENT	* -
EQUIPN		Aı	nount Order		/40 4%gel	
Pumptrk 9 No. Cementer Pumptrk	anl	C	ommon /	30 710	3	
Bulktrk 7 No. Driver DK	ake	Po	z. Mix /	006	<i>es</i> /	
Bulktrk PU No. Driver Ne	ale	G	el. 10	2179	0	
JOB SERVICES	& REMARKS	Ca	alcium		R	ECEIVE
Remarks: $2100' - 50s$	×	Ht	ılls			COLIVED
1330, - 803		Sa	ılt		NC	V 0 5 2009
660' - 50.		Fid	wseal 7	5-0200	Kec	AUGUST
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(%) - 30°	5 ×					
Rathole - 30:		• •				
Mousehole - 20		На	ndling 3/	12200		
Sec. 1997		Mil	eage			35000
			42.			
Marine Marine Committee of the Committee				FLOAT EQUIPME	NT	S >>>
		Gu	ide Shoe			
		Ce	ntralizer			
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		AF	U/Inserts			
long			85%	Day Hole	Plug	4500
'alail'				§ Ø		
40		Pui	mptrk Charge			50000
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				_	Tax	
					Discount	,

Total Charge

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041	Home Office	P.O. B	ox 32 Ru	ussell, KS 6	7665	No	3386
Sec.	Twp. Range	. (County	State	9	On Location	Finish
Date 9-15-09 32	- 16 26		NESS	<u>K</u> 3			10.00
Lease HORCHEM I	Well No. W-4	Locati	on U.	tteca k	\ 2	W to 1	3 ed
Contractor MANARO C	xk		Owner	1/2	S W	371/o	
Type Job Surface				Oilwell Cemen		enting equipmen	nt and furnish
Hole Size 1214	T.D. 208		cementer a	and helper to a	issist owner o	contractor to	do work as listed.
csg. 85/8 237	Depth 238		Charge To	right	Pot		
Tbg. Size	Depth		Street				
Drill Pipe	Depth		City		Sta	ite	
Tool	Depth			vas done to satis			r agent or contractor
Cement Left in Csg. 15	Shoe Joint		٠.		MENT		4
Press Max.	Minimum		Amount Or	dered /50	& Com	now 2to	Gel 3%
Meas Line	Displace 12.3	BH	Common	1500	~		
Perf.	CONFIDENT	IAL	Poz. Mix	 			
EQUIPN	MENT DCT 2 8 200	9	Gel.	30			
Pumptrk 5 No. Cementer Helper	e		Calcium	50		· 	
Bulktrk & No. Driver Driver	Ja KGC		Mills		•	5-0	
Bulktrk No. Driver To)OO -		Salt			KEC	EIVED
JOB SERVICES	& REMARKS		Flowseal			NOV	0 5 2009
Pumptrk Charge Since			,		**************************************		
Aileage 32 (a)						KCC	MICHITA
ootage							
	Total		Handling	58 6			
Remarks:	700. 200.			08 PER 54	Rac M 1	7	
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