

CONFIDENTIAL

OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1989
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/17/10

Operator: License # 5050

Name: Hummon Corporation

Address: 950 N. Tyler

City/State/Zip: Wichita, Kansas

Purchaser: N/A (Production not established)

Operator Contact Person: Krista L. Dahlinger

Phone: (316) 733-2300

Contractor: Name: Landmark Drilling RECEIVED

License: 33549 FEB 12 2009

Wellsite Geologist: Tyler H. Sanders

Designate Type of Completion: CONSERVATION DIVISION WICHITA, KS

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-pave Convert to SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/23/2008 7/9/2008 11/21/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-007-23305 AMENDED

County: Barber

NE SE SW Sec. 31 Twp. 33 S. R. 15 East West

990' FSL feet from S / N (circle one) Line of Section

2250' FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Platt Well #: 1-31

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 1648' Kelly Bushing: 1655'

Total Depth: 5302' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 814' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Slurries content 5,600 mg/l ppm Fluid volume 160 bbls

Dewatering method used Hauled free fluids to SWD well, remainder to evaporate.

Location of fluid disposal if hauled offsite: _____

Operator Name: Hummon Corporation

Lease Name: Platt 2-30 SWD License No.: 5050

Quarter NE Sec. 30 Twp. 33S S. R. 15 East West

County: Barber Docket No.: D-27,946

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

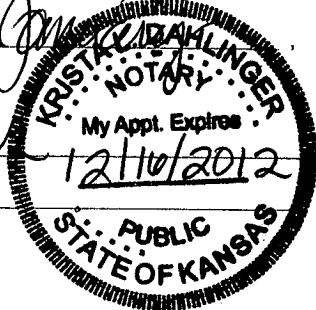
Signature: Tyler H. Sanders

Title: Exploration Mgr. Date: 11/13/09

Subscribed and sworn to before me this 30th day of January

Notary Public: Krista L. Dahlinger

Date Commission Expires: _____



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [] Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Hummon Corporation Lease Name: Platt Well #: 1-31

Sec. 31 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Density/Neutron
 Microlog
 Sonic

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 02 2009
 CONSERVATION DIVISION
 WICHITA, KS

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Heebner 3966' -2311'	
	BL-Lansing 4148' -2493'	
	BKC 4602' -2947'	
	Cherokee Sh. 4756' -3101'	
	Miss. 4784' -3129'	
	Woodford Sh. 5054' -3399'	
	Viola 5088' -3433'	
	Simpson Dolomite 5236' -3579'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Casing	17-1/2"	13-3/8" - New	54.5#	45'	A, 2%CC	100 sx	2sxGel, 25# Flow Seal
Surface Casing	12-1/4"	8-5/8" - New	23#	814'	A; ALW	390sx; 225sx	5sxGel, 56#FlowSeal
Production Csg.	7-7/8"	4-1/2" - Used	10.5#	5272'	AA2	325 sx	Dakem, Gas Blk, FLAS22, Glycerin

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	Miss 4800' - 4820 (60 holes)	2500gal MCA; 2500gal mod 18%; 1500gal 20% KCl wter pad; 1000gal 18% NE/FE; 1500gal 2% KCl water flush	4800'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4957'	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
January 2, 2009		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6 BOPD	200 MCFD			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4800' - 4820'