KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

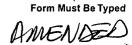
If Denied, Yes Date: Wireline Log Received

Geologist Report Received

UIC Distribution

Form ACO-1 September 1999

WELL COMPLETION FORM L HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 33074	API No. 15 - 125-31654-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	<u>SW_SE_NE_Sec34_Twp33_SR14</u>
City/State/Zip: Mason MI 48854-0177	3120' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	860' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716 RECEIVED	(circle one) NE SE NW SW
Contractor: Name: McPherson PAILUNGEB 17 2009	Lease Name: C&B Allen Well #: B4-34
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks KCC WICHITA	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 973' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1540' Plug Back Total Depth: 1534'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	- MITHER 2765
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan ALL II NSH 2009 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
7-7-08 7-9-08 1/20/09	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date Recompletion Date	Quarter Sec. Two S. R. East West
Tecompetion Date	County Pocket No.:
INSTRUCTIONS: An original and two senior of this form shall be filed with	the Kanasa Caranatian Camarinian 400 O Madata Ray 2070 W. Li
	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of	12 months if requested in writing and submitted with the form (see rule 82-3-
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Beth Oswald	KCC Office Use ONLY
Title: Engr Support Supr Date: 2-13-09 Subscribed and sworn to before me this 13 day of February	Letter of Confidentiality Attached
Subscribed and sworn to before me this 13 day of February	If Denied, Yes Date:
day of Tool day of	Wireline Log Received

, BRANDY R. ALLCOCK Notary Public - Michigan Jackson County My Commission Expires March 05, 2011

20.09

Notary Public Brandy

Date Commission Expires: 3-5-2 Octura in Engham

• Operator Name: Dar	operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C&B Allen				Well #: _B4-34			
Sec. 34 Twp. 3			County: Mon			- 77011 17.		
tested, time tool open temperature, fluid rec	and closed, flowing overy, and flow rates	nd base of formations pr and shut-in pressures, if gas to surface test, a nal geological well site r	whether shut-in pre long with final char	essure reached	static level, hydros	static pressure	es, bottom hole	
(Attach Additional Sheets)		_ Yes ✓ No	L	Log Formation (Top), Depth a		nd Datum	√ Sample	
		☐ Yes ✓ No	Nam	e		Тор		
Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:)	Yes ✓ No X ✓ Yes No		R	ECEIVED			
High Resolution (Dual Induction	Compensated De	ensity Neutron &		FE KCC	ECEIVED B 17 2009 WICHITA			
		CASING Report all strings set-c			on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surf	11"	8.5/8"	24#	43'	Class A	40		
Prod	6 3/4"	4 1/2"	10.5#	1534'	Thick Set	160		
Purpose: Perforate	Depth Top Bottom	ADDITIONAL Type of Cement	#Sacks Used	JEEZE RECORD Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone								
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
6			50 gal 15% HCl,	1000# sd, 71	BBL fl			
	CONFIDENTIAL							
TUBING RECORD	Size 2 3/8"	Set At 1506'	Packer At NA	Liner Run	Yes ✓ No			
Date of First, Resumed P	roduction, SWD or Enh	r. Producing Metho	d Flowing	✓ Pumping	g Gas Lift	Other	(Explain)	
Estimated Production Per 24 Hours	·-···-	ols. Gas M	Acf Water			s-Oil Ratio	Gravity NA	
Disposition of Gas	METHOD OF COMPLETION Production Interval							
Vented ✓ Sold (If vented, Sum	Used on Lease	Open Hole Other (Specify		ually Comp. [Commingled			