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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/10/08

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-23-08	6-25-08	8-26-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31617-00-00
County: Montgomery
 C. NE NW Sec. 12 Twp. 33 S. R. 13 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: G&M Lewman Trust Well #: A2-12
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 1006' Kelly Bushing: _____
Total Depth: 1770' Plug Back Total Depth: 1761'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____

Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
Drilling Fluid Management Plan Alt II UH
(Data must be collected from the Reserve Pit) 10-10-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 10.10.08
Subscribed and sworn to before me this 10 day of October,
20 08
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011 My Commission Expires March 05, 2011
Acting in engram

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: G&M Lewman Trust Well #: A2-12
 Sec. 12 Twp. 33 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right;"> CONFIDENTIAL OCT 10 2008 RECEIVED OCT 14 2008 KCC KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1764'	Thick Set	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1559' - 1565.5'	200 gal 15% HCl, 7010# sd, 200 BBL fl	

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TUBING RECORD	Size 2 3/8"	Set At 1761'	Packer At NA	Liner Run	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 8-28-08	Producing Method
	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 8	Water Bbls. 17	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	

Rig Number: 2	S. 12	T. 33	R. 13E
API No. 15- 125-31617	County: MG		
Elev. 1006	Location: C NE NW		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: A2-12	Lease Name: G & M LEWMAN TRUST		
Footage Location: 4620 ft. from the SOUTH Line			
3300 ft. from the EAST Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: .06/23/2008	Geologist:		
Date Completed: .06/25/2008	Total Depth: 1770		

Gas Tests:

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Comments:
Start injecting @ 486

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	DRILLER: NICK HILYARD	
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil	0	3	shale	1257	1275					
clay	3	5	coal	1275	1276					
sand	5	19	shale	1276	1322					
shale	19	26	coal	1322	1323					
sand	26	47	shale	1323	1551					
shale	47	241	coal	1551	1552					
lime	241	253	shale	1552	1620					
shale	253	462	Mississippi	1620	1770					
lime	462	536								
shale	536	687								
lime	687	699								
shale	699	936								
lime	936	969								
shale	969	1077								
pink lime	1077	1099								
black shale	1099	1103								
shale	1103	1170								
oswego	1170	1202								
summit	1202	1212								
lime	1212	1231								
mulky	1231	1238								
lime	1238	1249								
shale	1249	1256								
coal	1256	1257								

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Note: Oil around 500, 900 and 1200 feet.



CONSOLIDATED
Oil Well Services, LLC

KJM
10/14/08

ENTERED

TICKET NUMBER 18654
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-26-08	2368	Lewman Trust A2-12				MG	
CUSTOMER DART Cherokee Basin			Gus Jones Rig 1				
MAILING ADDRESS 211 W. Myrtle							
CITY Independence		STATE KS	ZIP CODE 67301	TRUCK #	DRIVER	TRUCK #	DRIVER
				445	Justin		
				441	Phillip		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1770' CASING SIZE & WEIGHT 4 1/2 10.5# new
 CASING DEPTH 1765' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 55 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 28.5 BBL DISPLACEMENT PSI 1200 PSI 1700 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 35 BBL fresh water. Pump 6 SKS Gel flush w/ HULLS, 10 BBL FOAMER, 10 BBL WATER SPACER. MIXED 180 SKS THICK Set Cement w/ 8" Kol-Seal /sk @ 13.2#/gal, yield 1.23. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 28.5 BBL fresh water. Final Pumping Pressure 1200 PSI Bump Plug to 1700 PSI. wait 5 minutes. Release Pressure. float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL slurry. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	180 SKS	THICK Set Cement	17.00	3060.00
1110 A	1440 *	KOL-SEAL 8" /SK	.42	604.80
1118 A	300 *	Gel flush	.17 *	51.00
1105	50 *	HULLS	.39 *	19.50
5407	9.9 TONS	TON Mileage BULK TRUCK	M/C	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
1143	1 GAL	SOAP	38.50	38.50
1140	2 GAL	Biocide	29.00	58.00
Sub Total				5262.80
SALES TAX				200.35
ESTIMATED TOTAL				5463.15

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THANK YOU
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Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____