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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxxe  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6-23-08	6-27-08	6-28-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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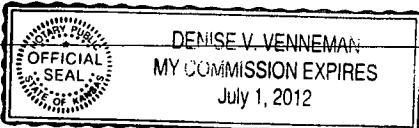
API No. 15 - 15-099-24373-0000  
 County: Labette  
 \_\_\_\_\_ NE SE Sec. 14 Twp. 34 S. R. 18  East  West  
1980 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Slayter, James A. Well #: 14-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Not Yet Complete  
 Elevation: Ground: 862 Kelly Bushing: n/a  
 Total Depth: 920 Plug Back Total Depth: 914.33  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 914.33  
 feet depth to surface w/ 120 sx cmt.

**Drilling Fluid Management Plan** AK II NH 1210-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 10-14-08  
 Subscribed and sworn to before me this 14<sup>th</sup> day of October,  
 2008.  
 Notary Public: Denise V. Venneman  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Quest Cherokee, LLC Lease Name: Slyter, James A. Well #: 14-2  
 Sec. 14 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	914.33	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*Ken  
Van  
10/15/08*

TICKET NUMBER **6753**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 627880

API 15-099-24373

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-28-8	Slayter James A. 14.2			14	34	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:30	12:00		903427		5.5	<i>Joe Blum</i>
Tim	6:45	12:00		903255		5.25	<i>Tim</i>
Matt	7:00	12:00		903600		5	<i>Matt</i>
Tyler	7:00	<del>12:00</del> 12:00		903140	932452	5.5	<i>Tyler</i>
David	6:45	12:00		904735		5.25	<i>David</i>
Maverick	7:00	12:00		903296	932885	5	120

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 918 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 914.33 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT 21.76 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

*Installed Cement head RW 2SK gal & 14 RRI dye & 15K gal of 120-500 of cement to get dry to surface. Flush prep. Pump wiper plug to bottom of set head shoe.*

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	714.33	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	14	<b>T.</b>	34	<b>R.</b>	18	<b>GAS TESTS:</b>			
<b>API #</b>	099-24373	<b>County:</b>		Labette		100'		0			
<b>Elev.:</b>	862'	<b>Location:</b>		Kansas		161'		0			
Operator:		Quest Cherokee LLC		288'		slight blow					
Address		210 W. Park Ave., suite 2750		378'		slight blow					
		Oklahoma City, OK. 73102		443'		4 in 1/2"		12.5			
<b>WELL #</b>	14-2	Lease Name:		Slayter, James A.		505'		10 in 1/2" 19.9			
Footage location		1980 ft. from the		S line		536'		10 in 1/2" 19.9			
		660 ft. from the		E line		624'		5 in 1/2" 14.1			
						815'		10 in 1/2" 19.9			
Drilling Contractor:		<b>FOXFE ENERGY SERVICES</b>				920'		TD			
Spud Date:		Geologist:									
Date Completed:		6/27/2008		Total Depth:		920'					
Exact Spot Location		NE SE									
<b>Casing Record</b>											
	Surface	Production									
Size Hole	12-1/4"	7-7/8"									
Size Casing	8-5/8"	5-1/2"		CONFIDENTIAL							
Weight	24#	15-1/2#		OCT 14 2008							
Setting Depth	22'	22' case		KEC							
Type Cement	port										
Sacks	5 them										
<b>WELL LOG</b>											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.			
dirt/lime	0	20	sand	317	324						
shale	20	51	lime	324	327						
sand	51	135	shale	327	375						
shale	135	151	coal	375	376						
lime	151	173	shale	376	390						
shale	173	177	coal	390	391						
b. shale	177	180	shale	391	411						
shale	180	238	lime	411	419						
sand	238	241	coal	419	421						
shale	241	250	shale	421	450						
lime	250	277	coal	450	452						
shale	277	279	shale	452	480						
b. shale	279	281	coal	480	482						
coal	281	282	shale	482	523						
lime	282	283	coal	523	525						
shale	283	284	sand/shale	525	600						
lime	284	300	coal	600	602						
shale	300	305	shale	602	787						
lime	305	311	coal	787	789						
shale	311	313	shale	789	804						
coal	313	315	miss lime	804	920						
lime	315	317									

Comments: 526', inj water

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