

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/22/10

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 E. Central, Suite 100  
City/State/Zip: Wichita, Kansas 67206  
Purchaser: NCRA  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481, Ext. 206  
Contractor: Name: Duke Drilling Company, Inc., Rig #8  
License: 5929  
Wellsite Geologist: Ryan Greenbaum

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>08/05/2008</u>	<u>8/14/2008</u>	<u>9/10/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21,577-0000  
County: Pawnee, 80' West of  
C S/2 N/2 SE Sec. 21 Twp. 21 S. R. 15  East  West  
1650 feet from (S) / N (circle one) Line of Section  
1400 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: KASSELMAN Well #: 1-21  
Field Name: Sweeney  
Producing Formation: Lansing-Kansas City  
Elevation: Ground: 1950' Kelly Bushing: 1958'  
Total Depth: 3975' Plug Back Total Depth: 3596'  
Amount of Surface Pipe Set and Cemented at 937 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AFFINS 1-14-09  
(Data must be collected from the Reserve Pit)  
Chloride content 30000 ppm Fluid volume 1000 bbls  
Dewatering method used Hauled free fluids to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 10/02/2008

Subscribed and sworn to before me this 2nd day of October, 2008  
at The State of Kansas; Sedgwick County

Notary Public: Betty H. Spotswood  
Date Commission Expires: 04/30/2010  
Notary Public - State of Kansas  
**BETTY H. SPOTSWOOD**  
My Appointment Expires 4/30/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: F.G. Holl Company, L.L.C. Lease Name: KASSELMAN Well #: 1-21  
 Sec. 21 Twp. 21 S. R. 15  East  West County: Pawnee. 80' West of

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 See attachment

List All E. Logs Run:

DIL/ML/TS/CDL/CNL  
 BHCS/CPI/Sector bond log

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	937'	A-Con & Com	200sx & 150sx	
Production	7-7/8"	4-1/2"	10.5#	3974'	AA-2	320sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3453' - 3456', 3483' - 3487' LKC	Spotted 500 gal 10% acetic acid over LKC "A&B"	
		Treat "B" zone w/ 500 gal 15% ne acid	
		Treat w/ 500 gal 10% acetic acid	
		Treat w/ 2500 gal 15% nefe acid, 1500 gal 15% nefe acid	
		Treat w/ 500 gal 15% nefe acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3593'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10/01/2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 3453' - 3487' OA LKC

KASSELMAN #1-21  
PAWNEE COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Herrington	1895	+63	1892	+67
Winfield	1938	+20	1943	+15
Towanda			2011	-53
Fort Riley			2051	-93
Florence			2097	-139
B/Florence			2148	-190
Kinney Ls			2162	-204
Wrefold			2194	-236
Council Grove			2214	-256
Crouse			2256	-298
Easily creek shale			2273	-315
Bader			2312	-354
Cottonwood			2356	-398
Neva			2392	-434
Red Eagle			2450	-492
Americus			2556	-598
Admire			2568	-610
Onaga shale			2606	-648
Indian Cave			2613	-655
Wabaunsee			2625	-667
Dover			2682	-724
Root Shale			2690	-732
Langdon sand			2708	-750
Stotler	2772	-814	2769	-811
Willard Shale			2795	-837
Tarkio/Elmont	2832	-874	2828	-870
White cloud			2947	-989
Howard	2973	-1015	2970	-1012
Severy Shale			3046	-1088
Topeka			3052	-1094
Heebner	3335	-1377	3333	-1375
Toronto			3352	-1394
Douglas Sh.			3369	-1411
Brown Lime	3442	-1484	3440	-1482
LKC			3448	-1490
LKC "H"			3575	-1617
BKC	3680	-1722	3683	-1725
Conglomerate shale			3699	-1741
Conglomerate chert	3777	-1819	3780	-1822
Simpson shale	3797	-1836	3793	-1835
Arbuckle	3838	-1880	3840	-1882
RTD			3975	-2017

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# Mud-Co / Service Mud Inc.

Operator **FG Holl** County **Pawnee** State **Kansas** Pump **6** X **14** X **60** SPM Casing Program **8 5/8" @ 937** ft.  
 Well **#1-21 Kasselmann** Location \_\_\_\_\_ GPM **7.75** BPM \_\_\_\_\_ " @ \_\_\_\_\_ ft.  
 Contractor **Duke #8** Sec **21** TWP **21S** RNG **15W** D.P. **4.5** in. **191** FT/MIN R.A. \_\_\_\_\_ " @ \_\_\_\_\_ ft.  
 Stockpoint **Pratt, Ks.** Date **8/5/2008** Engineer **Rick Hughes** Collar **6.25** in. **495** ft. **348** FT/MIN R.A. Total Depth **3975** ft.

DATE	DEPTH	WEIGHT	VISCOSITY			GELS	pH	FILTRATION/ANALYSIS					SAND	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @ _ F	PV @ _ F	Yp			10 sec / 10 min.	Strip Meter	ml API	Cake 32nds	Pres. #/BBL		Cl ppm	Ca ppm	%				
8/5	0																			RURT Starch at 1700'
8/7	1800	8.7	36	8	7	4.7	11.0	15.2	2			16M	100		1.8		98.2			Drilling DST #1 @ 1938
8/8	1970	9.2	44	9	18	13/25	11.0	9.2	2			49M	Hvy		3.5		96.5			TO w/Bit DST #2 @ 1970
8/9	2440	9.7	49	10	23	19/34	11.0	12.4	2			56M	Hvy		6.7		93.3			Drilling Displace w/chemical @
8/10	3126	9.1	55	12	14	20/58	11.0	8.8	1			6,300	30		5.4		94.6			Drilling 2598'
8/11	3512	9.4	48	12	12	10/64	11.0	9.4	1			7,300	40		7.4		92.6			Tl w/ Bit DST #3 @ 3512
8/12	3700	9.3	58	16	16	15/61	11.5	9.6	1			6,700	40		6.7		93.3			Drilling DST #4 @ 3605
8/13	3845	9.4	49	13	11	15/46	10.0	10.2	1			8,700	40		7.3		92.7	1		DST #6 DST #5 @ 3798
8/14	3975	9.4	48	14	12	8/54	11.0	9.4	1			7,400	40		7.4		92.6	1		Final: DST #6 @ 3845
																				6 DST's. LTD 3974
																				Ran 4 1/2 Production

Reserve Pit, Chl content ppm: 30000  
 Estimated Volume: 1000 bbls

**MUD-CO / SERVICE MUD INC.**

100 S. Main Suite #310  
 Wichita, Ks. 67202  
 316/264-2814 Fax: 316/264-5024

**DRILLING MUD RECAP**

Materials	Sacks	Amount	Materials	Sacks	Amount
C/S HULLS	100		SUPER LIG	24	
CAUSTIC SODA	36		X-CIDE 102W	1	
DESCO	2				
DRILL PAK	13				
LIME	3				
MIL-GUARD	2				
PREMIUM GEL	866				
SALT CLAY	150				
SODA ASH	31				
STARCH	90				

Total Mud Cost	
Trucking Cost	
Trucking Surcharge	
Taxes	
<b>TOTAL COST</b>	

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energy services, L.P.

**FIELD ORDER 18295**

Subject to Correction

Date	8-14-08	Customer ID	FG HOLL Company LLC	Lease	KASSELMAN	Well #	1-21	Legal	21-21-15
C H A R G E				County	PAWNEE	State	Ks	Station	Pratt Ks
	Depth		3974	Formation				Shoe Joint	21
	Casing	4 1/2	Casing Depth	3974	TD	3975	Job Type	4 1/2 L.S. 2-Stage CWL	
				Customer Representative	Rob Long + Terry		Treater	Allen F. Werth	
AFE Number			PO Number	Materials Received by		X Rob Long		DL	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	220sk	AA2 cement		
P	CP105	125sk	AA2 cement		
P	CC102	87lb	cell FLAKE		
P	CC105	82lb	De-Foamer (powder)		
P	CC111	1671lb	SALT (Fine)		
P	CC112	98lb	cement Friction Reducer		
P	CC115	325lb	GAS-Blok		
P	CC129	325lb	F/A-322		
P	CC201	3450lb	Gilsonite		
P	CC154	1000gal	Super Flush		
P	CF400	1ea	Two Stage cement collar 4 1/2" (Red)		
P	CF600	1ea	4 1/2" Latch down Plug & Baffle Assy (Red)		
P	CF1250	1ea	Auto fill Float shoe 4 1/2" (Blue)		
P	CF1650	12ea	Turbolizer 4 1/2" (Blue)		
P	CF1900	2ea	4 1/2" Basket (Blue)		
P	CF2002	40ea	Cement Scratchers (Rotating Type)		
P	E104	110mi	Heavy Equip milage		
P	E113	894mi	Bulk Oil chg.		
P	E100	55mi	Unit milage charge Pickup		
P	CE240	345sk	Blending + mixing Service Chg.		
P	S003	1ea	Service Supervisor First 8hrs on loc.		
P	CE204	1-4hrs	Depth Chg. 3001-4000'		
P	CE504	1 Job	Plug container utilization chg.		
P	CE501	1ea	Casing Swivel Rental		

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Discounted Price - Plus Taxes

Customer: **FG Hail Co. LLC.** Lease No. \_\_\_\_\_ Date: **8-14-08**  
 Lease: **Kasselman** Well # **1-21**  
 Field Order # **18295** Station **Pratt** Casing **4 1/2** Depth \_\_\_\_\_ County **Pawnee** State **KS**  
 Type Job **4 1/2 L.S. Two Stage** Formation **cnw** Legal Description **21-21-15**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft	<b>Bottom Stage</b>	Acid <b>220 SKS</b>	AA-2 RATE	PRESS <b>MIX @ 15#/GAL</b>	ISIP
Depth <b>3974</b>	Depth	From	<b>5% cal set, 3% F.R.</b>	Pre Pad <b>.25 Deformer, 10# Salt, 1% Gas Block</b>	Max		5 Min.
Volume <b>63</b>	Volume	From	To <b>1/4" cell Flake.</b>	Pad	Min		10 Min.
Max Press <b>1800</b>	Max Press	From	To <b>Top Stage</b>	Frac <b>100 SKS</b>	Avg	<b>AA-2 mix @ 15#/GAL</b>	15 Min.
Well Connection <b>PL</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>3953</b>	Packer Depth	From	To	Flush <b>Freshwater + mud</b>	Gas Volume		Total Load

Customer Representative: **Rob Long & Terry** Station Manager: **DAVE Scott** Treater: **Allen F. Werth**  
 Service Units: **29443 19959 20920 19832 21010**  
 Treater Names: **A. Werth Joe Melson Neil**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
<b>6:50</b>					<b>Bottom Stage</b> Service Log <b>Duke #1</b>
<b>17:00</b>					on loc. Setup. Discuss Safety Plan Job Start 4 1/2 csg. 10.5" S.S. 21' cent. 3-5-10-11-12-13-14-15-44-46-49-50 Basket 4IT - 44th Joint DU @ 2142 - scratchers 3420 - 3540 1946 - 1986
<b>18:48</b>					Pipe @ 3974 Hookup + cir + Rotate
<b>11</b>			<b>12</b>	<b>5</b>	Start 12 Bbls Superflush
			<b>3</b>	<b>5</b>	Pump 3 Bbls H <sub>2</sub> O spacer
	<b>350</b>			<b>6</b>	st mix 220 SKS AA2 w/ 5% cal set .3% Friction Reducer .25 Deformer, 10# Salt, 1% Gas Block, 1/4" cell Flake @ 15#/GAL Finish mix "Good cir." Washout Pump + Line Drop Plug.
			<b>29</b>	<b>6</b>	Start Disp. Pump 29 Bbls water
	<b>400</b>		<b>34</b>		Pump 34 Bbls mud - Lift PSE w/ 40 Bbls pumped - Slow Rate Plug Down.
<b>145</b>	<b>1800</b>		<b>63</b>	<b>4</b>	"Cont."

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#12

TREATMENT REPORT

Energy services, L.P.

Customer FG Holl Co. LLC	Lease No.	Date 8-15-08
Lease Kasselman	Well # 1-21	
Field Order # 18295	Station Pratt KS	County Pawnee
Type Job 4 1/2 L.S. Two-Stage	Casing 4 1/2	Depth 15
	Formation CNW	Legal Description 21-21-15
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	100SKS	Acid AA-2. cmt @	15#/gal	RATE	PRESS	ISIP
Depth 2142	Depth	From	To	Pre Pad	Max			5 Min.
Volume 34	Volume	From	To	Pad	Min			10 Min. KCC
Max Press 2100	Max Press	From	To	Frac	Avg			15 Min. OCT 22 2008
Well Connection PC	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 12142	Packer Depth	From	To	Flush Fresh water	Gas Volume			Total Load

Customer Representative Rob Long Terry	Station Manager Dave Scott	Treater Allen Fwerth
Service Units 28443 19959 20920 19832 21010		
Driver Names werth Joe Melson Neil Freeman		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					TOP Stage Duke #1
					Release PST. Float OK.
2143					Drop DV Open Plug.
2200	700				Open DV @ 2142 + CIA w/Rig.
					TOP Stage
2350			12	5	Pump 12 BBL Super Flush
	250		3	5	Pump 3 BBLs H2O
	250			6	Mix 100SKS AA-2.cmt @ 15#/gal
			26		Fin mix
2350					Release closing Plug.
0015	2100		34	5 1/2	Start Disp. cap 34 BBL
				4	Plug Down "Good CIA"
					Release Dry.
					Plug Rat Hole + Mouse Hole w/30SKS.
					Washup Equip + RACK UP.
9/00					Job complete.

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THANKS ALLEN, JOE, NEIL



gy services, L.P.

TREATMENT REPORT

Lease No. Call Company, LLC Date 8-6-08  
 Well # 1-2  
 Station Pratt Depth 936 Ft. County Pawnee State KS  
 Job C.N.W. - Surface Formation \_\_\_\_\_ Legal Description 21-215-15W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Size <u>2 3/8</u>	Tubing Size <u>2 3/8</u>	Shots/Ft	<u>200</u>	Acid	<u>sacts A-Con w</u>	Rate	<u>3 1/2</u>
Depth <u>36 Feet</u>	From	To	<u>.25</u>	Pre Pad	<u>Cellfla</u>	Press	<u>Max</u>
Volume <u>57.9 Bbl.</u>	From	To	<u>12 Lb./Gal.</u>	Pad	<u>15.46 Gal.</u>	Min	<u>2.56 CV.F T./sk.</u>
Max Press <u>400 P.S.I.</u>	From	To	<u>50</u>	Fracs	<u>sacts common w</u>	Avg	<u>2.08</u>
Well Connection <u>Plug Container</u>	From	To	<u>.25 Lb./sk.</u>	Flush	<u>Cellfla 15.5</u>	MP Used	<u>6.50 Gal./sk.</u>
Plug Depth <u>21 Feet</u>	From	To	<u>59 Bbl.</u>	Gas Volume	<u>Fresh Water</u>	Annulus Pressure	<u>1.76 CV.F T./sk.</u>
						Total Load	

Customer Representative Steve Stephens Station Manager David Scott Treater Clarence R. Messick

Service Units	<u>19,870</u>	<u>19,903</u>	<u>19,905</u>	<u>19,832</u>	<u>21,010</u>				
Driver Names	<u>Messick</u>	<u>Mattal</u>	<u>LaChance</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>8:30</u>					<u>Truck on location and hold safety meeting.</u>
<u>10:00</u>					<u>Duffe Drilling start to run 22 Joints new Limited Service 23Lb./Ft. 8 9/8 casing.</u>
<u>11:15</u>					<u>Casing in well. Circulate for 10 minutes.</u>
<u>11:24</u>	<u>300</u>			<u>5</u>	<u>Start Fresh Water Pre-Flush.</u>
	<u>300</u>		<u>10</u>	<u>5</u>	<u>Start mixing 200 sacts A-CON cement.</u>
	<u>200</u>		<u>101</u>	<u>5</u>	<u>Start mixing 150 sacts common cement.</u>
	<u>-0-</u>		<u>137</u>		<u>Stop pumping. Shut in well. Release Top Rubber Plug. Open Well.</u>
<u>11:50</u>	<u>100</u>			<u>5</u>	<u>Start Fresh Water displacement.</u>
<u>12:00</u>	<u>400</u>		<u>59</u>		<u>Plug down. Shut in Well.</u>
					<u>Circulated 15 sacts cement to pit.</u>
					<u>Wash up pump truck.</u>
<u>12:30</u>					<u>Job Complete.</u>
					<u>Thank You.</u>
					<u>Clarence, Mike, Stephen</u>

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energy services, L.P.

**FIELD ORDER** 17884

Subject to Correction

Date	8-6-08	Customer ID		Lease	Kasselman	Well #	1-21	Legal	21-215-15W
				County	Pawnee	State	KS	Station	Pratt
C H A R G E	F.G. Hall Company, LLC			Depth		Formation		Shoe Joint	15 Feet
				Casing	8 5/8	Casing Depth	23 Lb	Job Type	C.N.W. - Surface
						Feet	937	Treater	Clarence R. Messick
				Customer Representative	Steve Stephens				

AFE Number		PO Number		Materials Received by	X <i>Alan N. Hlyn</i>	
------------	--	-----------	--	-----------------------	-----------------------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	200sk	A-Con		
P	CP100	150 sk	Common		
P	CC102	88Lb	Cellflake		
P	CC109	987Lb	Calcium Chloride		
P	CC200	282Lb	Cement Gel		
P	CF105	1ea	Top Rubber Cement Plug, 8 5/8"		
P	E101	110mi	Heavy Equipment Mileage		
P	E113	905tm	Bulk Delivery		
P	E100	55mi	Pickup Mileage		
P	CE240	350sk	Blending and Mixing Service		
P	S003	1ea	Service Supervisor		
P	CE201	1ea	Depth Charge: 50 Feet To 1,000 Feet		
P	CE504	1 Job	Plug Container		

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KANSAS CORPORATION COMMISSION

OCT 22 2008

CONSERVATION DIVISION  
WICHITA, KS

Discounted Price =  
Plus Taxes