

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/08/00

Operator: License # 32819
 Name: Baird Oil Company, LLC
 Address: P.O. Box 428
 City/State/Zip: Logan, KS 67646
 Purchaser: Coffeyville Resources
 Operator Contact Person: Andrew C. Noone
 Phone: (785) 689-7456
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Richard Bell
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Sept. 12, 2008	Sept. 19, 2008	October 6, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23475-0000
 County: Graham
 SE SW NW Sec. 18 Twp. 7 S. R. 23 East West
2400 feet from S 10 (circle one) Line of Section
640 feet from E 10 (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Fountain Unit Well #: 1-18
 Field Name: Wildcat
 Producing Formation: Lansing/Kansas City
 Elevation: Ground: 2382 Kelly Bushing: 2387
 Total Depth: 3945 Plug Back Total Depth: 3897
 Amount of Surface Pipe Set and Cemented at 215 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2109 Feet
 If Alternate II completion, cement circulated from 2109
 feet depth to surface w/ 235 sx cmt.

Drilling Fluid Management Plan A11 II NR 1-02-09
 (Data must be collected from the Reserve Pit)
 Chloride content 2200 ppm Fluid volume 500 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andrew C. Noone
 Title: Agent Date: 10/08/2008
 Subscribed and sworn to before me this 08th day of OCTOBER,
 2008.
 Notary Public: Robert B. Hartman
 Date Commission Expires: 3/29/2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
OCT 10 2008

ROBERT B. HARTMAN
 State of Kansas
 My Appt. Exp. 3/29/11

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: Fountain Unit Well #: 1-18
 Sec. 18 Twp. 7 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2096</td> <td>+291</td> </tr> <tr> <td>Topeka</td> <td>3427</td> <td>-1040</td> </tr> <tr> <td>Heebner</td> <td>3631</td> <td>-1244</td> </tr> <tr> <td>Toronto</td> <td>3655</td> <td>-1268</td> </tr> <tr> <td>Lansing</td> <td>3668</td> <td>-1282</td> </tr> <tr> <td>BKC</td> <td>3873</td> <td>-1486</td> </tr> <tr> <td>LTD</td> <td>3910</td> <td>-1523</td> </tr> <tr> <td>RTD (Rathole)</td> <td>3945</td> <td>-1558</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2096	+291	Topeka	3427	-1040	Heebner	3631	-1244	Toronto	3655	-1268	Lansing	3668	-1282	BKC	3873	-1486	LTD	3910	-1523	RTD (Rathole)	3945	-1558
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KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24lbs/ft	215	Standard	150 sks	3%cc, 2% gel
Production	7 7/8"	5 1/2	14lbs/ft	3944	STD, 60/40 PozMix	240 sks	18%cc, 2% gel, 12# Gils
							1/2% CFR1, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 per foot	Perforations at 3828-3832'		

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3890'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. October 7, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	100		0		32

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Baird Oil Company, LLC

P.O. Box 428
Logan, KS 67646
785-689-7456

October 8, 2008

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OCT 8 2008
KCC

Dear folks,

Please find the enclosed ACO-1 Form and all attachments for Baird Oil Company's Fountain Unit #1-18 well; API #: 15-065-23475-0000. Please keep this record confidential for the longest period of time allowable. If there are any questions, feel free to contact us. Thank you for your time.

Sincerely,



Andrew C. Noone
Baird Oil Company

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KANSAS CORPORATION COMMISSION

OCT 10 2008

CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
9/12/2008	14701

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

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 09/13/2008
 KPC

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-18	Fountain Unit	Graham	WW Drilling	Oil	Development	Cement Surface ...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	7.00	490.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)	1	Job	850.00	850.00
325	Standard Cement	150	Sacks	13.00	1,950.00
278	Calcium Chloride	4	Sack(s)	40.00	160.00
279	Bentonite Gel	3	Sack(s)	24.00	72.00
581D	Service Charge Cement	150	Sacks	1.90	285.00
583D	Drayage	515	Ton Miles	1.75	901.25
	Subtotal				4,708.25

R 9/17/08
 P 9/17/08

FOUNUNIT 190402 4,708.25

FOUNTAIN UNIT 1-18 - PUMP CHARGE, CEMENT & OTHER MISC. USED TO
 CEMENT SURFACE CASING

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 OCT 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

9/17/2008
 CK# 7849

Thank You For Your Business!	Total	\$4,708.25
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P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
9/19/2008	13859

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-18	Fountain Unit	Graham	WW Drilling #8	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	7.00	490.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00
290	D-Air				1	Gallon(s)	35.00	35.00
402-5	5 1/2" Centralizer				11	Each	100.00	1,100.00
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	260.00	260.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00
411-5	5 1/2" Recipo Scratcher				30	Each	50.00	1,500.00
325	Standard Cement				200	Sacks	13.00	2,600.00
326	60/40 Pozmix (2% Gel)				40	Sacks	10.00	400.00
276	Flocele				60	Lb(s)	1.50	90.00
277	Gilsonite (Coal Seal)				500	Lb(s)	0.40	200.00
283	Salt				1,550	Lb(s)	0.20	310.00
285	CFR-1				100	Lb(s)	4.50	450.00
581D	Service Charge Cement				240	Sacks	1.90	456.00
583D	Drayage				850.57	Ton Miles	1.75	1,488.50
	Subtotal							15,204.50

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 CONSERVATION DIVISION
 WICHITA, KS

R 9/23/2008
 P 9/23/2008
 FOUNTAIN UNIT 190402
 FOUNTAIN UNIT 1-18 - PUMP CHARGE, cement & other misc Expenses used to cement casing

Thank You For Your Business! **Total** \$15,204.50



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/1/2008	13868

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-18	Fountain Unit	Graham	Quality Plus Oilfie...	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	7.00	490.00
578D-D	Pump Charge - Port Collar				1	Job	1,400.00	1,400.00
290	D-Air				1	Gallon(s)	35.00	35.00
105	5 1/2" Port Collar Tool Rental With Man				1	Each	400.00	400.00
330	Swift Multi-Density Standard (MIDCON II)				210	Sacks	16.00	3,360.00
276	Flocele				59	Lb(s)	1.50	88.50
581D	Service Charge Cement				235	Sacks	1.90	446.50
583D	Drayage				821.28	Ton Miles	1.75	1,437.24
	Subtotal							7,657.24

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OCT 10 2008
CONSERVATION DIVISION
WICHITA, KS

R 10/07/2008
P 10/07/2008

FOUNTAIN UNIT 190402 6,767.24
FOUNTAIN UNIT 1-18 - PUMP CHARGE, CEMENT & OTHER MISC EXPENSES
used to cement port collar

FOUNTAIN UNIT 190402 890.00
FOUNTAIN UNIT 1-18 - RENTAL OF port collar tool & MAN WITHIN CEMENTING
port collar

10/07/08

7,657.24

We Appreciate Your Business!

Total

\$7,657.24