

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/29/10

OPERATOR: License # 5192  
Name: Shawmar Oil & Gas Company, Inc  
Address 1: PO Box 9  
Address 2: \_\_\_\_\_  
City: Marion State: KS Zip: 66861 + \_\_\_\_\_  
Contact Person: Beau J. Cloutier  
Phone: (620) 382-2932  
CONTRACTOR: License # 5192  
Name: Shawmar Oil & Gas Company, Inc  
Wellsite Geologist: none  
Purchaser: none

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
7/16/09                      9/1/09                      9/2/09  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 017-20906-00-00  
Spot Description: \_\_\_\_\_  
NW NE NW SE Sec. 27 Twp. 18 S. R. 6  East  West  
2353 Feet from  North /  South Line of Section  
1871 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Chase  
Lease Name: LIPS Well #: 7-27  
Field Name: Lipps D  
Producing Formation: Admire  
Elevation: Ground: 1436 Kelly Bushing: \_\_\_\_\_  
Total Depth: 656 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 200' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA 10-11-10-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 10/29/09

Subscribed and sworn to before me this 29<sup>th</sup> day of Oct.

Notary Public: [Signature] **CAROL MAKOVEC**  
**NOTARY PUBLIC**

Date Commission Expires: 3/1/2012 **STATE OF KANSAS**

My appt. expires: 3/1/2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**OCT 30 2009**

**KCC WICHITA**

Operator Name: Shawmar Oil & Gas Company, Inc Lease Name: LIPS Well #: 7-27  
 Sec. 27 Twp. 18 S. R. 6  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>none</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8	5 1/2		200'	Class A	75	3%caclz;2%gel;phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<b>CONFIDENTIAL</b>		
	OCT 29 2009		
	KCC	<b>RECEIVED</b>	
		OCT 30 2009	

TUBING RECORD: Size: <u>none</u> Set At: <u>none</u> Packer At: <u>none</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or Enhr. <u>dry</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 23443  
LOCATION EUREKA  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-23-09	7665	Lypps 7-27				Chase																
CUSTOMER Shawmac Oil & Gas Co. Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>4163</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Jehn</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	4163	Shannon			479	Jehn						
TRUCK #	DRIVER	TRUCK #					DRIVER															
4163	Shannon																					
479	Jehn																					
MAILING ADDRESS P.O. Box 9																						
CITY Marion	STATE KS	ZIP CODE 66861																				

JOB TYPE Surface HOLE SIZE 7 7/8" HOLE DEPTH 201' CASING SIZE & WEIGHT 5 1/2"  
CASING DEPTH 200' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.8\* SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'  
DISPLACEMENT 4 1/2 Bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 10 Bbl fresh water. Pump 2 Bbls dye water. Mixed 25 sacks class "A" cement w/ 370 cactz, 270 gal + 1/4" phenosan<sup>per/hr</sup> @ 14.8\* per gal. Displace w/ 4 1/2 Bbls fresh water. shut casing in w/ good cement returns to surface. Job complete. Rig down.

*Thank You*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	50	MILEAGE	3.45	172.50
11045	25 sacks	class "A" cement	12.70	952.50
1102	210 #	370 cactz	.71	149.10
1118A	140 #	270 gal	.16	22.40
1107A	19 #	1/4" phenosan <sup>per/hr</sup>	1.08	20.52
5407	3.5	tax-mileage bulk trk	n/c	296.00
CONFIDENTIAL				
OCT 29 2009				
KCC				
RECEIVED				
OCT 30 2009				
KCC WICHITA				
Subtotal				2293.02
SALES TAX				12.10
ESTIMATED TOTAL				2305.12

Revin 3737

230584

AUTHORIZATION called by Beanie

TITLE Co. Rep.

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 23550

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-2-09	7665	Lips 7-27				Chase
CUSTOMER Shawnee Oil & Gas Co. Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 9			520	Cliff		
CITY Marion			543	Dave		
STATE KS		ZIP CODE 66861				

JOB TYPE P.T.A HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 2 7/8" 251' TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 2 7/8" drill pipe. Break circulation w/ 10 Bbl fresh water. Mixed 35 sacks 60/40 Permian cement w/ 470 gal @ 14" P/Loc. pull drill pipe out. topped well off. Job complete. Rig down.

*Thank You*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54051	1	PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	3.45	172.50
1131	35 sacks	60/40 Permian cement	10.70	374.50
117A	120"	470 gal	.16	19.20
5407		car mileage bulk truck	m/c	296.00
CONFIDENTIAL				
OCT 29 2009				
KCC				
				RECEIVED
				OCT 30 2009
				KCC WICHITA
				Subtotal 1732.20
				SALES TAX 24.90
				ESTIMATED TOTAL 1757.10

Ravin 3737

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AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_