

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/07/10

KCC
10/23/08

Operator: License # 34038
 Name: Flatirons Resources LLC
 Address: 303 E. 17th Ave Suite 940
 City/State/Zip: Denver, Colorado 80203
 Purchaser: Coffeyville Resources
 Operator Contact Person: Jeffery Jones
 Phone: (303) 292-3902 ext 224
 Contractor: Name: American Eagle Drilling, LLC
 License: 33493
 Wellsite Geologist: Roger Moses
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/24/2008	7/3/2008	9/3/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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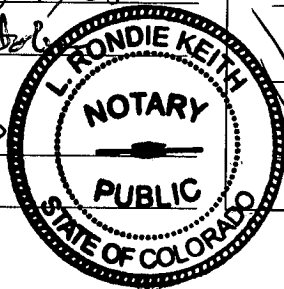
API No. 15 - 06523433-0000
 County: Graham
 _____ E2 _____ NE Sec. 36 Twp. 7 S. R. 24 East West
1500 feet from S / (N) (circle one) Line of Section
1100 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Enslinger Unit Well #: 24-36
 Field Name: _____
 Producing Formation: Lansing KC
 Elevation: Ground: 2365 Kelly Bushing: 2370
 Total Depth: 4000' Plug Back Total Depth: 3750
 Amount of Surface Pipe Set and Cemented at 6 joints set 261' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2040 Feet
 If Alternate II completion, cement circulated from 2040
 feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan AH II NH 127508
 (Data must be collected from the Reserve Pit)
 Chloride content 2500 ppm Fluid volume _____ bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: H & C Oil Operating, Inc.
 Lease Name: Waller License No.: 8914
 Quarter NW Sec. 3 Twp. 7 S. R. 20 East West
 County: Rooks Docket No.: D-24, 512

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Managing Director Date: 10/17/08
 Subscribed and sworn to before me this 7th day of October
2008
 Notary Public: [Signature]
 Date Commission Expires: 3-28-10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 23 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Flatirons Resources LLC Lease Name: Enslinger Unit Well #: 24-36
 Sec. 36 Twp. 7 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Microresistivity, dual compensated porosity, dual induction, borehole compensated sonic, sonic cement bond, geologic report log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite- top</td> <td>2053</td> <td>317</td> </tr> <tr> <td>Topeka</td> <td>3394</td> <td>-1024</td> </tr> <tr> <td>Heebner</td> <td>3600</td> <td>-1230</td> </tr> <tr> <td>Lansing</td> <td>3643</td> <td>-1273</td> </tr> <tr> <td>Base/Kansas City</td> <td>3840</td> <td>-1470</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite- top	2053	317	Topeka	3394	-1024	Heebner	3600	-1230	Lansing	3643	-1273	Base/Kansas City	3840	-1470
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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Base/Kansas City	3840	-1470																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	261'	common	175	2% gel 3% CaCl
Production	7 7/8"	5 1/2"	15.50#	4001'	Muti-Density	175	none
DV TOOL				2043'		240	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3786-3791 RECEIVED KANSAS CORPORATION COMMISSION	500 gal 15% MCA & 2000 gal FE acid	3791
4 spf	3672-3679 OCT 09 2008	CONFIDENTIAL	3679
	CIBP 3750 CONSERVATION DIVISION WICHITA, KS	OCT 07 2008	3750
		KCC	

TUBING RECORD		Size 2 7/8"	Set At 3746	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/3/2008			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 100	Gas Mcf 0	Water Bbls. 10	Gas-Oil Ratio	Gravity 38

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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OCT 23 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32280

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>6-24-08</u>	SEC. <u>36</u>	TWP. <u>7</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Enslinger Unit</u>		WELL # <u>24-36</u>		LOCATION <u>Hill City KS 3 West 17 1/2 North</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>2 3/4 West North into</u>			

CONTRACTOR American Eagle Drilling Rig #3 OWNER

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 265.6'

CASING SIZE 8 5/8 23# DEPTH 265.59

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15.95 bbl

CEMENT AMOUNT ORDERED 175 com 3% CC 2% Gel

COMMON	<u>175</u>	@	<u>12.15</u>	<u>2126.25</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>18.25</u>	<u>73.00</u>
CHLORIDE	<u>6</u>	@	<u>51.00</u>	<u>306.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>185</u>	@	<u>2.05</u>	<u>379.25</u>
MILEAGE	<u>SK/mi/109</u>			<u>832.50</u>
				TOTAL <u>3717.00</u>

REMARKS:

Est. circulation Mix 175sk cement

Displace w/ 15.95 Bbl H2O

Cement Did Circulate

Thanks!

CHARGE TO: Flatirons Resources LLC

STREET 303 E 17th Ave

CITY Denver STATE Co. ZIP 80203

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>80</u>	@	<u>7.00</u> <u>30.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1243.00</u>			

PLUG & FLOAT EQUIPMENT

	@	
	@	
<u>8 5/8 Wood Plug</u>	@	<u>66.00</u>
	@	
	@	
TOTAL <u>66.00</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Don Morris Rigs.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT CONFIDENTIAL

OCT 07 2008
KCC

IF PAID IN 30 DAYS RECEIVED
KANSAS CORPORATION COMMISSION
OCT 23 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32151

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>7-4-08</u>	SEC. <u>36</u>	TWP. <u>7</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 a.m.</u>	JOB FINISH <u>4:00 a.m.</u>
LEASE <u>Enslinger Unit</u>	WELL # <u>24-36</u>		LOCATION <u>Hill City 3w 2N E Sinto</u>	COUNTY <u>Graham</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle #3

TYPE OF JOB DV Job Bottom Stage

HOLE SIZE _____ T.D. 4000

CASING SIZE 5 1/2 15.5# DEPTH 4001

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV Tool #47 DEPTH 2043

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 17.56

CEMENT LEFT IN CSG. 17.56

PERFS. _____

DISPLACEMENT 95BC

OWNER _____

CEMENT

AMOUNT ORDERED 125 com 10% Salt
2% Gel
500 gal WFR-2

COMMON <u>175-</u>	@	<u>13.5-</u>	<u>2362.50</u>
POZMIX _____	@		
GEL <u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE _____	@		
ASC _____	@		
<u>Salt 10</u>	@	<u>21.25</u>	<u>212.50</u>
<u>WFR 500</u>	@	<u>1.10</u>	<u>550.00</u>
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
HANDLING <u>188</u>	@	<u>2.25</u>	<u>423.00</u>
MILEAGE <u>4/mi .10</u>			<u>846.00</u>
TOTAL			<u>4454.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Bob

BULK TRUCK

345 DRIVER Travis

BULK TRUCK

473 DRIVER Rocky

REMARKS:

DV Tool set @ #47 2043

Insert set @ 3983

Plug landed 1500psi. Released DRY

CHARGE TO: Flat Iron Resources

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Chad Ramsey

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>1957.00</u>
EXTRA FOOTAGE _____	@	
MILEAGE <u>45</u>	@	<u>7.50</u> <u>337.50</u>
MANIFOLD _____	@	
_____	@	
_____	@	
TOTAL <u>2294.50</u>		

5 1/2 PLUG & FLOAT EQUIPMENT

<u>1 DV Tool - Weatherford</u>		<u>4380.00</u>
<u>8 Centralizers</u>	@	<u>55.00</u> <u>440.00</u>
<u>2 Baskets</u>	@	<u>181.00</u> <u>362.00</u>
<u>1 AFU Insert</u>	@	<u>285.00</u>
<u>1 Latchdown Assembly</u>	@	<u>449.00</u>
<u>1 Guide Shoe</u>	@	<u>186.00</u>
TOTAL <u>6102.00</u>		

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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OCT 23 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32152

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-4-08</u>	SEC. <u>36</u>	TWP. <u>7</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30am</u>	JOB FINISH <u>6:30am</u>
LEASER <u>Enslinger</u>	WELL # <u>24-36</u>	LOCATION <u>Hill City 3w 24 E + S into</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle #3

TYPE OF JOB DV Job Top Stage

HOLE SIZE _____ T.D. 4000

CASING SIZE 5 1/2 15.5# DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV Tool #47 DEPTH 2043

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 48 1/2 BC

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Bob

BULK TRUCK

345 DRIVER Travis

BULK TRUCK

473 DRIVER Rocky

REMARKS:

DV Tool set @ 2043
Rathole 15525
Cement Circulated!
Plug landed 2000 psi Released DRY

Thanks!

CHARGE TO: Flat Iron Resources

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT

AMOUNT ORDERED 400 60/40 690 6e1
1/4# Flt

COMMON	<u>240</u>	@ <u>13.50</u>	<u>3240.00</u>
POZMIX	<u>160</u>	@ <u>7.55</u>	<u>1208.00</u>
GEL	<u>21</u>	@ <u>20.25</u>	<u>425.25</u>
CHLORIDE		@	
ASC		@	
<u>Flt seal 100</u>		@ <u>2.45</u>	<u>245.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>421</u>	@ <u>2.25</u>	<u>947.25</u>
MILEAGE	<u>54 mi / 10</u>		<u>1894.50</u>
TOTAL			<u>7960.00</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1159.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@ <u>7.50</u>	<u>N/C</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1159.00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Charles Ramsey

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