

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

see pm 11/05/08

10/14/10

Operator: License # 33596
Name: UNIT PETROLEUM COMPANY
Address: PO BOX 702500
City/State/Zip: TULSA, OK 74170
Purchaser: DCP PIPELINE
Operator Contact Person: JUSTIN ALLISON
Phone: (918) 493-7700
Contractor: Name: UNIT DRILLING
License: 33596

KCC
OCT 14 2008
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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

SC
11/12/08

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-13-08	7-24-08	8-9-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21460-0000
County: CLARK
C NW Sec. 8 Twp. 35 S. R. 21 East West
1320 feet from S / (N) (circle one) Line of Section
1320 feet from E / (NW) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: TUTTLE "A" Well #: 1
Field Name: TUTTLE WEST
Producing Formation: CHESTER
Elevation: Ground: 1854 Kelly Bushing: 1870
Total Depth: 5950 Plug Back Total Depth: 5864
Amount of Surface Pipe Set and Cemented at 728 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALFINT 12-16-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: DISTRICT ENGINEER Date: 10-30-08
Subscribed and sworn to before me this 30th day of October
2008
Notary Public: Sandra Camp
Date Commission Expires: 6/19/2008

SANDRA CAMP #06005974
NOTARY PUBLIC
IN AND FOR
STATE OF
OKLAHOMA
WICHITA COUNTY
RECEIVED
KANSAS CORPORATION COMMISSION

NOV 14 2008

CONSERVATION DIVISION
WICHITA, KS

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 03 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: UNIT PETROLEUM COMPANY Lease Name: TUTTLE "A" Well #: 1
 Sec. 8 Twp. 35 S. R. 21 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
MARMATON 5236 KB 1870
MORROW SAND 5570
CHESTER 5591
ST GENEVIEVE 5781

List All E. Logs Run:

RESISTIVITY LOG, NEUTRON LOG, CBL, MICROLOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	728	A	395	
PRODUCTION	7 7/8	4 1/2	11.6	5938	H	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5754 - 5757	ALL PERFS: A = 2000 G 7 1/2% HCL	
2	5775 - 5778		
4	5823 - 5830		

TUBING RECORD	Size 2 3/8	Set At 5684	Packer At 5678	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-28-08	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 625	Water Bbls. 5	Gas-Oil Ratio INF

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

J and L Cementing Service, LLC

Prepared for
Unit Petroleum
Tuttle 'A' #1
John Jackson
Clark Co. KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#1961

KCC
OCT 14 2008
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Tuttle 'A' #1

8 5/8" Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	11850	sk-mi	\$ 0.16	\$ 1,896.00
Bulk Blending Service	395	sk	\$ 2.72	\$ 1,074.40
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 500' to 999' - first 4 hours, per unit	1	unit	\$ 1,550.00	\$ 1,550.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement 'A' (Type I) - per sack	306	sk	\$ 23.65	\$ 7,236.90
Flyash - per sack	89	sk	\$ 13.70	\$ 1,219.30
SPV 200 - per pound	1331	lb	\$ 0.53	\$ 705.43
Calcium Chloride (CaCl) - per pound	707	lb	\$ 0.85	\$ 600.95
Seal Flake - per pound	99	lb	\$ 4.25	\$ 420.75
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied	1	job	\$ 482.80	\$ 482.80
Rubber Plug Top 8-5/8 - each	1	ea	\$ 192.00	\$ 192.00
water-per bbl	100	hr	\$ 0.50	\$ 50.00
transpot-per hour	4	hr	\$ 85.00	\$ 340.00

Gross Price \$ 20,434.63

55.00% Special Discount Applied \$ 9,195.58

Customer Signature

J & L Cement Supervisor Brandon McAffrey

**RECEIVED
KANSAS CORPORATION COMMISSION**

NOV 14 2008

**CONSERVATION DIVISION
WICHITA KS**

API No.
15-025-21460

OTC/OCC Operator No.

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

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OCT 14 2008
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All operators must include this form when submitting the Completion Report. (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name		OCC District	
*Operator Unit Petroleum Company		OCC/OTC Operator No.	
*Well Name/No. Tuttle 'A' #1		County Clark, KS	
*Location 1/4 1/4 C 1/4 NW1/4	Sec	Twp	Rge

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		7/11/2008				
*Size of Drill Bit (Inches)		12 1/4"				
*Estimated % wash or hole enlargement used in calculations		100%				
*Size of Casing (inches O.D.)		8 5/8"				
*Top of Liner (if liner used) (ft.)		N/A				
*Setting Depth of Casing (ft.) from ground level		728				
Type of Cement (API Class) in first (lead) or only slurry		Poz:A				
In second slurry		A				
In third slurry		N/A				
Sacks of Cement Used in first (lead) or only slurry		255				
In second slurry		140				
In third slurry		N/A				
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry		467				
In second slurry		165				
In third slurry		N/A				
Calculated Annular Height of Cement behind Pipe (ft)		surface				
Cement left in pipe (ft)		40'				

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth?	ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

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KANSAS CORPORATION COMMISSION

NOV 03 2008

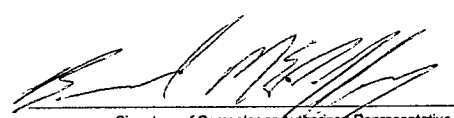
CONSERVATION DIVISION
WICHITA, KS

Remarks
35:65(Poz:A) + 6% SPV-200 + 2% CaCl2 + 1/4pps Seal Flake

*Remarks

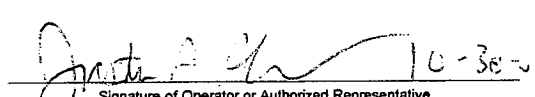
CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.


 Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.


 Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
Brandon McAffrey Cement Supervisor	
J & L Cementing Service, LLC	
Address	
300 East Airport Road	
City	
Shattuck	
State	Zip
Oklahoma	73858
Telephone (AC) Number	
580-938-2205	
Date	
July 13, 2008	

*Name & Title Printed or Typed	
Justin Allison, District Eng	
*Operator	
Unit Petroleum Company	
*Address	
PO Box 702500	
*City	
Tulsa	
*State	*Zip
OK	74170
*Telephone (AC) Number	
918-493-7700	
*Date	
10-30-08	

INSTRUCTIONS

- A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.

B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.

C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

[Handwritten notes and stamps]