

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3956
Name: Brungardt Oil & Leasing, Inc.
Address 1: 529 E. 14th
Address 2: PO Box 871
City: Russell State: KS Zip: 67665 + 1731
Contact Person: Gary L. Brungardt
Phone: (785) 483-4975
CONTRACTOR: License # 5184
Name: Shields Oil Producers Inc.
Wellsite Geologist: Brad Hutchinson
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

10-26-2010 11-02-2010 11-2-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23,642-6000

Spot Description: _____

NE SW SW SW Sec. 13 Twp. 13 S. R. 14 East West

420 Feet from North / South Line of Section

520 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Russell

Lease Name: J.T. Weigel Well #: 1

Field Name: Unnamed

Producing Formation: Arbuckle

Elevation: Ground: 1747 Kelly Bushing: 1752

Total Depth: 3225 Plug Back Total Depth: 3189

Amount of Surface Pipe Set and Cemented at: 5jts. 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt

Title: Owner Date: 11/17/2010

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ **RECEIVED**
NOV 22 2010

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DP DG Date: 11/23/10

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Operator Name: Brungardt Oil & Leasing, Inc. Lease Name: J.T. Weigel Well #: 1

Sec. 13 Twp. 13 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Geologists Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24lbs	222'	60/40 poz.	150	3%gel and 2% calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3189	60/40 poz.	205	4% gel 1/4lb flow seal per sack

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Plugged Dry Hole		

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 036866

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>4-2-10</u>	SEC. <u>13</u>	TWP. <u>133</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Weigel</u>	WELL # <u>1</u>	LOCATION <u>Russell KS East of Ebnel</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		Plant To curves 1 1/2 North west side					

CONTRACTOR Shields
 TYPE OF JOB Rotary plug
 HOLE SIZE 7 7/8 T.D. 3225
 CASING SIZE 4 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 3189
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Brungardt oil
 CEMENT
 AMOUNT ORDERED 2055X 60/40 490
4 flo seal

COMMON	<u>123</u>	@	<u>13.50</u>	<u>1660.50</u>
POZMIX	<u>82</u>	@	<u>7.55</u>	<u>619.10</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>4 flo seal</u>	<u>50</u>	@	<u>2.45</u>	<u>122.50</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>205</u>	@	<u>2.25</u>	<u>461.25</u>
MILEAGE	<u>205 X 5 X .10</u>		<u>102.50</u>	<u>300.00</u>
TOTAL				<u>3305.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER wayne
 # 224 HELPER Bill
 BULK TRUCK
 # 260 DRIVER CS
 BULK TRUCK
 # DRIVER

REMARKS:
1st plug 3189 mix 25 SX
2nd plug 780 mix 25 SX
3rd plug 390 mix 100 SX
4th plug 40 mix 10 SX
Rat 30 SX
mouse 15 SX
wash up Rig Down

CHARGE TO: Brungardt oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 3189
 PUMP TRUCK CHARGE 990.00
 EXTRA FOOTAGE @ _____
 MILEAGE 5 @ 7.00 35.00
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 1025.00

PLUG & FLOAT EQUIPMENT

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TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas Stengel
 SIGNATURE Thomas Stengel

SALES TAX (If Any) _____
 TOTAL CHARGES 3305.10
 DISCOUNT _____ IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125195

Invoice Date: Nov 2, 2010

Page: 1

Only Pay Now.

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Brungardt Oil Company P. O. Box 871 Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Brung	J J Weigel #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Great Bend	Nov 2, 2010	12/2/10

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Class A Common	13.50	1,660.50
82.00	MAT	Pozmix	7.55	619.10
7.00	MAT	Gel	20.25	141.75
50.00	MAT	Flo Seal	2.45	122.50
205.00	SER	Handling	2.25	461.25
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Rotary Plug	990.00	990.00
5.00	SER	Pump Truck Mileage	7.00	35.00

*Ypd 11/11/2010
CICA 1147
Act # 2*

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KCC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 866.00

ONLY IF PAID ON OR BEFORE

Nov 27, 2010

Subtotal	4,330.10
Sales Tax	359.40
Total Invoice Amount	4,689.50
Payment/Credit Applied	
TOTAL	4,689.50

*- 866.00
3823.50*

ALLIED CEMENTING CO., LLC. 042019

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>10-27-10</u>	SEC. <u>13</u>	TWP. <u>13</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 am</u>	JOB FINISH <u>9:00 am</u>
LEASE <u>J.T. Weigel</u>		WELL # <u>1</u>		LOCATION <u>Russell KS 15 St. East to curve</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>1 1/4 North on 187 RD West into</u>			

CONTRACTOR Shields Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 225

CASING SIZE 8 5/8 DEPTH 225

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 Bbl

OWNER

CEMENT AMOUNT ORDERED 150 440 36 cc 2 1/2 Gal

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

417 HELPER Heath

BULK TRUCK

410 DRIVER Ron

BULK TRUCK

DRIVER

COMMON	<u>90</u>	@ <u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@ <u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150</u>	@ <u>2.25</u>	<u>337.50</u>
MILEAGE	<u>114 1/2 mile</u>		<u>300.00</u>
TOTAL			<u>2623.75</u>

REMARKS:

Est. Circulation

Mix 150 sk cement

Displace w/ 13 Bbl H₂O

Cement Did Circulate!

Thank You

CHARGE TO: Brungardt Oil and Leasing

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>5</u> @ <u>7.00</u>	<u>35.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL <u>1026.00</u>		

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

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KCC WICHITA

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas Engel

SIGNATURE Thomas Engel

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

DRILLING

Ray

INVOICE

Invoice Number: 125065

Invoice Date: Oct 27, 2010

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Brungardt Oil Company P. O. Box 871 Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Brung	JT Weigel #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Oct 27, 2010	11/26/10

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	13.50	1,215.00
60.00	MAT	Pozmix	7.55	453.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
5.00	SER	Pump Truck Mileage	7.00	35.00

*pd 11/4/2010
CRA 1144
Act # 1*

RECEIVED
NOV 22 2010
KCC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 729.95

ONLY IF PAID ON OR BEFORE

Nov 21, 2010

Subtotal	3,649.75
Sales Tax	164.86
Total Invoice Amount	3,814.61
Payment/Credit Applied	
TOTAL	3,814.61

- 729.95
\$ 3084.66



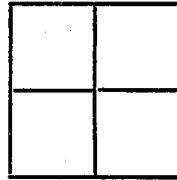
Shields

Russell, Kansas

WELL LOG

Operator: Brungardt Oil & Leasing, Inc.
 Well: J.T. Weigel #1
 Commenced: 10-26-2010
 Completed: 11-02-2010
 Contractor: Shields Drilling Co.

Well Description: 420' FSL, 520' FWL
 SW/4 Sec. 13-13S-14W
 Russell Co., KS



Elevation: 1,752' K.B.

Treatment:

Production: D & A

Tops:

CASING RECORD

Size	Run	Pulled
8 5/8"	222'	Cmtd. w/150 sax

..... Figures Indicate Bottom of Formations

Sand & shale	610'	
Sand	655'	
Sand & redbed	767'	
Anhydrite	799'	
Redbed & shale	1,445'	
Shale	2,295'	
Shale & lime	2,765'	
Lime	3,209'	
Arbuckle	3,225'	RTD

RECEIVED
 NOV 22 2010
 KCC WICHITA

Notes