

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32924
Name: Gilbert-Stewart Operating LLC
Address 1: Suite 450
Address 2: 1801 Broadway
City: Denver State: CO Zip: 80202 + _____
Contact Person: Kent L. Gilbert
Phone: (303) 534-1686
CONTRACTOR: License # 33350
Name: Southwind
Wellsite Geologist: Adam Kennedy
Purchaser: United

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

June 9, 2010	June 18, 2010	7/15/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22614-00

Spot Description: _____

SE NE NE Sec. 5 Twp. 19 S. R. 9 East West

1,080 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rice

Lease Name: Lincoln Well #: 7

Field Name: Chase Silica

Producing Formation: Simpson

Elevation: Ground: 1711 Kelly Bushing: 1719

Total Depth: 3351 Plug Back Total Depth: 3316

Amount of Surface Pipe Set and Cemented at: 293 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 3348'

feet depth to: 2500 w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 365 bbls

Dewatering method used: Fresh Water/Haul

Location of fluid disposal if hauled offsite: _____

Operator Name: Bob's Oil Service

Lease Name: Sieker License #: _____

Quarter _____ Sec. 35 Twp. 19 S. R. 11 East West

County: Barton Permit #: 26497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L. Gilbert

Title: Manager Date: 11-17-10

KCC Office Use ONLY

- Letter of Confidentiality Received

Date: NOV 22 2010

- Confidential Release Date: _____

- Wireline Log Received

- Geologist Report Received

- UIC Distribution

ALT I II III Approved by: Dlg Date: 11/23/10

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Operator Name: Gilbert-Stewart Operating LLC Lease Name: Lincoln Well #: 7

Sec. 5 Twp. 19 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, Por MR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2471</td> <td>-752</td> </tr> <tr> <td>Lansing</td> <td>2900</td> <td>-1181</td> </tr> <tr> <td>Arbuckle</td> <td>3254</td> <td>-1535</td> </tr> </table>	Name	Top	Datum	Topeka	2471	-752	Lansing	2900	-1181	Arbuckle	3254	-1535
Name	Top	Datum											
Topeka	2471	-752											
Lansing	2900	-1181											
Arbuckle	3254	-1535											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	293	Common	180	3% CaCl 2% Gel
Production	7 7/8	5 1/2	15.5#	3348	50/50/60/40	150	CaCl Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3245-51	DOC	50	Diesel /Cement

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3244-49	300 gal 7.5%MOD	same

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3295'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>July 29, 2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbbs. <u>41</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>22</u>	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>3244-3249'</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4280

(Russell)

Date	6-9-2010	Sec.	5	Twp.	19	Range	9	County	Rice	State	Ks	On Location		Finish	12:00 AM
Lease	Lincoln	Well No.	#17	Location	Bushton Gas plant, South on Chase Blk by										
Contractor	Southwind	#3	Owner			to G Rd, TE, S + E to Rig									
Type Job	Surface	To Quality Oilwell Cementing, Inc.			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4"	T.D.	294'	Charge To	Gilbert + Stewart										
Csg.	8 5/8"	Depth	294'												
Tbg. Size		Depth													
Tool		Depth													
Cement Left in Csg.	1.5'	Shoe Joint	1.5'	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line		Displace	11 3/4 Bbls	Cement Amount Ordered 180 St Common 3% CC 2% Gel											

EQUIPMENT

Pumptrk	1	No.	Cementer	Brandon	3 hrs	Common	180
			Helper				
Bulktrk	8	No.	Driver	Jason	3 hrs	Poz. Mix	
			Driver				
Bulktrk pickup		No.	Driver	Rick	3 hrs	Gel.	4
			Driver				

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.	Calcium	6
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	190
		Mileage	

Used 8 5/8" Swedge

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

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Pumptrk Charge	Surface	Tax	
Mileage	41	Discount	
		Total Charge	

X Signature *Jay [Signature]*

Customer Gilbert-Stewart Operating, LLC.	Lease No. Lease Lincoln	Well # 7	Date 6-19-10
Field Order # 2097	Station Pratt, Kansas	Casing 5 1/2"	Depth 3,348 Feet
Type Job C.N.W. - Longstring	County Rice	State Kansas	Legal Description S-195-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 5 1/2"	Tubing Size 5.5 Lb/ft.	Shots/Ft. 125	Cement 150 sacks	Acid 50/50 Poz with 48 Gel	Rate 28	Press 28	ISIP 322.5 Lb/ft	Calcium Chloride	
Depth 3,348 Feet	Depth	From .38	Friction Reducer .25	Defoamer .25	Max 88	FLA 322.5	5 Min.		
Volume 7.7 Bbl.	Volume	From 13.86	Cellulose 2.5 Lb/gal	Cellulose 7.01 Gal/ft	Min 5	Gilsonite 1.53	10 Min.		
Max Press 1500	Max Press	From 30	60/40 Poz	toplug Rat. Hole and 25	Avg 1.53	C.U.F.T./ft	15 Min.		
Wall Connection Plug Container	Annulus Vol.	From 30	sacks	60/40 Poz	HP Used 25	sacks	Annulus Pressure	Scavenger	
Plug Depth 3,348 Feet	Packer Depth	From	To	Flush 79.3 Bbl.	Gas Volume 28	Clay max	Total Load		

Customer Representative Kelly Branum	Station Manager David Scott	Treater Clarence R. Messick				
Service Units 19,866	19,903	19,905	19,826	19,860	19,832	21,010
Driver Names Messick	Mattal	A. McGraw	M. McGraw			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Truck on location and hold safety meeting.
5:15					Southwind Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 80 Joints new 15.5 Lb/ft 5 1/2" casing. Turbolizers were installed on collars #1, 3, 5, 7, 9, 11, 13, and #15.
BT:00					Casing in well. Rotate and Circulate for 1 hour.
8:15	300		20	6	Start 28 KCL Pre-Flush.
			32	5	Start mud Flush.
8:20			37	5	Start Fresh Water Spacer.
	300		46	5	Start mixing 25 sacks 60/40 Poz Scavenger.
	-0-		80		Start mixing 150 sacks 50/50 Poz cement.
					Stop pumping. Shut in Well. Wash pump and lines. Release Latch Down Plug. Open Well.
8:30	100			6.5	Start 28 KCL Displacement.
			57	5	Start to lift cement.
8:45	500		79.3		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
			7	3	Plug Rat hole
					Wash up pump truck.
9:30					Job Complete.
					Thank You.
					Clarence, Mike, Mike

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