

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8740
Name: Bramwell Petroleum, Inc
Address 1: 15183 SW 25 Ave
Address 2: _____
City: Spivey State: KS Zip: 67142 + 9074
Contact Person: Don Bramwell
Phone: (620) 243-4331
CONTRACTOR: License # 33902
Name: Hardt Drilling
Wellsite Geologist: Jon Messenger
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
7-22-2010 7-27-2010 10-4-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22212-00-00
Spot Description: _____
E2_W2_NE_SW Sec. 7 Twp. 30 S. R. 7 East West
3,300 Feet from North / South Line of Section
1,660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Kohman Well #: 10
Field Name: Spivey-Grabs Basil
Producing Formation: Mississippi
Elevation: Ground: 1483 Kelly Bushing: 1493
Total Depth: 4352 Plug Back Total Depth: 4344
Amount of Surface Pipe Set and Cemented at: 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 50,000 ppm Fluid volume: 800 bbls
Dewatering method used: clear fluid removed from top
Location of fluid disposal if hauled offsite: _____
Operator Name: Bramwell Petroleum, Inc
Lease Name: Maple License #: 8740
Quarter SE Sec. 6 Twp. 30 S. R. 6 East West
County: Kingman Permit #: 22186

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: 11-12-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 11/23/10

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Operator Name: Bramwell Petroleum, Inc Lease Name: Kohman Well #: 10
 Sec. 7 Twp. 30 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Porosity; Dual induction; Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4126</td> <td>-2633</td> </tr> </table>	Name	Top	Datum	Mississippi	4126	-2633
Name	Top	Datum					
Mississippi	4126	-2633					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23 New	200	Common	160	2% gel; 3% cc; 1/4 cell flake
Production	7 7/8	4 1/2	10 1/2 new	4339.62	50/50	150	300# gel w/ cc; 450# Kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4136 - 4146	Frac 70 quality foam & 6500 lb sand	4136-46

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4297</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR. <u>10-07-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border: none;"> <tr> <td>Oil Bbls.</td> <td>Gas Mcf</td> <td>Water Bbls.</td> <td>Gas-Oil Ratio</td> <td>Gravity</td> </tr> <tr> <td>4</td> <td>15</td> <td>60</td> <td>3.75 x 1.00</td> <td>32</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	4	15	60	3.75 x 1.00	32
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
4	15	60	3.75 x 1.00	32							

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4136-46</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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QUALITY WELL SERVICE, INC.

5021

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422

Rich's Cell 620-727-3409

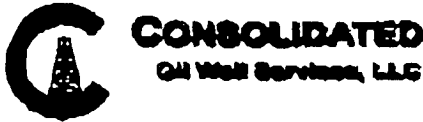
Darin's Cell 785-445-2686

Brady's Cell 620-727-6964

Date	7-22-10	Sec.	7	Twp.	30	Range	7	County	Kingsman	State	KS	On Location		Finish	9:35 PM	
Lease	ROHMAN	Well No.	10	Location	SPIVET KS											
Contractor	HAROT	Owner	I.S.E. 3/4 S E ITO													
Type Job	SFC	To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.														
Hole Size	12 1/4	T.D.	211													
Csg.	8 5/8 23#	Depth	213.50													
Tbg. Size		Depth														
Tool		Depth														
Cement Left in Csg.	20#	Shoe Joint														
Meas Line		Displace	12.4 Bbl													
EQUIPMENT												Cement Amount Ordered				
												160 com 2 1/2" SCL				
Pumptrk	6 No.	KEVIN											3% CC 1/4 COLLOIDAL			
Bulktrk	11 No.	TODD											Common 160			
Bulktrk	No.												Poz. Mix			
Pickup	No.												Gel. 3			
JOB SERVICES & REMARKS												Calcium 6				
Rat Hole												Hulls				
Mouse Hole												Salt				
Centralizers												Flowseal 40				
Baskets												Kol-Seal				
D/V or Port Collar												Mud CLR 48				
RAW 5 JTS 8 5/8 23# SFC												CFL-117 or CD110. CAF 38				
CASING												Sand				
Mix Pump 100's Common												Handling 169				
2 1/2" CC 3 1/2" CC 1/4" CC												Mileage 8 1/2				
ISCAL 1.36 #3												FLOAT EQUIPMENT				
SHUT DOWN												Guide Shoe				
RELEASE PLUG												Centralizer				
UBP 12 1/4 Bbls total												Baskets				
Good CIRC then JOB												AFU Inserts				
CIRC OUT TO P.I.T												Float Shoe				
												Latch Down				
												RECEIVED				
												NOV 22 2010				
												Pumptrk Charge SFC				
												Mileage 44				
												KCC WICHITA				
												Tax				
												Discount				
												Total Charge				
Signature	[Signature]											TODD KEVIN				

0 10:09a

p.2



ENTERED

TICKET NUMBER 28496
LOCATION Eldorado #80
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

Table with columns: DATE, CUSTOMER #, WELL NAME & NUMBER, SECTION, TOWNSHIP, RANGE, COUNTY. Includes customer info for Bramwell Petroleum Inc and mailing address in Spivey, KS.

JOB TYPE long string HOLE SIZE 7 7/8" HOLE DEPTH 4352 ft. CASING SIZE & WEIGHT 4 1/2" 10.50#
CASING DEPTH 4351 ft DRILL PIPE TUBING OTHER NEW
SLURRY WEIGHT 14.0-14.5 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 1 1/2 cu.
DISPLACEMENT 15.27 DISPLACEMENT PSI 600# MIX PSI 200# BUMP PLUG 1200#

REMARKS: Safety Meeting Rig up to 4 1/2" casing & circulate for 1 hr. with pig mud pump. Rig up to casing pump 135 strokes 50/50 por 2% gel 2% cc, 3% kol. Seal shut down, wash up pump & lines, release 4 1/2" plug & disp. cement to 4349 ft. Bump plug 1200#, release PSI & plug held. Pump 135 strokes 50/50 por cement into rat hole, wash up & rig down.

Table with columns: ACCOUNT CODE, QUANTITY or UNITS, DESCRIPTION of SERVICES or PRODUCT, UNIT PRICE, TOTAL. Lists items like PUMP CHARGE, MILEAGE, casing footage, gel, calcium chloride, kol-seal, swivel head, centralizer, float shoe, latchdown plug, and bulk oil.

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Subtotal

SALES TAX ESTIMATED TOTAL 6820.62

ALVIN 3707

Signature: Scott C. Adelman TITLE: KCC WICHITA 3

AUTHORIZATION: I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form