

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30076
Name: A & A PRODUCTION
Address 1: PO BOX 100
Address 2: _____
City: HILL CITY State: KS Zip: 676742 + _____
Contact Person: ANDY ANDERSON
Phone: (785) 421-6266
CONTRACTOR: License # 33704
Name: A & A DISCOVERY LLC
Wellsite Geologist: CHRIS BEAM
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10-01-10</u>	<u>10-12-10</u>	<u>10-13-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23682-00-00
Spot Description: _____
NW SE NW NE Sec. 2 Twp. 8 S. R. 24 East West
660 Feet from North / South Line of Section
1,830 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: GRAHAM
Lease Name: ANDERSON Well #: 3-2
Field Name: UNKNOWN
Producing Formation: _____
Elevation: Ground: 2407 Kelly Bushing: _____
Total Depth: 4410 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson
Title: Operator Date: 11-17-10

KCC Office Use ONLY

RECEIVED

NOV 22 2010

KCC WICHITA

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: RA Dg Date: 11/23/10

Operator Name: A & A PRODUCTION Lease Name: ANDERSON Well #: 3-2
 Sec. 2 Twp. 8 S. R. 24 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log; Computer Processed Interpretation	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2068</td> <td>+ 346</td> </tr> <tr> <td>ANHYDRITE - BASE</td> <td>2102</td> <td>+ 312</td> </tr> <tr> <td>Topeka</td> <td>3440</td> <td>-1026</td> </tr> <tr> <td>HEEBNER</td> <td>3651</td> <td>-1237</td> </tr> <tr> <td>TORONTO</td> <td>3671</td> <td>-1257</td> </tr> <tr> <td>KC-BASE</td> <td>3894</td> <td>-1480</td> </tr> <tr> <td>CHEROKEE LM</td> <td>3924</td> <td>-1510</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2068	+ 346	ANHYDRITE - BASE	2102	+ 312	Topeka	3440	-1026	HEEBNER	3651	-1237	TORONTO	3671	-1257	KC-BASE	3894	-1480	CHEROKEE LM	3924	-1510
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
Name	Top	Datum																										
Anhydrite	2068	+ 346																										
ANHYDRITE - BASE	2102	+ 312																										
Topeka	3440	-1026																										
HEEBNER	3651	-1237																										
TORONTO	3671	-1257																										
KC-BASE	3894	-1480																										
CHEROKEE LM	3924	-1510																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	260	COM	165	3% GEL, 2%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED NOV 22 2010
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	---

ALLIED CEMENTING CO., LLC. 035475

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <i>10/1/10</i>	SEC. <i>2</i>	TWP. <i>8</i>	RANGE <i>24</i>	CALLED OUT	ON-LOCATION	JOB START <i>12:30A</i>	JOB FINISH <i>1:00P</i>
LEASE <i>Anderson</i>	WELL # <i>32</i>	LOCATION <i>Rennetee 2 1/2 N</i>			COUNTY <i>Osage</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *A-A Discovery*

TYPE OF JOB *Surface*

HOLE SIZE *8 7/8* T.D. *260*

CASING SIZE *8 7/8* DEPTH *299*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *15.5128 BBL @ 20*

EQUIPMENT

OWNER *Same*

CEMENT AMOUNT ORDERED *165 con 3000cc 200 gal*

COMMON: <i>165</i>	@ <i>13.65</i>	<i>2252.25</i>
POZMIX:	@	
GEL: <i>3</i>	@ <i>20.25</i>	<i>60.75</i>
CHLORIDE: <i>6</i>	@ <i>51.50</i>	<i>309.00</i>
ASC:	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING: <i>174</i>	@ <i>2.25</i>	<i>391.50</i>
MILEAGE: <i>10.9 5/16/mi</i>		<i>1044.00</i>
TOTAL		<i>4257.75</i>

PUMP TRUCK CEMENTER *Alan*

422 HELPER *Wayne*

BULK TRUCK

394 DRIVER *Brandon*

BULK TRUCK DRIVER *U*

REMARKS:

*Run 8 7/8 con Circulate Mix 165
3000cc 200 gal
Displace w/ 15 1/2 BBL @ 20
Cement, Disk Circulate
70 Cellar
L-3 Swedge Corek Trip
A-A Equip. Alan, Wayne, Brandon*

CHARGE TO: *A & A Productions*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *991.00*

EXTRA FOOTAGE @

MILEAGE *60 miles* @ *7.20* *432.00*

MANIFOLD @

TOTAL *1411.00*

PLUG & FLOAT EQUIPMENT

RECEIVED

NOV 22 2010

KCC WICHITA

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Eldo Senesac*

SIGNATURE *Eldo Senesac*

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 124713

Invoice Date: Oct 1, 2010

Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
A & A Production P O Box 100 Hill City,, KS 67642-0100

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
A&APro	Anderson #3-2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Oakley	Oct 1, 2010	10/31/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.65	2,252.25
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
174.00	SER	Handling	2.25	391.50
60.00	SER	Mileage 174 sx @.10 per sk per mi	17.40	1,044.00
1.00	SER	Surface	991.00	991.00
60.00	SER	Pump Truck Mileage	7.00	420.00

*Pd 10-13-10
 CK 4346*

RECEIVED
 NOV 22 2010
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1093.70

ONLY IF PAID ON OR BEFORE
 Oct 26, 2010

Subtotal	5,468.50
Sales Tax	197.96
Total Invoice Amount	5,666.46
Payment/Credit Applied	
TOTAL	5,666.46

- 1093.70
\$ 4572.76

ALLIED CEMENTING CO., LLC. 035486

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS
12/13/10

DATE <u>12/13/10</u>	SEC. <u>2</u>	TWP. <u>8</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00a</u>	JOB FINISH <u>1:30p</u>
LEASE <u>Anderson</u>	WELL # <u>2-2</u>	LOCATION <u>Pendle N Finto</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR AAA Discovery
 TYPE OF JOB PTA
 HOLE SIZE 2 7/8 T.D. 4017
 CASING SIZE 8 7/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Same
 CEMENT AMOUNT ORDERED 205 SK, 60/40
4070 gel 14 lb Pro Seal

EQUIPMENT

PUMP TRUCK CEMENTER Alan
 # 422 HELPER Wayne
 BULK TRUCK
 # B96 DRIVER Darren
 BULK TRUCK
 # DRIVER

COMMON	<u>123</u>	@	<u>13.50</u>	<u>1660.50</u>
POZMIX	<u>82</u>	@	<u>7.50</u>	<u>615.00</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>52lb</u>	@	<u>2.45</u>	<u>127.70</u>
HANDLING	<u>214 SK</u>	@	<u>2.25</u>	<u>481.50</u>
MILEAGE	<u>10 x 5K/mile</u>			<u>1070.00</u>
TOTAL				<u>4100.75</u>

REMARKS:

2090 FT - 25 SK
1060 FT - 100 SK
310 FT - 30 SK
40 FT - 10 SK
Next Hole 30 SK

SERVICE

DEPTH OF JOB 2090'
 PUMP TRUCK CHARGE 1159.00
 EXTRA FOOTAGE @
 MILEAGE 50 @ 7.00 350.00
 MANIFOLD @
 @
 @

CHARGE TO: AAA Production's
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1509.00

PLUG & FLOAT EQUIPMENT

8" 78 Wood Plug @ 40.00
 @
 @
 @

TOTAL 40.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS _____

PRINTED NAME Eldo Senese
 SIGNATURE Eldo Senese

RECEIVED
NOV 22 2010
KCC WICHITA



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887

Fax: (785) 483-5566

INVOICE

Invoice Number: 124843

Invoice Date: Oct 12, 2010

Page: 1

Bill To:
A & A Production P O Box 100 Hill City,, KS 67642-0100

Customer ID	Well Name# or Customer P.O.	Payment Terms	
A&APro	Anderson #3-2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Oakley	Oct 12, 2010	11/11/10

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Class A Common	13.50	1,660.50
82.00	MAT	Pozmix	7.55	619.10
7.00	MAT	Gel	20.25	141.75
52.00	MAT	Flo Seal	2.45	127.40
214.00	SER	Handling	2.25	481.50
50.00	SER	Mileage 214 sx @ .10 per sk per mi	21.40	1,070.00
1.00	SER	Plug to Abandon	1,159.00	1,159.00
50.00	SER	Pump Truck Mileage	7.00	350.00
1.00	EQP	8.5/8 Wooden Plug	40.00	40.00

RECEIVED
NOV 22 2010
KCC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1129.85

ONLY IF PAID ON OR BEFORE
Nov 6, 2010

Subtotal	5,649.25
Sales Tax	426.52
Total Invoice Amount	6,075.77
Payment/Credit Applied	
TOTAL	6,075.77

← 1129.85 →
4945.92