

Operator Name: H&B Petroleum Corporation Lease Name: Rugan A Well #: 2
 Sec. 3 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Microresistivity Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>622</td> <td></td> </tr> <tr> <td>Base Anhydrite</td> <td>647</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3056</td> <td></td> </tr> <tr> <td>Brown Lime</td> <td>3188</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3202</td> <td></td> </tr> <tr> <td>Base of Kansas City</td> <td>3415</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3451</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	622		Base Anhydrite	647		Heebner	3056		Brown Lime	3188		Lansing	3202		Base of Kansas City	3415		Arbuckle	3451	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	389	Class A	550	3%CC,2%Gel
Production	7 7/8	5 1/2	14	3595	60/40	105	4%Gel,1/4#Flo
					Class H	150	10%Salt,10%Gypseal,6#KoloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3451 - 3464		
4	3466 - 3475		

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3543</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>06-15-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>44</u>	Gas Mcf	Water Bbls. <u>22</u>	Gas-Oil Ratio <u>33</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Arbuckle</u>
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ALLIED CEMENTING CO., LLC. 036683

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>5-28-10</u>	SEC <u>3</u>	TWP. <u>21S</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION	JOB START <u>100AM</u>	JOB FINISH <u>130AM</u>
LEASE <u>Ryan</u>	WELL# <u>A2</u>	LOCATION <u>Darkmouth RD South</u>			COUNTY <u>Stoddard</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		To combine 1 3/4 East 1/2 South East into					

CONTRACTOR Petromawk Rig 2 OWNER H&B Petroleum

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 394 CEMENT
 CASING SIZE 8 5/8 DEPTH 394 AMOUNT ORDERED 550sx class A
 TUBING SIZE DEPTH 3% cc 2% Gel

PRES. MAX	MINIMUM	COMMON	<u>550</u>	@	<u>13.50</u>	<u>7,425.00</u>
MEAS. LINE	SHOE JOINT	POZMIX		@		
CEMENT LEFT IN CSG. <u>20</u>		GEL	<u>10</u>	@	<u>20.25</u>	<u>202.50</u>
PERFS.		CHLORIDE	<u>19</u>	@	<u>51.50</u>	<u>978.50</u>
DISPLACEMENT <u>23 3/4 BBHs</u>		ASC		@		

EQUIPMENT

PUMP TRUCK	CEMENTER <u>wayne D</u>	HANDLING	<u>225</u>	@	<u>2.25</u>	<u>506.25</u>
# <u>181</u>	HELPER <u>wayne Davis</u>	MILEAGE	<u>225 x 15 x 10</u>			<u>337.50</u>
BULK TRUCK						
# <u>344</u>	DRIVER <u>Bill L</u>					
BULK TRUCK						
#	DRIVER					

REMARKS:

Run surface pipe
Break circulation with Rig mud
hook up to cement line
mix 550sx class A 3%cc 2%Gel
shut down Release Plug
Displace 23 3/4 BBHs fresh water
Cement circulated shut in
wash up Rig down

SERVICE

DEPTH OF JOB	<u>394</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	<u>94</u>	@	<u>.75</u> <u>70.50</u>
MILEAGE	<u>15</u>	@	<u>7.00</u> <u>105.00</u>
MANIFOLD		@	

CHARGE TO: H-B Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1,166.50

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Rubber Plug</u>	@	<u>74.00</u>	<u>74.00</u>
	@		
	@		
	@		

TOTAL 74.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Shawn EPP
 SIGNATURE Shawn EPP

SALES TAX (If Any) _____
 TOTAL CHARGES 1,166.50
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 NOV 19 2010
 KCC WICHITA



JUN 08 2010

PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 122919
 Invoice Date: May 29, 2010
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
H & B Petroleum Corp. P. O. Box 277 Ellinwood, KS 67526

Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Rugan #A-2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	May 29, 2010	6/28/10

Quantity	Item	Description	Unit Price	Amount
550.00	MAT	Class A Common	13.50	7,425.00
10.00	MAT	Gel	20.25	202.50
19.00	MAT	Chloride	51.50	978.50
225.00	SER	Handling	2.25	506.25
15.00	SER	Mileage 225 sx @.10 per sk per mi	22.50	337.50
1.00	SER	Surface	991.00	991.00
94.00	SER	Extra Footage	0.75	70.50
15.00	SER	Pump Truck Mileage	7.00	105.00
1.00	EQP	8.5/8 Rubber Plug	74.00	74.00

Subtotal	10,690.25
Sales Tax	546.84
Total Invoice Amount	11,237.09
Payment/Credit Applied	
TOTAL	11,237.09

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2672.56

ONLY IF PAID ON OR BEFORE
 Jun 23, 2010

COPY

ALLIED CEMENTING CO., LLC. 041613

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>6-4-10</u>	SEC. <u>3</u>	TWP. <u>21</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION	JOB START <u>2:18am</u>	JOB FINISH <u>3:00am</u>
LEASE <u>Rugan A</u>		WELL # <u>2</u>	LOCATION <u>Dartmouth blacktop South to</u>	COUNTY <u>Stafford</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>County line 2 1/2 West 1/4 South East into</u>				

CONTRACTOR Petromark

TYPE OF JOB Production Storing

HOLE SIZE ~~5 1/2~~ 7 1/2 T.D. 3600'

CASING SIZE ~~5 1/2~~ 5 1/2 14# DEPTH 3595'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.87'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 86.67 Bbl

EQUIPMENT _____

PUMP TRUCK CEMENTER John Roberts

417 HELPER Glenn

BULK TRUCK _____

386/310 DRIVER Jerry

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT

AMOUNT ORDERED 105 6/40 4% Gel 1/4" Flt

150 class H 10% salt + 10% Gypscal 6% Kolesal/sk

.8% FL-160 2% Gel

COMMON	<u>63</u>	@	<u>13.50</u>	<u>850.50</u>
POZMIX	<u>42</u>	@	<u>7.55</u>	<u>317.10</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC Class H	<u>150</u>	@	<u>21.10</u>	<u>3165.00</u>
Kol Seal	<u>900 #</u>	@	<u>.85</u>	<u>765.00</u>
FL-160	<u>112 #</u>	@	<u>11.80</u>	<u>1321.60</u>
Fl.	<u>26</u>	@	<u>2.45</u>	<u>63.70</u>
		@		
		@		
		@		
		@		
HANDLING	<u>127</u>	@	<u>2.25</u>	<u>285.75</u>
MILEAGE	<u>110/sk/mile</u>			<u>300.00</u>
TOTAL				<u>7129.40</u>

REMARKS:

Ran 84 Jts 5 1/2 14# casing Est. circulation and circulate 45 min on bottom. Plug rat hole w/ 30 sks cement. Mix 105 sk 6/40 lead cement and 150 class H tail cement @ 14.8 ppg. Displace plug w/ 86.67 Bbl H2O.

Land plug @ 1500 psi!

Float Did Hold!

Thank You!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1957.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>15</u>	@	<u>7.00</u> <u>105.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>2062.00</u>			

CHARGE TO: H & B Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

5 1/2 PLUG & FLOAT EQUIPMENT

Guide Shoe	@	<u>101.00</u>
AFL-Insert	@	<u>112.00</u>
6-Centralizers	@	<u>35.00</u> <u>210.00</u>
32-Reciprocating Scratches	@	<u>39.20</u> <u>1254.40</u>
Rubber Plug	@	<u>43.00</u>
TOTAL <u>1720.40</u>		

To Allied Cementing Co., LLC.
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PRINTED NAME Mike Hammersmith

SIGNATURE Mike Hammersmith

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

RECEIVED
NOV 19 2010

KCC WICHITA



JUN 11 2010

INVOICE

PO BOX 31 Russell, KS 67665

Invoice Number: 122971

Invoice Date: Jun 4, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
H & B Petroleum Corp. P. O. Box 277 Ellinwood, KS 67526

Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Rugan A #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Russell	Jun 4, 2010	7/4/10

Quantity	Item	Description	Unit Price	Amount
63.00	MAT	Class A Common	13.50	850.50
42.00	MAT	Pozmix	7.55	317.10
3.00	MAT	Gel	20.25	60.75
150.00	MAT	ASC Class H	21.10	3,165.00
900.00	MAT	Kol Seal	0.85	765.00
112.00	MAT	FL-160	11.80	1,321.60
26.00	MAT	Flo Seal	2.45	63.70
127.00	SER	Handling	2.25	285.75
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Production String	1,957.00	1,957.00
15.00	SER	Pump Truck Mileage	7.00	105.00
1.00	EQP	5.5 Guide Shoe	101.00	101.00
1.00	EQP	5.5 AFU Insert	112.00	112.00
6.00	EQP	5.5 Centralizers	35.00	210.00
32.00	EQP	5.5 Reciprocating Scratchers	39.20	1,254.40
1.00	EQP	5.5 Rubber Plug	43.00	43.00

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2727.95

ONLY IF PAID ON OR BEFORE

Jun 29, 2010

Subtotal	10,911.80
Sales Tax	520.64
Total Invoice Amount	11,432.44
Payment/Credit Applied	
TOTAL	11,432.44