

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1037709

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Falcon Exploration, Inc.			License Number: 5316		
Operator Address: 125 N MARKET STE 1252			WICHITA KS 67202		
Contact Person: CYNDE WOLF			Phone Number: 316-262-1378		
Lease Name & Well No.: BARNHARDT 1-27			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>sw _ sw _ sw _ sw </u>		
Emergency Pit Burn Pit	Proposed [Existing	Sec. 27 Twp. 30 R. 22 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		165 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / X West Line of Section		
(If WP Supply API No. or Year Drilled)	8,500 (bbls)		Clark County		
Is the pit located in a Sensitive Ground Water Area? XYes		No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes No		NATIVE CLAY AND MUD		
Pit dimensions (all but working pits):	10 Length (fe	eet)110	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point:4(feet) No Pit					
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
material, thickness and installation procedure	3 .	illier integrity, i	including any special monitoring.		
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			owest fresh water170feet.		
2783 feet Depth of water well _	209feet	Source of information: measured well owner electric log KDWR			
			cover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: CHEMICAL MUD			
Number of producing wells on lease:		Number of working pits to be utilized:1			
Barrels of fluid produced daily:		Abandonment procedure: ALLOW TO DRY THEN BACKFILL			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS RFAS					
Date Received: 05/03/2010 Permit Number: 15-025-21506-00-00 Permit Date: 05/03/2010 Lease Inspection: X Yes No					



located, to the haul-off pit application.

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPO	SAL OF DIKE AND PIT CONTENTS.		
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:			
((1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;			
. ((2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or			
+	(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements mainclude any of the following:			
		(A)	Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);		
		(B)	removal and placement of the contents in an on-site disposal area approved by the commission;		
		(C)	removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or		
		(D)	removal of the contents to a permitted off-site disposal area approved by the department.		
(b)		Each violation of this regulation shall be punishable by the following:			
	(1) (2) (3)				
Complet	e a	nd ret	urn with Haul-Off Pit Application, Form CDP1(2004)		
Haul-off p	oit w	vill be l	ocated in an on-site disposal area: ☑Yes ☐No		
Haul-off r ☐Yes☐ to haul-of	No	If yes	ed in an off-site disposal area on acreage owned by the same landowner: , written permission from the landowner must be obtained. Attach written permission cation.		
Haul-off	oit is	s locat	ed in an off-site disposal area on another producing lease or unit operated by the		

same operator: Yes No If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

May 03, 2010

CYNDE WOLF Falcon Exploration, Inc. 125 N MARKET STE 1252 WICHITA, KS 67202-1719

Re: Drilling Pit Application BARNHARDT 1-27 Sec.27-30S-22W Clark County, Kansas

Dear CYNDE WOLF:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Haul-Off pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the Haul-Off pit has occurred. The fluids should be removed again after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.