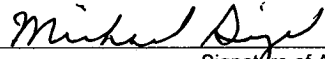


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>American Energies Corporation</b>		License Number: <b>5399</b>
Operator Address: <b>155 North Market, Suite 710, Wichita, KS 67202</b>		
Contact Person: <b>Alan L. DeGood, President</b>		Phone Number: ( <b>316</b> ) <b>263 - 5785</b>
Lease Name & Well No.: <b>Bachman#1</b>		Pit Location (QQQQ): <b>NE - NW - NE -</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-079-20417</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	Sec. <b>23</b> Twp. <b>22</b> R. <b>2</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330 FSL</b> <sup>280</sup> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1650 FWL</b> <sup>1600</sup> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Harvey</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>10</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Heavy gauge plastic liner.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visual</b>
Distance to nearest water well within one-mile of pit <u>2710</u> feet    Depth of water well <u>N/A 75</u> feet		Depth to shallowest fresh water <u>N/A 31</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Drilling mud and cuttings</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove fluids and liner, fill in haul-off pit.</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>5/12/10</u> Date	 Signature of Applicant or Agent	<b>RECEIVED MAY 17 2010 KCC WICHITA</b>

<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>5-17-10</u>	Permit Number: <u>15-079-20417</u>	Permit Date: <u>5-17-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No