

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

11/05/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Rocky Milford

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/09/08 07/15/08 07/16/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 039-21057-00-00
County: Decatur
W2 E2 W2 NW Sec. 19 Twp. 05 S. R. 29 East West
1320 FNL _____ feet from S / N (circle one) Line of Section
900 FWL _____ feet from E / W (circle one) Line of Section

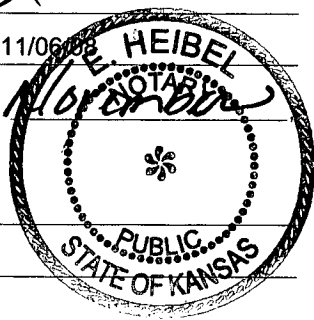
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Green-O'Brien Well #: 9-19
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2765 Kelly Bushing: 2770
Total Depth: 4140 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA 1112-23-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Rodak
Title: Leon Rodak, VP Production Date: 11/06/08
Subscribed and sworn to before me this 6th day of November
2008
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Green-O'Brien Well #: 9-19
 Sec. 19 Twp. 05 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC NOV 05 2008 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	259	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

Green-O'Brien #9-19 1320 FNL 900 FWL Sec. 19-T5S-R29W 2770' KB							Green-O'Brien #2-19 1980 FSL 1320 FWL Sec. 19-T5S-R29W 2791' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2502	+268	-9	2499	+271	-6	2514	+277
B/Anhydrite	2536	+234	-9	2532	+238	-5	2548	+243
Topeka	3620	-850	-9	3620	-850	-9	3632	-841
Heebner	3799	-1029	-13	3792	-1022	-6	3807	-1016
Toronto	3827	-1057	-11	3822	-1052	-6	3837	-1046
Lansing	3844	-1074	-12	3838	-1068	-6	3853	-1062
Stark	4002	-1232	-13	3994	-1224	-5	4010	-1219
BKC	4055	-1285		4042	-1272	+1	4064	-1273
RTD	4140	-1370					4160	-1369
LTD				4135	-1365		4158	-1367

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CONSERVATION DIVISION
WICHITA, KS

*Jim
O'Brien*

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 114962
Invoice Date: Jul 9, 2008
Page: 1

Bill To:
Murfin Drg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

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PROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Green-O'Brien #9-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 9, 2008	8/8/08

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	15.45	2,703.75
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
184.00	SER	Handling	2.40	441.60
45.00	SER	Mileage 184 sx @ .10 per sk per mi	18.40	828.00
1.00	SER	Surface	1,018.00	1,018.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

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WICHITA, KS

Account	Unit Rig	W L	No.	Amount	Description
03600	008	W	3221	6099.50 (589.89)	Cement S. Csg.

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

Subtotal	5,898.95
Sales Tax	200.55
Total Invoice Amount	6,099.50
Payment/Credit Applied	
TOTAL	6,099.50

S. O'Brien

ONLY IF PAID ON OR BEFORE

Aug 8, 2008

OLD

589.89
5509.61

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 115054
Invoice Date: Jul 16, 2008
Page: 1

New Well
R

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

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PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Green-O'Brien #9-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 16, 2008	8/15/08

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	15.45	1,854.00
80.00	MAT	Pozmix	8.00	640.00
9.00	MAT	Gel	20.80	187.20
50.00	MAT	Flo Seal	2.50	125.00
211.00	SER	Handling	2.40	506.40
45.00	SER	Mileage 211 sx @.10 per sk per mi	21.10	949.50
1.00	SER	Rotary Plug	1,185.00	1,185.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit Rig	W L	No.	Amount	Description
03600	008	20	3221	6167.63	PTA
				(580.21)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

Subtotal	5,802.10
Sales Tax	365.53
Total Invoice Amount	6,167.63
Payment/Credit Applied	
TOTAL	6,167.63

\$ 580.21

ONLY IF PAID ON OR BEFORE

Aug 15, 2008

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WICHITA, KS

580.21
5587.42

ALLIED CEMENTING CO., LLC. 31558

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
On Key Ks

DATE <u>7/16/08</u>	SEC <u>19</u>	TWP. <u>5</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION <u>11:30 Am</u>	JOB START <u>11:00 Am</u>	JOB FINISH <u>12:00 noon</u>
Green-O'Brien LEASE		WELL # <u>9-19</u>	LOCATION <u>Selling 2W to Ad 90 N. 9 miles</u>		COUNTY <u>Decatur</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>W 1/2 N into</u>				

CONTRACTOR <u>Min Fin 8</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>4140</u>	AMOUNT ORDERED <u>200 60/40 490</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>300'</u>	<u>1/4 lb F-10 Seal</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>120</u> @ <u>15.45</u> <u>1854.00</u>
MEAS. LINE SHOE JOINT	POZMIX <u>80</u> @ <u>8.00</u> <u>640.00</u>
CEMENT LEFT IN CSG.	GEL <u>9</u> @ <u>20.00</u> <u>187.00</u>
PERFS.	CHLORIDE @
DISPLACEMENT	ASC @

EQUIPMENT

PUMP TRUCK CEMENTER <u>Alan</u>
<u>422</u> HELPER <u>Wayne</u>
BULK TRUCK
<u>447</u> DRIVER <u>Lannie</u>
BULK TRUCK
DRIVER

HANDLING <u>2/1 SK</u>	@ <u>2.40</u>	<u>506.40</u>
MILEAGE <u>102 SK/mile</u>		<u>949.00</u>
TOTAL		<u>4262.00</u>

REMARKS:

25 SK @ 25.10'
102 SK 1778'
40 SK 310'
10 SK 40'
15 SK Part Hole
10 SK Main Hole

Thank You
Alan Wayne, Lannie

CHARGE TO: Min Fin

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>2520'</u>	
PUMP TRUCK CHARGE	<u>1185.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>45 miles</u> @ <u>7.00</u>	<u>315.00</u>
MANIFOLD @	
TOTAL	<u>1500.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Dry Hole Plug</u> @	<u>40.00</u>
@	
@	
@	
TOTAL	<u>40.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER

SIGNATURE Larry Pickner

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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