

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/20/08

Operator: License # 5010
Name: KNIGHTON OIL COMPANY, INC.
Address: 1700 N. Waterfront Parkway, Bldg. 100-A
City/State/Zip: Wichita, Kansas 67206
Purchaser: Conoco
Operator Contact Person: Earl M. Knighton, Jr
Phone: (316) 630-9905
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: Dave Montague

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NOV 20 2008
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/13/08	8/19/08	9/24/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22544-00-00
County: Sumner
NE SW SW NE Sec. 34 Twp. 32 S. R. 2 East West
2145 feet from S (N) (circle one) Line of Section
2145 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Nofsinger Well #: 4
Field Name: Lee
Producing Formation: Bartlesville sand
Elevation: Ground: 1184 Kelly Bushing: 1192
Total Depth: 3330 Plug Back Total Depth: 3304
Amount of Surface Pipe Set and Cemented at 270' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2300 ppm Fluid volume _____ bbls
Dewatering method used allow to evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

API - 191-22544-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist Date: November 20, 2008

Subscribed and sworn to before me this 20 day of November, 2008.

Notary Public: Helen V. Cole

Date Commission Expires: _____

Notary Public State of Kansas
Helen V Cole
My Appt Exp 3-3-09

KCC Office Use ONLY
 Letter of Confidentially Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: KNIGHTON OIL COMPANY, INC. Lease Name: Nofsinger Well #: 4 NOV 20 2008
 Sec. 34 Twp. 32 S. R. 2 East West County: Sumner

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Iatan</td> <td>2274</td> <td>1082</td> </tr> <tr> <td>Layton</td> <td>2722</td> <td>-1530</td> </tr> <tr> <td>Kansas City</td> <td>2796</td> <td>-1604</td> </tr> <tr> <td>BKC</td> <td>2934</td> <td>-1742</td> </tr> <tr> <td>Cherokee</td> <td>3160</td> <td>-1968</td> </tr> <tr> <td>Bartlesville</td> <td>3234</td> <td>-2042</td> </tr> <tr> <td>Mississippian</td> <td>3272</td> <td>-2080</td> </tr> </table>	Name	Top	Datum	Iatan	2274	1082	Layton	2722	-1530	Kansas City	2796	-1604	BKC	2934	-1742	Cherokee	3160	-1968	Bartlesville	3234	-2042	Mississippian	3272	-2080
Name	Top	Datum																							
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Mississippian	3272	-2080																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	270'	Class A	170	3%CC, 2% Gel
Production Casing	7 7/8"	5 1/2"	14#	3328	Thick set	150	KOL Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type. Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2 shots/ft	3236 to 3250		A500 gal, A500 gal w/50 Ball Sealers, Frac 15000 # sd	

TUBING RECORD		Size 2"	Set At 3220'	Packer At 3220'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/2/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 5 BOPD	Gas Mcf	Water Bbls. 120 BWPD	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 224876

=====
Invoice Date: 08/20/2008 Terms: Page 1

KNIGHTON OIL CO
BUILDING 100 SUITE A
1700 N. WATERFRON PARKWAY
WICHITA KS 67206
(316)264-7918

NOFSINGER #4
19184
08-19-08

KCC
NOV 20 2008
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Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	17.0000	2550.00
1110A	KOL SEAL (50# BAG)	750.00	.4200	315.00
1135	FL - 110 (FLUID LOSS)	75.00	7.5000	562.50
1146	CAF - 38	37.00	7.7000	284.90
1123	CITY WATER	3000.00	.0140	42.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
4104	CEMENT BASKET 5 1/2"	1.00	219.0000	219.00
4130	CENTRALIZER 5 1/2"	5.00	46.0000	230.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	6.00	100.00	600.00
439 TON MILEAGE DELIVERY	577.50	1.20	693.00
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	70.00	3.65	255.50

NoFSinger
Cement 5 1/2" (#4)
w/150 sz.

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NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	4773.40	Freight:	.00	Tax:	300.74	AR	7547.64
Labor:	.00	Misc:	.00	Total:	7547.64		
Sublt:	.00	Supplies:	.00	Change:	.00		

WELL FILE

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19184

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-19-08	4495	NOFSINGER # 4	34	32S	2E	SENECA																
CUSTOMER <u>KNIGHTON OIL COMPANY, INC.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>CALIN</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>JOHN S</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	JUSTIN			439	CALIN			436	JOHN S		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	JUSTIN																					
439	CALIN																					
436	JOHN S																					
MAILING ADDRESS <u>1700 N. WATERFRONT PARKWAY Bldg 100 Ste A</u>																						
CITY <u>WICHITA</u>	STATE <u>Ks</u>	ZIP CODE <u>67206</u>																				

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3330' KB CASING SIZE & WEIGHT 5 1/2" 14# NEW
 CASING DEPTH 3334' KB DRILL PIPE _____ TUBING _____ OTHER 3312' PBTD KB
 SLURRY WEIGHT 13.7* SLURRY VOL 45 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 22'
 DISPLACEMENT 81.4 BBL DISPLACEMENT PSI 700 PSI 1250 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" Casing Set @ 3334'. PBTD 3312'. Break Circulation w/ 15 BBL Fresh water. Mixed 150 SKS Thick Set Cement w/ 5# KOL-SEAL /SK, 1/2% CFL-110, 1/4% CAF-38 @ 13.7*/GAL yield 1.69. Shut down. Wash out Pump & Lines. Release Latch down Plug. Displace w/ 81.4 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1250 PSI. Wait 2 minutes. Release Pressure. Plug & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	70	MILEAGE	3.65	255.50
1126 A	150 SKS	THICK SET CEMENT	17.00	2550.00
1110 A	750 #	KOL-SEAL 5#/SK	.48*	315.00
1135	75 #	CFL-110 1/2% Fluid Loss Additive	7.50*	562.50
1146	37 #	CAF-38 1/4% DeFoamer	7.70*	284.90
5407 A	8.25 TONS	70 miles BULK TRUCK	1.20	693.00
5502 C	6 HRS	80 BBL VAC TRUCK	100.00	600.00
1123	3000 gals	City water	14.00/1000	42.00
4454	1	5 1/2" Latch down Plug	242.00	242.00
4159	1	5 1/2" AFU FLOAT shoe	322.00	322.00
4104	1	5 1/2" Cement BASKET	219.00	219.00
4130	5	5 1/2" x 7 7/8" Centralizers	46.00	230.00
			Sub Total	8216.90
			SALES TAX 6.3%	518.74
			ESTIMATED TOTAL	8735.64

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KANSAS CORPORATION COMMISSION
NOV 21 2008
CONSERVATION DIVISION
WICHITA, KS

THANK YOU

224816

Revin 3737

AUTHORIZATION Witnessed By Kenny

TITLE Knighton Co. Rep.

DATE _____

WELL FILE



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224712

Invoice Date: 08/19/2008 Terms:

Page 1

KNIGHTON OIL CO
BUILDING 100 SUITE A
1700 N. WATERFRON PARKWAY
WICHITA KS 67206
(316)264-7918

NOFSINGER #4
19182
08-13-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	170.00	13.5000	2295.00
1102	CALCIUM CHLORIDE (50#)	480.00	.7500	360.00
1118A	S-5 GEL/ BENTONITE (50#)	320.00	.1700	54.40
1107	FLO-SEAL (25#)	43.00	2.1000	90.30

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	560.00	1.20	672.00
445 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
445 EQUIPMENT MILEAGE (ONE WAY)	70.00	3.65	255.50

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NOFSINGER
CEMENT SURFACE
CASING W/170 52
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 2008
CONSERVATION DIVISION
WICHITA, KS

Parts:	2799.70	Freight:	.00	Tax:	176.39	AR	4628.59
Labor:	.00	Misc:	.00	Total:	4628.59		
Sublt:	.00	Supplies:	.00	Change:	.00		

WELL FILE

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19182
LOCATION EUREKA
FOREMAN KEVIN MCGOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-08	4495	NOFSINGER #4	34	32S	2E	SUMNER
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Knighton Oil Company Inc.			445	Justin		
MAILING ADDRESS 1700 N. WATERFRONT PARKWAY			439	DAVE		
Bldg. 100 STE A						
CITY	STATE	ZIP CODE				
Wichita	Ks	67206				

Gulick
DR19.

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 283' KB CASING SIZE & WEIGHT 8 5/8 23' NEW
 CASING DEPTH 283' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 # SLURRY VOL 41 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 16.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water.
Mixed 170 SKs Class "A" Cement w/ 3% CaCl2, 2% Gel, 1/4" Floccle, @ 15.2 #/gal.
Displace w/ 16.7 BBL fresh water. Shut casing in. Good Cement Returns to Surface
= 9 BBL Slurry to Pit. Job Complete. Rig down.

KCC

NOV 20 2008

CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	725.00	725.00
5406	70	MILEAGE	3.65	255.50
1104 S	170 SKs	Class "A" Cement	13.50	2295.00
1102	480 *	CaCl2 3%	.75 *	360.00
1118 A	320 *	Gel 2%	.17 *	54.40
1107	43 *	Floccle 1/4" /sk	2.10 *	90.30
5407A	8.0 TONS	70 miles BULK TRUCK	1.20	672.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			NOV 21 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Sub Total	4452.20
			SALES TAX 6.3%	176.39
			ESTIMATED TOTAL	4628.59

THANK YOU

224112

AUTHORIZATION Witnessed By Ron Gulick TITLE Contractor DATE _____

WELL FILE

Ravin 3737