

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/06/08

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/23/08 10/27/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27644-0000
County: Wilson
S2 N2 SE SE Sec. 23 Twp. 27 S. R. 14 East West
680 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Timmons Well #: A-14
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1330' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 58' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 140 sx cmt.

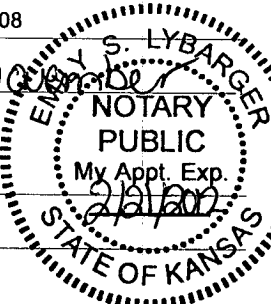
Drilling Fluid Management Plan Alt II MH 122308
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Skidell
Title: Administrative Assistant Date: 11/5/08

Subscribed and sworn to before me this 5 day of November
08
Notary Public: Emily Lybarger
Date Commission Expires: 2/8/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 10 2008

Operator Name: Cherokee Wells, LLC Lease Name: Timmons Well #: A-14
 Sec. 23 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High resolution compensated density/neutron log, Dual induction log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed |
|---|---|

KCC
 NOV 06 2008
CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | 20# | 58' | Portland | N/A | |
| Longstring | 6 3/4" | 4 1/2" | 10.5# | 1320' | Thickset | 140 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| N/A | N/A | N/A | N/A |
| | | | |
| | | | |
| | | | |

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 10 2008

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | Conservation Division WICHITA, KS | |
|--|-----------|---------|--|---------------|--|--------------------------------------|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | | | | | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

McPherson Drilling LLC Drillers Log

| | | | |
|------------------------------|------------------------------|--------------|---------------|
| Rig Number: 3 | S. 23 | T. 27 | R. 14E |
| API No. 15- 205-27644 | County: WILSON | | |
| Elev. 872 | Location: S2 N2 SE SE | | |

| | | | |
|--|----------------------------|--|--|
| Operator: CHEROKEE WELLS LLC | | | |
| Address: P.O. BOX 296 FREDONIA KS 66738 | | | |
| Well No: A-14 | Lease Name: TIMMONS | | |
| Footage Location: 680 ft. from the SOUTH Line | | | |
| 680 ft. from the EAST Line | | | |
| Drilling Contractor: McPherson Drilling LLC | | | |
| Spud date: 10/23/2008 | Geologist: | | |
| Date Completed: 10/27/2008 | Total Depth: 1330 | | |

| Gas Tests: | | |
|-------------------|-----------|-----|
| 552 | 2.76 | MCF |
| 614 | 3.84 | MCF |
| 728 | 8.64 | MCF |
| 864 | 8.64 | MCF |
| 944 | 14.76 | MCF |
| 980 | 34.64 | MCF |
| 1040 | 8.64 | MCF |
| 1113 | SLGHT BLW | MCF |

| Casing Record | | | Rig Time: | |
|-----------------------|-------------------|-------------------------------|------------------|------------------|
| Surface | Production | | 2.00 | HR(S) GAS TEST |
| Size Hole: 11" | 8 3/4" | | 1.00 | DAY BOOSTER |
| Size Casing: 8 5/8" | | | 1.50 | WATER HAUL TRUCK |
| Weight: 20# | | | | |
| Setting Depth: 58' | CHEROKEE | | | |
| Type Cement: Portland | | | | |
| Sacks: CONSOLIDATED | | DRILLER: DEVIN WINDSOR | | |

Comments:

KCC
NOV 06 2008
CONFIDENTIAL

Start injecting @ 277

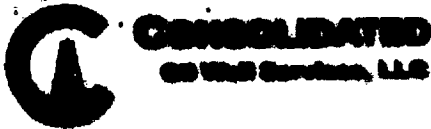
Well Log

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|--------------|-----|------|-------------|------|------|-----------|-----|------|
| clay | 0 | 23 | oswego | 928 | 941 | | | |
| river gravel | 23 | 28 | summit | 941 | 943 | | | |
| lime | 28 | 31 | lime | 943 | 952 | | | |
| shale | 31 | 92 | mulky | 952 | 958 | | | |
| lime | 92 | 103 | shale | 958 | 1034 | | | |
| shale | 103 | 108 | black shale | 1034 | 1038 | | | |
| lime | 108 | 150 | shale | 1038 | 1109 | | | |
| shale | 150 | 223 | black shale | 1109 | 1113 | | | |
| lime | 223 | 333 | shale | 1113 | 1149 | | | |
| lime | 333 | 404 | black shale | 1149 | 1151 | | | |
| shale | 404 | 454 | shale | 1151 | 1290 | | | |
| lime | 454 | 547 | Mississippi | 1290 | 1330 | | | |
| coal | 547 | 551 | | | | | | |
| shale | 551 | 590 | | | | | | |
| lime | 590 | 608 | | | | | | |
| coal | 608 | 612 | | | | | | |
| lime | 612 | 653 | | | | | | |
| shale | 653 | 721 | | | | | | |
| black shale | 721 | 725 | | | | | | |
| shale | 725 | 861 | | | | | | |
| black shale | 861 | 863 | | | | | | |
| lime | 863 | 890 | | | | | | |
| shale | 890 | 928 | | | | | | |

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 10 2008

CONSERVATION DIVISION
WICHITA, KS



ENTERED

TICKET NUMBER 20279
 LOCATION Eureka
 FOREMAN Steve

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-9676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------------------|------------|--------------------|---------|----------|---------|---------|
| 10-28-08 | 2890 | Timmons A-# | | | | LeFlore |
| CUSTOMER | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Danner's Energy Partners | | | 485 | Alan | | |
| MAILING ADDRESS | | | 479 | John | | |
| 4916 Camp Bowie # Suite 300 | | | 127 | Chris | | |
| CITY | | | | | | |
| Fort Worth | | STATE | | | | |
| TX | | ZIP CODE | | | | |
| 76107 | | | | | | |

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 60' CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 57' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8# SLURRY VOL _____ WATER gal/ek _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to Drilling Rig Mix 850# Gal in a Pit
Pump Gel water while Drilling surface hole 700' Pull out Drill
Rig Wash: out Pump & lines.
Rig up to 8 1/2" casing. Mix 30 Skts Class A Cement 2 1/2 gal/l
2 1/2 gal at 14.8# pcpal. Displace with 3 1/2 bbls Fresh water. Start casing
in. Good cement Returns to surface. Job complete Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|------------|----------|
| 54015 | 1 | PUMP CHARGE | 2000.00 | 2000.00 |
| 5406 | 40 | MILEAGE | 45.00 | 1800.00 |
| 5609 | 2 1/2 | Mis. Pump | 200.00 | 500.00 |
| 11045 | 30 Skts | Class A Cement | 18.00 | 540.00 |
| 1102 | 56# | 2 1/2 Gal/l | .25 | 14.00 |
| 1118A | 800# | 2 1/2 Gal | .17 | 136.00 |
| 5504B | 2 1/2 hrs | Flashed Delivery | 100.00 | 250.00 |
| 1118A | 850# | Gel (Gel up Pit) | 167.00 | 1419.00 |
| 5407 | | Fan Mileage Bulk Truck | 100.00 | 300.00 |
| RECEIVED KANSAS CORPORATION COMMISSION NOV 10 2008 CONFIDENTIAL CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | SUB TOTAL | 12619.00 |
| | | | SALES TAX | 381.00 |
| | | | ESTIMATE | |
| | | | TOTAL | 13000.00 |

Revin 3737

AUTHORIZATION Called by Tyler TITLE Co. Rep. DATE _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20304

LOCATION EUREKA

FOREMAN Rex Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|---------------------------|------------|--------------------|---------|----------|---------|---------|--------|
| 10-29-08 | 6890 | Timmons A-14 | | | | Lincoln | |
| CUSTOMER | | Gus Jones | | | | | |
| MAILING ADDRESS | | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Domestic Energy Partners | | | | 463 | Shannon | | |
| 4916 Camp Bowie Suite 200 | | | | 502 | Phillip | | |
| CITY | STATE | ZIP CODE | | | | | |
| Fort Worth | Tx | 76107 | | | | | |

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1320' CASING SIZE & WEIGHT 4 1/2" 25"
 CASING DEPTH 1320' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21 Bbl DISPLACEMENT PSI 700 ~~PSI 400~~ RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump to see gel-flush. 20 Bbl water spacer 12 Bbl dye water. Mixed 100 sac thickest cement w/ 5" Kal-seal ^{only} @ 13.4 ^{only} gal. yield 1.69 washout pump + loss, shut down, release plug. Displace w/ 21 Bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1100 PSI wait 2 minutes, release pressure, float level. Good cement returns to surface = 2 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 925.00 | 925.00 |
| 5406 | 40 | MILEAGE | 3.65 | 146.00 |
| 1126A | 140 sacs | thickest cement | 17.00 | 2380.00 |
| 116A | 200" | 5" Kal-seal ^{only} | .42 | 294.00 |
| 1118A | 300" | gel-flush | .17 | 51.00 |
| 5407 | 77 | tan-mileage bucket | n/c | 345.00 |
| 4404 | 1 | 4 1/2" top rubber plug | 45.00 | 45.00 |
| | | | Subtotal | 4156.00 |
| | | | SALES TAX | 174.51 |
| | | | ESTIMATED TOTAL | 4330.51 |

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 10 2008

CONSERVATION DIVISION
WICHITA, KS

KCC

NOV 09 2008

CONFIDENTIAL

Ravin 3737

AUTHORIZATION Called by Tyler Webb

0221051
TITLE Co. L

DATE