

CONFIDENTIAL*11/10/08*KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**ORIGINAL**Form ACO-1
September 1999
Form Must Be Typed**WELL COMPLETION FORM**
WELL HISTORY - DESCRIPTION OF WELL & LEASE11/10/08Operator: License # 5086Name: PINTAIL PETROLEUM, LTDAddress: 225 N. MARKET, STE.300City/State/Zip: WICHITA, KS 67202

Purchaser: _____

Operator Contact Person: FLIP PHILLIPSPhone: (316) 263-2243Contractor: Name: MALLARD JVLicense: 4958Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/19/2008 7/25/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 165-21,828 - 0000County: RUSHNW. SW. SE. NW. Sec. 8 Twp. 19S S. R. 20 East West2230 feet from S N (circle one) Line of Section1330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: BOSTETTER 'MV' Well #: 1-8Field Name: WILDCATProducing Formation: NONEElevation: Ground: 2242 Kelly Bushing: 2247Total Depth: 4269 Plug Back Total Depth: NAAmount of Surface Pipe Set and Cemented at 218 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NHT 1-6-09
(Data must be collected from the Reserve Pit)Chloride content 5000 ppm Fluid volume 480 bblsDewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. IsernTitle: GEOLOGIST Date: 11/10/2008Subscribed and sworn to before me this 10th day of Nov,2008.Notary Public: Susan UtterbackDate Commission Expires: 9/18/2010**KCC Office Use ONLY**

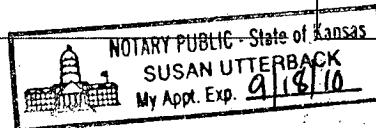
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION

UIC Distribution

NOV 13 2008CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: BOSTETTER 'MV' Well #: 1-8
 Sec. 8 Twp. 19S S. R. 20 East West County: RUSH

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name ANHYDRITE	Top 1489 Datum + 758
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3745 -1498
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LANSING KC	3786 -1539
List All E. Logs Run:		BKC	4080 -1833
		FORT SCOTT	4259 -2012
		CHEROKEE SAND	4266 -2019

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	218'	COMMON	165	2% GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
				Depth			
				CONFIDENTIAL			
				CONFIDENTIAL NOV			
				NOV 10 2008			
				KCC RECEIVED KANSAS CORPORATION COMMISSION			
				NOV 13 2008			
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity

Disposition of Gas	METHOD OF COMPLETION			Production Interval			
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled			
	<input type="checkbox"/> Other (Specify)						

ALLIED CEMENTING CO., LLC.

042789

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE	7-19-08	SEC.	8	TWP.	19	RANGE	20	CALLED OUT	ON LOCATION	JOB START	9:15 pm	JOB FINISH	9:45 pm
LEASE	Bosstetter MV	WELL #	1-8	LOCATION	Alexander KS 1/2 West					COUNTY	Rush	STATE	KS
OLD OR NEW (Circle one)					3 South 1/4 East South into								

CONTRACTOR Mallard Rig#2
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 218'
CASING SIZE 8 5/8 24# DEPTH 218'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 12.92 Bbl

OWNER

CEMENT

AMOUNT ORDERED 165 com 3%cc 2%Gel

COMMON	<u>165</u>	@	<u>13.50</u>	<u>2,227.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
NOV 13 2008		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>174</u>	@	<u>2.25</u>	<u>391.50</u>
MILEAGE	<u>10/5k/m.12</u>			<u>348.00</u>
TOTAL				<u>3,336.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
409 HELPER Travis
BULK TRUCK # 410 DRIVER Doug
BULK TRUCK # DRIVER

REMARKS:

Est. Circulation Mix 165sk Cement
Displace w/ 12.92 Bbl H2O
Cement Did Circulate!
Thanks!

CHARGE TO: Pintail Petroleum
STREET
CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@ <u>7.50</u>	<u>150.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1141.00

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Wood Plug</u>	@		
	@		
	@		
	@		

TOTAL 66.00

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Lyka Jurgens
SIGNATURE Lyka Jurgens

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC.

25691

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend
Nebraska

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
7-25-08	8	19	20	2:00 AM	4:00 AM	6:00 AM	7:00 AM
LEASE <u>BOSTERREY</u>	WELL #	1-8	LOCATION	Alexander East side		COUNTY	STATE
OLD OR NEW (Circle one)				35 on Blake Top 3/4W 5/5		RUSH	155

CONTRACTOR mallard Rig 1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/8 T.D. 1500'

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 1500'

TOOL DEPTH

PRES. MAX 200 MINIMUM 50

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT Fresh water/mud

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Dwayne W</u>
# 181	HELPER	<u>Galen D</u>
BULK TRUCK		
# 344	DRIVER	<u>Kevin W</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

50SX 1500' 195sx 60/40 +
50SX 600' 4 1/2 GEL + 1/4" Flo-Seal
50SX 240'
10SX 60'
15SX in the Rat Hole
10SX in the mouse hole

CHARGE TO: Pintail

STREET

CITY STATE ZIP

X Hank
you

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Kent Urban

COMMON	<u>117</u>	@ <u>13.45</u>	<u>1592.05</u>
POZMIX	<u>78</u>	@ <u>7.60</u>	<u>592.80</u>
GEL	<u>8</u>	@ <u>20.40</u>	<u>163.20</u>
CHLORIDE		@	
ASC		@	
Flashed	<u>49#</u>	@ <u>2.45</u>	<u>120.05</u>

RECEIVED		@	
KANSAS CORPORATION COMMISSION		@	
NOV 13 2008		@	<u>CONFIDENTIAL</u>
CONSERVATION DIVISION		@	NOV 10 2008
WICHITA, KS		@	KCC
HANDLING	<u>205</u>	@ <u>2.25</u>	<u>461.25</u>
MILEAGE	<u>205x25x10</u>		<u>410.00</u>
		TOTAL	<u>3394.35</u>

SERVICE

DEPTH OF JOB 1500'

PUMP TRUCK CHARGE		@ <u>.80</u>	<u>999.00</u>
EXTRA FOOTAGE	<u>1200</u>	@ <u>2.50</u>	<u>300.00</u>
MILEAGE	<u>20</u>	@	
MANIFOLD		@	
		@	
		@	

TOTAL 2109.00

PLUG & FLOAT EQUIPMENT

@	
@	
@	
@	
@	
TOTAL	

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

X Kent Urban

PRINTED NAME