

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/06/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

KCC
NOV 06 2008
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/7/08 10/9/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27675-0000
County: Wilson
SE NW NE NE Sec. 21 Twp. 27 S. R. 15 East West
345 feet from S / N (circle one) Line of Section
895 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M. Eck Well #: A-5
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1430' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 150 _____ sx cmt.

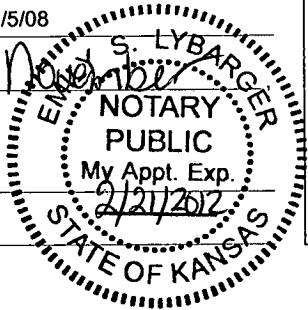
Drilling Fluid Management Plan *At II 11/22/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Sharon Shultz*
Title: Administrative Assistant Date: 11/5/08

Subscribed and sworn to before me this 5 day of November 2008.
Notary Public: *Emily Lybarger*
Date Commission Expires: *2/21/2012*



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 10 2008

Operator Name: Cherokee Wells, LLC Lease Name: M. Eck Well #: A-5
 Sec. 21 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High resolution compensated density/neutron log, Dual induction log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Drillers Log - Enclosed
--	---

KCC
 NOV 06 2008
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	18#	20'	Portland	4	
Longstring	6 3/4"	4 1/2"	10.5#	1420'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 10 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	Conservation Division WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		<input type="checkbox"/> Yes <input type="checkbox"/> No		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____

Operator: Cherokee Wells LLC			Lease Name: M Eck			Well # A-5		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
815	832	lime	1134	1135	coal			
832	840	shale	1135	1140	shale			
840	847	sand	1140	1147	sandy shale			
847	868	shale	1147	1184	shale			
868	870	coal	1184	1186	coal			
870	875	shale	1186	1199	shale			
875	890	sand	1199	1201	coal			
890	915	shale	1201	1203	shale			
915	917	lime	1203	1218	sand			
917	919	coal	1218	1221	sandy shale			
919	945	lime	1221	1307	sand			
945	949	shale	1307	1308	coal			
949	952	lime	1308	1337	sand			
952	953	blk shale	1337	1347	shale			
953	960	shale	1347	1348	coal			
960	964	lime	1348	1350	shale			
964	978	shale	1350	1351	coal			
978	993	lime	1351	1366	shale			
985	987	odor	1366	1367	coal			
993	996	blk shale	1367	1378	shale			
996	998	shale	1378	1380	coal			
998	1007	lime	1380	1383	shale			
1007	1008	coal	1383	1387	chat			
1008	1026	shale	1387	1430	lime			
1026	1032	sandy shale	1430		Total Depth			
1032	1068	sand						
1068	1076	shale						
1076	1077	coal						
1077	1110	shale						
1110	1124	sand						
1124	1125	shale						
1125	1127	blk shale						
1127	1128	shale						
1128	1130	coal						
1130	1134	shale						

KCC
NOV 06 2008
CONFIDENTIAL

Notes:

08LJ-100908-R3-064-M Eck A-5-CWLLC-CW-200

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 10 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19558
LOCATION FURINA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-10-08	8890	M. Eck A-5				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie suite 200			463	Shannon		
CITY Fort Worth			543	David		
STATE Tx		ZIP CODE 76107				

JOB TYPE logs/drags HOLE SIZE 6 3/4" HOLE DEPTH 1430' CASING SIZE & WEIGHT 4 1/2" 18.5"
CASING DEPTH 1420' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4" SLURRY VOL 45 bbl WATER gal/sk 2.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 22 1/2 bbl DISPLACEMENT PSI 700 ~~PSI~~ 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 130 bbl fresh water. Pump 6 sacs gel-fish, 20 bbl water spacer, 13 bbl dye water. Mixed 150 sacs thickset cement w/ 5" Kel-seal @ 13.9" @ 100% vol. used 1169 washout pump + lines shut down, release plug. Displace w/ 22 1/2 bbl fresh water. Final pump pressure 200 PSI. Pump plug to 1100 PSI wait 2 minutes, release pressure, float held. Good cement returns to surface = 2 bbl slurry to KCC pit. Job complete. Rig down.

NOV 06 2008

"Thank You"

CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	150 sacs	thickset cement	17.00	2550.00
1110A	250"	5" Kel-seal 100%	.12	315.00
1118A	300"	gel-fish	.17	51.00
5407	8.25	ten-mileage bulk tax	n/a	315.00
4404	1	4 1/2" top collar plug	45.00	45.00
			6.37	4391.00
			SALES TAX	126.58
			ESTIMATED TOTAL	4533.58

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 10 2008
CONSERVATION DIVISION
WICHITA, KS

Ravn 3737

220680

AUTHORIZATION called by Tyler Ledford

TITLE C. Ledford

DATE _____