

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

11/17/09  
10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32920  
Name: W.R. Williams, Inc.  
Address: P.O. Box 15163  
City/State/Zip: Amarillo, Texas 79105  
Purchaser: N/A  
Operator Contact Person: Rob Williams  
Phone: ( 806 ) 374-4555  
Contractor: Name: Trinidad Drilling, LP  
License: 33784  
Wellsite Geologist: \_\_\_\_\_

KCC  
NOV 17 2008  
CONFIDENTIAL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>09-10-2008</u>	<u>09-11-2008</u>	<u>09-30-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 075-20841-00-00  
County: Hamilton  
\_\_\_\_\_ - E2 - SE Sec. 4 Twp. 22 S. R. 40  East  West  
1320 1279 feet from (S) / N (circle one) Line of Section  
660 663 feet from (E) / W (circle one) Line of Section  
Footages Calculated from GPS-KCC-Dg Nearest Outside Section Corner:

(circle one) NE (SE) NW SW  
Lease Name: Prickett Well #: 3  
Field Name: N/A

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 3546 Kelly Bushing: 3552  
Total Depth: 2225 Plug Back Total Depth: 1680  
Amount of Surface Pipe Set and Cemented at 263 KB, 257 GL Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2223  
feet depth to Surface w/ 475 sx cmt.

Drilling Fluid Management Plan AKI NJ 1-21-09  
(Data must be collected from the Reserve Pit) SWD  
Chloride content 24,000 ppm Fluid volume 950 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Williams  
Title: President Date: October 17, 2008

Subscribed and sworn to before me this 17<sup>TH</sup> day of OCTOBER,  
2008.

Notary Public: Linda K. McKean  


**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution 10/23  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 20 2008

Operator Name: W.R. Williams, Inc. Lease Name: Prickett Well #: 3 **OCT 20 2008**  
 Sec. 4 Twp. 22 S. R. 40  East  West County: Hamilton

CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving intervals tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Compensated Density Neutron Dual Spaced Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Dakota</td> <td>672</td> <td>+ 2880</td> </tr> <tr> <td>Base Dakota</td> <td>850</td> <td>+ 2702</td> </tr> <tr> <td>Day Creek</td> <td>1262</td> <td>+ 2290</td> </tr> <tr> <td>White Horse</td> <td>1284</td> <td>+ 2268</td> </tr> <tr> <td>Blaine</td> <td>1564</td> <td>+ 1988</td> </tr> <tr> <td>Cedar Hills</td> <td>1948</td> <td>+ 1604</td> </tr> <tr> <td>Stone Corral</td> <td>2194</td> <td>+ 1358</td> </tr> </table>	Name	Top	Datum	Dakota	672	+ 2880	Base Dakota	850	+ 2702	Day Creek	1262	+ 2290	White Horse	1284	+ 2268	Blaine	1564	+ 1988	Cedar Hills	1948	+ 1604	Stone Corral	2194	+ 1358
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	263	Common	185	3% cc, 2% gel
Production	7-7/8	5-1/2	14	2223	Lite, C	475	1/4# floseal, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1956'-1985', 1993'-2023', 2028'-2042' CIBP @ 1680' with 2 sacks cement on top	2000 gals 15% HCL	1956-2042
4	1362'-1386', 1390'-1406', 1413'-1420', 1524'-1530'	4000 gals 15% HCL & 2000# rock salt	1362-1530

TUBING RECORD Size <u>2-7/8 (Seal Tite)</u> Set At <u>1344'</u> Packer At <u>1344' (Seal Tite)</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 1362' - 1530'  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., LLC. 31811

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: c.i.t Oakley

DATE <u>9-10-08</u>	SEC. <u>4</u>	TWP. <u>22s</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION <u>3:30pm</u>	JOB START <u>3:30pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>Rickett</u>	WELL.# <u>3</u>	LOCATION <u>Tribune 20ks 3E 42S</u>			COUNTY <u>Kimilton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>WINTO</u>			

KCC

CONTRACTOR Trinidad 211

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 270'

CASING SIZE 8 5/8 DEPTH 269.13'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16 BBL

OWNER same NOV 17 2008

CEMENT CONFIDENTIAL

AMOUNT ORDERED 185 SKS Com

3% CC 2% gel

**EQUIPMENT**

PUMP TRUCK CEMENTER Andrew

# 423-281 HELPER Alvin

BULK TRUCK

# 377 DRIVER Wil

BULK TRUCK

# DRIVER

COMMON	<u>185 SKS</u>	@	<u>15.45</u>	<u>2858.25</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 SKS</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
RECEIVED KANSAS CORPORATION COMMISSION				
<b>OCT 20 2008</b>				
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>194 SKS</u>	@	<u>2.40</u>	<u>465.60</u>
MILEAGE	<u>10¢ SK/mile</u>			<u>2025.80</u>
				TOTAL <u>5811.25</u>

**REMARKS:**

Cement did circulate

Thank you

CHARGE TO: WR Williams

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Joe Bronger

**SERVICE**

DEPTH OF JOB 269.13'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 107 miles @ 7.00 749.00

MANIFOLD head rental @ 113.00

TOTAL 1880.00

**PLUG & FLOAT EQUIPMENT**

8 5/8

1 Texas pattern Guide @ 315.00

1 Centralizer @ 62.00

1 surface plug @ 66.00

TOTAL 443.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS