

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**  
*12/10/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*11/06/10*

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: ( 620 ) 378-3650 **KCC**  
Contractor: Name: Well Refined Drilling **NOV 06 2008**  
License: 33072  
Wellsite Geologist: N/A **CONFIDENTIAL**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/13/08 10/15/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27546-0000  
County: Wilson  
*NW* SW SE SE SE Sec. 36 Twp. 29 S. R. 13  East  West  
360 350 feet from (S) N (circle one) Line of Section  
980 590 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Henderson Well #: A-1  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Unknown  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1455' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 45' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to bottom casing w/ 150 sx cmt.

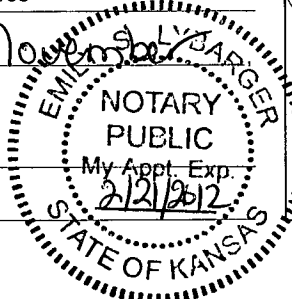
**Drilling Fluid Management Plan** *At II MH 12-28-08*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Shawn Schick*  
Title: Administrative Assistant Date: 11/5/08

Subscribed and sworn to before me this 5 day of November  
2008  
Notary Public: *Emily Lybarger*  
Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 10 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Henderson Well #: A-1  
 Sec. 36 Twp. 29 S. R. 13  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High resolution compensated density/neutron log,                  Dual induction log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name _____ Top _____ Datum _____ Drillers Log - Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	45'	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1445'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

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**WICHITA, KS**

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic # 33539
API #:	15-205-27546-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

S36	T29S	R13E
Location: SW,SE,SE		
County: Wilson		

				Gas Tests			
Well #:	A-1	Lease Name:	Henderson	Depth	Inches	Orifice	flow - MCF
Location:	330	FSL	Line	486		No Flow	
	990	FEL	Line	505		No Flow	
Spud Date:	10/13/2008			680		No Flow	
Date Completed:	10/15/2008			730		Slight Blow	
Driller:	Joe Chaloupek			830		Slight Blow	
Casing Record	Surface	Production		880		Slight Blow	
Hole Size	12 1/4"	6 3/4"		980		Slight Blow	
Casing Size	8 5/8"			1005		Slight Blow	
Weight	20#			1010		Slight Blow	
Setting Depth	45'			1080		Slight Blow	
Cement Type	Portland			1105		Slight Blow	
Sacks	10			1155		Slight Blow	
Feet of Casing				1230		Slight Blow	
				1255	12	1"	106
				1380	Gas Check Same		
				1405	Gas Check Same		
				1455	Gas Check Same		

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08LJ-101508-R3-066-Henderson A-1-CWLLC-CW-202

### Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	465	468	sand	688	691	shale
1	4	clay	468	473	shale	691	704	lime
4	26	sand	473	482	sand	704	707	shale
26	304	shale	482	483	coal	705		added water
304	318	lime	483	487	sandy shale	707	720	lime
318	321	shale	487	488	shale	720	721	shale
321	332	lime	488	490	blk shale	721	724	blk shale
332	335	shale	490	497	shale	724	726	shale
335	340	lime	497	499	lime	726	787	lime
340	354	shale	499	501	shale	787	823	shale
354	356	lime	501	507	lime	823	824	coal
356	436	shale	507	531	shale	824	827	shale
436	438	lime	531	647	lime	827	844	lime
438	451	shale	647	651	shale	844	865	shale
451	453	lime	651	652	lime	865	872	lime
453	455	shale	652	656	shale	872	873	shale
455	460	sand	656	677	sand	873	876	blk shale
460	462	sandy shale	677	686	shale	876	878	lime
462	465	shale	686	688	lime	878	886	sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
886	910	shale	1264	1266	sand			
910	920	shale	1266	1307	shale			
920	928	shale	1307	1316	Red Bed			
928	935	sand	1316	1360	shale			
935	975	shale	1360	1361	Rowe coal			
975	977	lime	1361	1363	lime			
977	978	coal	1363	1398	shale			
978	980	shale	1398	1400	Riverton coal			
980	999	lime	1400	1402	shale			
999	1001	blk shale	1402	1408	Mississippi chat			
1001	1004	lime	1408	1455	Mississippi lime			
1004	1005	shale	1455		Total Depth			
1005	1007	blk shale						
1007	1039	shale						
1039	1060	lime						
1042	1060	odor						
1060	1062	shale						
1062	1064	blk shale						
1064	1068	shale						
1068	1073	lime						
1073	1075	shale						
1075	1077	blk shale						
1077	1078	coal						
1078	1085	shale						
1085	1091	sand						
1085	1091	odor & show						
1091	1146	shale						
1146	1148	lime						
1148	1150	blk shale						
1150	1151	coal						
1151	1210	shale						
1210	1212	coal						
1212	1215	shale						
1215	1248	saqnd						
1248	1264	shale						

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Notes:

CW-202

08LJ-101508-R3-066-Henderson A-1-CWLLC-CW-202

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CONSOLIDATED  
Oil Well Services, L.L.C.



TICKET NUMBER 20271  
LOCATION Eureka  
FOREMAN Steve Moad

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-9678

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-08	58940	Henderson A-1				Wheeler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Domestic Energy Partners			425	Alan		
MAILING ADDRESS			439	Calin		
4916 Camp Bowtie Suite 200			436	Chris		
CITY	STATE	ZIP CODE				
Fort Worth	TX					

JOB TYPE Logstring HOLE SIZE 6 7/8 HOLE DEPTH 1455 CASING SIZE & WEIGHT 4 1/2 14.5\*  
 CASING DEPTH 1445 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 17.6\* SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT 23 bbls DISPLACEMENT PSI 200\* MIX PSI Bump Plug 1300\* RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing - Break Circulation with Freshwater. Mix 200\* Gel Flush. 18 bbls Dry Water. Mix 150 Sbc Thick Set Cement w/ 5\* Kal-Seal per/sk AT 186'. Washout Pump & Line. Release Plug. Displace with 23 bbls Freshwater. Final Pump Pressure 200\* Bump Plug AT 1300\*. Wait 2 min. Release pressure Plug held. Sbc Wash in. Good Cement Returns to surface 10 bbls Slurry to pit. Job complete. Rig down.

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Thank you

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	92.00	92.00
5406	40	MILEAGE	3.05	122.00
1126A	40 SKI	Thick Set Cement	17.50	700.00
1120A	750*	Kal-Seal 5* per/sk	.45	337.50
1118A	200*	Gel Flush	.12	24.00
5502C	3 bbls	80 bbl Vacuum Truck	100.00	300.00
1123	2000 gallons	City Water	14.00	2800.00
5407A	8.25 Tons	40 miles Turn mileage BulRTruck	1.20	99.00
4404	1	4 1/2 Rubber Plug	45.00	45.00
			Sub Total	4222.00
			SALES TAX	187.13
			ESTIMATED	
			TOTAL	4409.13

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CONSERVATION DIVISION  
WICHITA, KS

Revin 3737

226115

AUTHORIZATION Called by Tyler

TITLE C. Rep

DATE