

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

11/13/08

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31124  
Name: Tim Doty  
Address: P.O. Box 117  
City/State/Zip: Sedan, Kansas 67361  
Purchaser: Coffeyville Resources  
Operator Contact Person: Tim Doty  
Phone: (620) 725-3636  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: None

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**NOV 13 2008**  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

10-8-08	10-9-08	10-24-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26,931-0000  
County: Chautauqua  
NW   SW   NE   Sec. 22 Twp. 34 S. R. 11  East  West  
3750 feet from (S) N (circle one) Line of Section  
2475 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Flossie White Well #: JBD#33  
Field Name: Sedan-Peru  
Producing Formation: Wayside  
Elevation: Ground: 986 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1312' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1,294  
feet depth to surface w/ 180 sx cmt.

**Drilling Fluid Management Plan** At I NJ 1-14-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tim Doty  
Title: Owner Date: 11-10-08  
Subscribed and sworn to before me this 10<sup>th</sup> day of November,  
2008.  
Notary Public: Reda Talbot  
Date Commission Expires: February 5, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
KANSAS CORPORATION COMMISSION

**REDA TALBOT**  
Notary Public - State of Kansas  
My Appt. Expires 2/5/2009

**NOV 13 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Tim Doty Lease Name: Flossie White Well #: JBD#33  
 Sec. 22 Twp. 34 S. R. 11  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Cement Bond/CCL/VDL

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Drum Limestone	1004	
Lenapah Limestone	1210	
Wayside Sandstone	1216	
Altamont Limestone	1273	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	unknown	40'	Portland "A"	8	None
Production	6 3/4"	4 1/2"	10.50	1,294'	60/40 Poz	180	See Cementing Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1,214-1,234	500 Gallons 15% HCL, 2700# 12/20 frac sand, 166 barrels water	1214-1234

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1244'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10-24-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.50	trace	50		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 226536  
-----  
Invoice Date: 10/13/2008 Terms: 0/30,n/30 Page 1  
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J. B. D. % P. J. BUCK  
P.O. BOX 68  
SEDAN KS 67361  
(620)725-3636

FLOSSY WHITE-JBD #33  
18352  
10/10/08  
22-34-11

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Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	180.00	11.3500	2043.00
1107A	PHENOSEAL (M) 40# BAG)	160.00	1.1500	184.00
1110A	KOL SEAL (50# BAG)	900.00	.4200	378.00
1111	GRANULATED SALT (50 #)	400.00	.3300	132.00
1118B	PREMIUM GEL / BENTONITE	500.00	.1700	85.00
1123	CITY WATER	5460.00	.0140	76.44
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
398 CEMENT PUMP	1.00	925.00	925.00
398 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
398 CASING FOOTAGE	1294.00	.20	258.80
486 MIN. BULK DELIVERY	1.00	315.00	315.00
NUNNE WATER TRANSPORT (CEMENT)	5.00	112.00	560.00
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00

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CONSERVATION DIVISION  
WICHITA, KS

=====  
Parts: 2943.44 Freight: .00 Tax: 185.45 AR 5551.94  
Labor: .00 Misc: .00 Total: 5551.94  
Sublt: .00 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 18352  
LOCATION Barthesville, OK  
FOREMAN Kirk Sanders

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-10-08	4291	Flossy White JBD #33	22	34	11	CO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			398	John		KCO
CITY			486	Brian		NOV 13 2008
STATE			Neenah's			CONFIDENTIAL
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1294' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.3 SLURRY VOL 1.26 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Run gel/1cm to establish circ., ran 180sx of 40/60 Poz w/ 5# Kal Seal/  
5% Salt/2% Gel/1.6# Pheno. Washed out pump & lines, dropped plug &  
dis. to set shoe. Shut down & washed up.

Circ. Cement to Suct.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		925.00
5406	45	MILEAGE		164.25
5407	1	Bulk Trk		315.00
5402	1294'	Fracture		258.00
5501C	5 hrs.	Transport		560.00
5621	1	4 1/2 Plug Container		200.00
KANSAS CORPORATION COMMISSION NOV 13 2008 CONSERVATION DIVISION WICHITA, KS				
1131	180sx	40/60 Poz Mix	*	2043.00
1107A	4sx/160#	Phenaseal	*	184.00
1110A	18sx/900#	Kal Seal	*	378.00
1111	8sx/400#	Granulated Salt	*	132.00
1118B	10sx/500#	Premium Gel	*	85.00
1123	130 bbl/5460 gal	City Water	*	76.44
4404	1	4 1/2 Rubber Plug	*	45.00
				6.3% *
SALES TAX				185.45
ESTIMATED TOTAL				5,551.94

Ravin 3737

AUTHORIZATION

TITLE # 226536

DATE \_\_\_\_\_



Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator	TIM DOTY	Well No.	JBD #33	Lease	FLOSSIE WHITE	Loc.	1/4	1/4	1/4	Sec.	22	Twp.	34	Rge.	11
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County	CHAUTUAQUA	State	KS	Type/Well		Depth	1312'	Hours		Date Started	10/8/08	Date Completed	10/9/08
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Job No.	Casing Used 38' 11" 8 5/8"	Bit Record						Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller	Cement Used												
JASON SWEARINGEN	8			6 3/4"									
Driller	Rig No.												
Driller	Hammer No.												

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**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	5	DIRT	1004	1014	LIME						
5	8	CLAY	1014	1084	SAND						
8	97	SHALE	1084	1164	SHALE						
97	102	SAND	1164	1169	LIME						
102	105	SHALE	1169	1202	SHALE						
105	125	SAND	1202	1204	LIME						
125	140	SHALE	1204	1210	SHALE						
140	148	SAND	1210	1216	LIME (SMALL GAS ODOR)						
148	153	SHALE	1216	1256	SAND (OIL ODOR)						
153	158	SAND	1256	1273	SHALE						
158	189	SHALE	1273	1312	LIME						
189	203	SAND									
203	350	SHALE									
350	354	SAND									
354	383	SHALE			T.D. 1312'						
383	402	SAND (WATER)									
402	417	SHALE									
417	428	SAND									
428	440	SHALE									
440	464	SAND									
464	589	SHALE									
589	595	LIME									
595	658	SAND									
658	670	SHALE									
670	675	LIME									
675	688	SAND									
688	691	LIME									
691	709	SAND									
709	854	SHALE									
854	948	SAND									
948	1004	SHALE									

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 NICHOLS