

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

11/06/10

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

API No. 15 - 205-27544-0000  
County: Wilson  
W2 W2 NW NE Sec. 9 Twp. 27 S. R. 14  East  West  
660 feet from S / (N) (circle one) Line of Section  
2460 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Bennett Well #: A-4  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1555' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 24' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to bottom casing w/ 165 sx cmt.

**Drilling Fluid Management Plan** AH#1122308  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

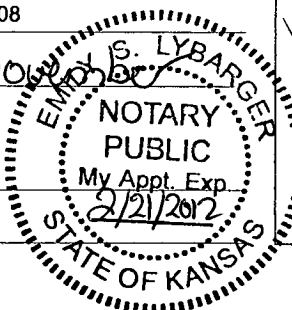
9/26/08 9/30/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Stull  
Title: Administrative Assistant Date: 11/5/08

Subscribed and sworn to before me this 5 day of November  
08  
Notary Public: Emily Lybarger  
Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Cherokee Wells, LLC Lease Name: Bennett Well #: A-4  
 Sec. 9 Twp. 27 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High resolution compensated density/neutron log,                  Dual induction log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Drillers Log - Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	24'	Portland	5	
Longstring	6 3/4"	4 1/2"	10.5#	1544'	Thickset	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
850	854	shale	1107	1119	shale	1375	1454	shale
854	855	lime	1119	1131	sand	1454	1455	coal
855	858	blk shale	1131	1134	shale	1455	1474	shale
858	870	shale	1134	1136	coal	1474	1475	coal
870	887	lime	1136	1150	lime	1475	1500	shale
876	880	odor	1140	1146	odor	1500	1507	Mississippi chat
887	888	shale	1150	1152	blk shale	1507	1555	Mississippi lime
888	889	coal	1152	1154	coal	1555		Total Depth
889	918	shale	1154	1158	shale			
918	936	sand	1158	1160	lime			
936	948	shale	1160	1161	coal			
948	951	lime	1161	1164	shale			
951	952	coal	1164	1166	coal			
952	980	shale	1166	1174	shale			
980	990	lime	1174	1176	lime			
990	991	shale			odor			
991	993	blk shale	1176	1177	shale			
993	995	shale	1177	1179	coal			
995	1017	sand	1179	1182	shale			
1006	1010	odor	1182	1222	sand			
1017	1021	shale	1222	1223	coal			
1021	1026	sand	1223	1227	shale			
1026	1027	coal	1227	1228	coal			
1027	1040	shale	1228	1240	shale			
1040	1074	sand	1240	1242	sand			
1074	1075	shale	1242	1244	coal			
1075	1078	lime	1244	1265	sand			
1078	1080	coal	1265	1281	shale			
1080	1082	shale	1281	1283	coal			
1082	1097	lime	1283	1312	shale			
1086	1093	odor	1312	1313	coal			
1097	1099	blk shale	1313	1364	shale			
1099	1101	shale	1364	1365	coal			
1101	1105	lime	1365	1374	shale			
1105	1107	blk shale	1374	1375	lime			

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Notes:

08LI-093008-R3-063-Bennett A-4-CWLLC-CW-199

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CONSERVATION DIVISION  
WICHITA, KS





**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 19468  
LOCATION Eureka  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8678

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-08	0890	Bearcut # A-4				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Suite 200			485	Alan	KCC	
CITY Forth Worth			479	John		
STATE TX		ZIP CODE 76107	NOV 06 2008			

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JOB TYPE <u>Long String</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1535'</u>	CASING SIZE & WEIGHT <u>4 1/2 106</u>
CASING DEPTH <u>1644'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>12.6 (ppg)</u>	SLURRY VOL	WATER gal/ek	CEMENT LEFT in CASING
DISPLACEMENT <u>24.7 bbls</u>	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>Bump Plug 1300</u>	RATE

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break circulation with 25 bbls Freshwater. Mix 200# Gel Flush, Subwater spacer & 12 bbls Dry water. Mix 165 sks Thick Set Cement w/ 5# Nat-Seal per sk. At 13.5' per gal. Wash out Pump & Lines. Shut down Release plug. Displace with 24.7 bbls Fresh water. Final Pumping Pressure 800# Bump Plug 1300#. Wait 20 min Release Pressure. Placed. Shut well in. Good cement Returns to Surface 6 bbls Slurry to PIT. Job Complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	165sk	Thick Set Cement	17.00	2805.00
116A	835#	Nat-Seal 5# per sk	.42	346.50
1118A	200#	Gel Flush	.17	34.00
5407A	20 Tons	40 miles Bulk Truck	1.20	435.60
44041	1	4 1/2 Rubber Plug	45.00	45.00
			Sub Total	4737.60
			SALES TAX	608.60
			ESTIMATED TOTAL	4940.60

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WIN 3737

AUTHORIZATION Called by Tyler

TITLE Co. Rep

DATE