ORIGINAL 11/23

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

Operator: License # 33539 Name: Cherokee Wells, LLC Address: P.O. Box 296 City/State/21p: Fredonia, KS 66736 Purchaser: Southeastem Kansas Pipeline Operator Contact Person: Emily Lybarger Ontractor: Name: Well Refined Drilling Operator Type of Completion: Now Well Refined Drilling Operator Type of Completion Date of Recompletion Operator Type of Completion Date of Recompletion Operator Type Type State T	
Address: P.O. Box 296 City/State/Zip: Fredonia, KS 66736 Purchaser: Southeastern Kansas Pipeline Operator Contact Person: Emity Lybenger Phone: (620) 378-3850 Contractor: Name: Well Refined Drilling Contractor: Workover Wellsite Geologist: NA NOV 2 5 2008 Designate Type of Completion: Workover Oil SWD SIOW Temp. Abd. Workover Oil SWD SIOW Temp. Abd. Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depending Re-pert. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Depth Info Double for Recompletion Date or Recompletion of side two of this form will be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichil Kansas Gr202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 application and the confidential for a period of 12 months if requested in writing abumited with the form sear rule 82-3-107 application of side two of the spud date, recompletion, overview or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 application of side two of this form will be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichil Kansas Corporation of a well. Rule 82-3-130 and 82-3-107 application of side two of this form will be the deconfidential for a period of 12 months if requested in writing abumited with the form (see rule 82-3-107 application).	
City/State/Zip: Fredonia, KS 66736 Purchaser: Southeastem Kansas Pipeline Operator Contact Person: Emily Lybarger Phone: (£20) 378-3650 Contractor: Name: Well Refined Drilling CNFIDENTIAL License: 33072 Wellsite Geologist: N/A Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. V Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despening Re-perf. Conv. to Enhr./SWD Plug Back Dodget No. Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Commingled Docket No. Double Completion Date: Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Double Completion Date Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spuld date, recompletion, workover or conversion of a well. Rule 82-3-107 app la for more than 120 more than 1	
Purchaser: Southeastern Kansas Pipeline Operator Contact Person: Emily Lybarger Phone: (£20) 378-3650 Contractor: Name: Well Refined Drilling ONFIDENTIAL License: 33072 Wellste Geologist: NI/A WDV 2 5 2008 Wellste Geologist: NI/A WDV 2 5 2008 Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Total Depth: Original Total Depth: Plug Back Plug Back Total Depth: Develorm completion Date Original Comp. Date: Original Total Depth: Develorm on Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107, app lnformation of side two of this form will be held confidential for a period of 2 months if requested in with the form leasure and submitted with the form leasure and submitted with the form leaguest of my the requested in with the form sequested in with the form	
Operator Contact Person: Emily Lybarger Phone: (.620) 378-3650 Contractor: Name: Well Refined Drilling ONFIDENTIAL License: 33072 Wellste Geologist: NIA Designate Type of Completion: ✓ New WellRe-Entry	
Phone: (.820) 378-3650 Contractor: Name: Well Refined Drilling OFFICENTIAL License: 33072 Wellsite Geologist: N/A NOV 2 5 2008 Designate Type of Completion: Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Commingled Docket No. Deal Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilf Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 282-3130, 82-3-106 and 82-3-107 app information of side two of this form will be held confidental for a period of 12 months if requested in wills and submit in tequested in wills age.	n
Contractor: Name: Well Refined Dnilling ONFIDENTIAL License: 33072 Wellsite Geologist: NIA NOV 2 5 2008 Designate Type of Completion: New Well Re-Entry Workover Oil SWD SlOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Depending Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Depending Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Date Reached TD Completion Date or Recompletion Date NIA Kelly Bushing: NIA Total Depth: 1330' Plug Back Total Depth: NIA Amount of Surface Pipe Set and Cemented at 43' Multiple Stage Cementing Collar Used? Yes feet depth to bottom casing w/ 145 sx Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10/30/08 11/3/08 Spud Date or Recompletion Date NIA Kelly Bushing: NIA Total Depth: 1330' Plug Back Total Depth: Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from surface feet depth to bottom casing w/ 145 sx Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East Volume Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app information of side two of this form will be held confidential for a period of 12 months frequested in the requested in th	
License: 33072 Wellsite Geologist: N/A NOV 2 5 2008 Producing Formation: Unknown	
Wellsite Geologist: N/A NOV 3 5 2008 Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. V Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Despening Re-pert. Conv. to Enhr/SWD Plug Back Total Depth: Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD Date or Recompletion Date District (Small Research of the Surface) Elevation: Ground: N/A Kelly Bushing: N/A Multiple Stage Cementing Collar Used? Tyes If yes, show depth set If Alternate II completion, cement circulated from surface feet depth to bottom casing w/ 145 sx Drilling Fluid Management Plan Collar must be collected from the Reserve iti) Chloride content ppm Fluid volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No: Operator Name: Lease Name: License No: Ouarter Sec. Twp. S. R. East verified County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitt Kansas 67202, within 120 days of the spud date, recompletion, converse or conversion of a well. Release 2-3-130, 82-3-107 application for a period of 12 months if requested in writing and submitted with the form (see puls 82-107 application for the form see puls 62 files are provided in writing and submitted with the form (see puls 82-3-107 application) is detive of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see puls 82-3-107 application) are provided in writing and submitted with the form (see puls 82-3-107 application) are provided in writing and submitted with the form (see puls 82-3-107 application) are provided in writing and submitted with the form (see puls 82-3-107 application) are provided in writing and submitted with the form (see puls 82-3-107 appli	
Designate Type of Completion: New Well	
OilSWDSIOWTemp. Abd	
Multiple Stage Cementing Collar Used? ☐ Yes ☐ Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: ☐ Griginal Comp. Date: ☐ Original Total Depth: ☐ Conv. to Enhr./SWD ☐ Plug Back ☐ Docket No. ☐ Dual Completion ☐ Docket No. ☐ Other (SWD or Enhr.?) ☐ Docket No. ☐ Date Reached TD ☐ Completion Date ☐ Date Recompletion Date ☐ Date Recompletion Date ☐ Docket No. ☐ Date Recompletion Date ☐ Docket No.	
If Workover/Re-entry: Old Well Info as follows: Operator: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Decket No Original Total Depth: Original Total Dept	Feet
If Alternate II completion, cement circulated from surface feet depth to bottom casing w/ 145 sx Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10/30/08 11/3/08 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wilchit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-	ີ່No
Departor:	Feet
Departor:	
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-	omt.
Original Comp. Date:Original Total Depth:	
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10/30/08 11/3/08 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitt Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 applinformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-106 and 82-3-107 applinformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-106 and 82-3-107 applinformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 applinformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 applinformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 applinformation of side two of this form will be filed with the form (see rule 82-3-107 applinformation of side two of this form will be filed with the form (see rule 82-3-107 applinformation of side two of this form will be filed with the form (see rule 82-3-107 applinformation of side two of this form will be filed with the form (see rule 82-3-107 applinformation of side two of this form will be filed with the form (see rule 82-3-107 applinformation of side two of this form will be filed with the form (see rule 82-3-107 applinformation of side two of this form will be filed with the form (see rule 82-3-107 applinformation of side two of this form will be filed with the form (see rule 82-3-107 applinformation of side two of t	つら
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10/30/08 11/3/08 Spud Date or Recompletion Date Recompletion Date The Recompletion Date Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitt Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-	obls
Commingled	
Dual Completion	
Lease Name: License No.:	
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	-
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-	
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem	y. 3- G
herein are complete and correct to the best of my knowledge.	
Signature: KCC Office Use ONLY Title: Administrative Assistant Page: 11/21/08	
Letter of Confidentiality Received	
Subscribed and sworn to before me this	
20 OS Wireline Log Received RECEIVE Geologist Report Received KANSAS CORPORATION	D COMMISSIO
Notary Public PUBLIC UIC Distribution Date Commission Expires DIC 1 20	
CONSERVATION DI WICHITA, KS	

Operator Name: Cher	okee Wells, LLC		Lease	Name: Neu	enschwande	r	Well #: A-6		
Sec. 2 Twp. 28	S. R. 14	✓ East	est County	y: Wilson					
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut-in preses if gas to surface	ssures, whether she test, along with f	hut-in pressu	re reached s	tatic level, hyd	rostatic pressur	es, bottom l	hole
Orill Stem Tests Taken (Attach Additional S		☐ Yes 🗸] No	✓ Log	Formatio	n (Top), Depth	and Datum	Sa	mple
Samples Sent to Geol	ogical Survey	☐ Yes 🗸] No	Name Drillers I	og - Enclose	d	Тор	Dat	tum
Cores Taken] No	Dimersia	og - E1101030	•			
lectric Log Run (Submit Copy)		1]No		(C	CONFID	ential		
ist All E. Logs Run:						NOV 2	5 2008		
High Resolutio Log, Dual Indu	•	ited Density/	Neutron			KC	€ 30		
			ASING RECORD	✓ New urface, interme	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.			Setting Depth	Type of Cement			l Percent tives
Surface	12 1/4"	8 5/8"	20#	43'		Portland	N/A		
Longstring	6 3/4"	4 1/2"	10.5#	133	50,	Thickset	145		
		ADDI [*]	TIONAL CEMENTII	NG / SQUEEZ	E RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Ceme	ent #Sacks	Used		Type and	Percent Additives		
Shots Per Foot		ON RECORD - Brid					nt Squeeze Record	d	Dooth
N/A I	V/A	rootage of Each Inte	erval Periorated	N//		ount and Kind of M	lateriai Used)	N/A	Depth A
		, , , , , , , , , , , , , , , , , , , ,					KANSA	RECE AS CORPORA	
								DEC 0	1 2008
TUBING RECORD	Size	Set At	Packer A	t Lir	er Run	Yes No)	CONSERVATI	ION DIVISIO
Date of First, Resumerd	Production, SWD or E	inhr. Produc	ing Method	Flowing	Pumping	Gas Li	ft Othe	WICHI' er (Explain)	ia, KS
Estimated Production Per 24 Hours	Oil	Bbls. Ga	s Mcf	Water	Bbl	S. (Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETION		Pro	duction Interva	ıl			
Vented Sold (If vented, Subr	Used on Lease	= '	n Hole Perf.	Dually	Comp.	Commingled _			

Well Refined Drilling Co., Inc.

2

4230 Douglas Road Thayer, KS 66776 Contractor License # 33072 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX CONFIDENTIAL NOV 2 5 2008

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D:- 4.	Т	<u> </u>	1 in: 226	20	1 NER	S2	T28S	R14E	7
Rig #:	45 205	`\	Lic: 335	139			1203		4
API,#:		-27641-0000			12 Rig#2)	Location:		W2,SW	4
Operato	7	rokee Wells, LLC			PAR DIO	County:		Wilson	_
		6 Camp Bowie Su				- A - F			- 7
1		Worth, TX 76107			<u> </u>	Gas Te		MOE	4
Well #:	.1	Lease Name:	Neuensch	wander	Depth	Inches	Orfice	flow - MCF	4
Location:	_		Line	<u> </u>	905	4	3/8"	7.14	4
ليبا		FWL	Line	<u> </u>	945		s Check S		-
Spud Date		10/30/2008	TD:	1330	955 1030	4	3/4"	28.3	4
Date Com		11/3/2008 leck / Joe Chalou		1330	1030	5 10	3/4"	31.6 44.8	4
			•	1:					4
Casing R		Surface 12 1/4"	Product	6 3/4"	1105 1261	12	3/4" 3/4"	49.3	4
Hole Siz		8 5/8"	 	5 3/4				37.4	4
Casing :		20	 		1280 1330		s Check Sa		4
Weight Setting		43'	┼──		1330	Ga	s uneck of I	ame T	4
Cement		Portland	├──		 	ļ	<u> </u>		-{
Sacks	Liype	Service Company	 			 	—————······		-{
Sacks		Service Company]		-
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08I K-11	10308-R	2-099-Neuenschv	wander <i>f</i>	7-6-C/MI	LC-C/W-205				1
002	10000 1	E-000 110001100111		Well L		<u></u>			1
Тор	Bottom	Formation		Bottom		Ton	Bottom	· · · · · · · · · · · · · · · · · · ·	4
10p 0		overburden	340			Top		Formation	4
2		clay	353		added water shale	583 596	596		4
15		gravel	356		sandy shale	601	615	shale	1
20		sand	360		sandy shale	615		blk shale	1
24		shale	403		shale	617		slime	1
93			418		Red shale	619		shale	i
120		sand	425		gray shale	621	626		1
160		shale	445	479	lime	626	628		1
238			479		shale	628	670		1
257		shale	481	542				oil smell	1
301	303	lime	542	545		670	702	shale	1
303	310	sand	545		blk shale	702		sand	1
310	320	lime	547	558		735	765		1
320	348	sand	558		sandy shale	765		shale	RECEIVED
		wet	580			770	803	lime KANSAS C	DRPORATION COMMISSION
348	353	lime	581	583	shale	803		cholo	1
									EC 0 1 2008

		e Wells LLC	Lease Na	me:	Neuenschwander		A-KOG	
Top	Bottom	Formation	Тор	Bottom	Formation	Тор	Bottom	Formation
810	859	sand	1143	1145	sandy shale			
859	860	lime	1145	1150	shale			
860	862	coal	1150	1151	lime			
862	887	lime	1151	1167	shale			
887	888	shale	1167	1173	Red Bed			
888	890	blk shale	1173	1244	shale			
890	902	shale	1244	1258	sandy shale			
902	907	sandy shale	1258	1259	coal			
907	918	shale	1259	1264	shale			
918	937	lime	1264	1269	Mississippi chat			
924	927	odor and show	1269	1330	Mississippi lime			
937	938	coal	1330		Total Depth			
938	940	shale						
940	946	lime						
946	948	blk shale						
948	950	coal						
950	959	shale						
959	960	lime		_				
960	988	sand						
961	976	odor						
976	988	odor and show						
988								
1013	1015	coal						
1015		shale						
1029	1031	lime						
1031	1033	blk shale						
1033	1034	coal			,			
1034		shale						
1088	1090	coal						
1090		shale						
1097	1098							
1098	1112							
1112	1132							
1132	1133.5							
1133.5	1143	shale						

Notes:

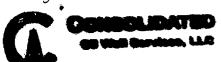
CW-205

08LK-110308-R2-099-Neuenschwander A-6-CWLLC-CW-205

RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 1 2008

CONSERVATION DIVISION WICHITA, KS





LOCATION ELONA FOREMAN STEWS MEAN

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) Box 884, Ch n-431-9210 0	nanute, KS 6672 or 800-467-8676	2U [.] }		CEMEN	Τ	TOWNSHIP	RANGE	COUNTY
DATE	CUSTOMER#	WELL	IAME & NUM	BER	SECTION	10001001111		
		Newenshu	20/00	A-h			·	M:\\ 7010
1.4.08 USTOMER	2870				501101/4	DRIVER	TRUCK#	DRIVER
Dames	ic Energy	2 Parinec	<u> </u>	_	TRUCK#			The state of the s
AILING ADDRE	ESS	-y Poriner		ļ	485	A/an		
11911 6-	mp Bawie S	To 200			441	Dave		
47/6 Ca	mp Rawie 2	STATE	ZIP CODE				 	
		7-x 4	407	1				11.00
ort Wo		HOLE SIZE_6		, HOLE DEPT	H 1327	CASING SIZE & V	WEIGHT_	10.0
DB TYPE	ng string			TUBING			OTHER	
ASING DEPTH		DRILL PIPE			la k	CEMENT LEFT In	CASING	
LURRY WEIG	HT	SLURRY VOL	a.#	BungP	47 1405*	RATE		
ISPLACEMEN	т <i>2186</i> 6	DISPLACEMENT	. bsi 200.	_ Marro	2		-L 22 AAK	Forsh
		. Ria up	104/2	Casing 1	Speak Circ	Wation W	D. C. C. D. T. C.	KINA .
	Min Zea	Gel Flu	44.5	bbls Wats	er spacer	11565	1 (so c)	247
NATER	11:00	Coment W	5 TKO	1-Seul pa	CISK AT	13.8 per so		14 To -
45 565	n.CASCA	I down t	Release 4	Ver D	isplace L	WALT	O Fresh C	NOTE
ump +	-1718) - 30	CO Gno	A Reco	alles	To 1400	Suctors.	2 min Ka	lease
inalpu	imping PC	essar \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		PROT RO	TUCASTA	sackace.	5 bble St	uce x
Pressur	flag	held Go						
ali.	Jablar	nplere Re	GOOWI	1				
				ومعيد	٠. ١. س			
		<u> </u>		Thai	Kyou			
						PRODUCT	UNIT PRICE	TOTAL
ACCOUNT	QUANE	TY or UNITS	1	DESCRIPTION	of SERVICES or			
CODE			PUMP CHA	RGE			725.00	200
5401			MILEAGE				7.65	146.00
-11-6	1 2500		IMITEWOE -				- F '	1

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CODE	QUARTITO SISTE		985.00	200
401	1	PUMP CHARGE	7.65	146.00
5406	40	MILEAGE		
		La transfer Coment	17.00	246600
1261	146 5Ks	Thick Set Coment	147	304.50
11/0 A	725 5	Kal-Seal & perkk		
		GelFlush	1/7	34,00
/// 🔼	200A	GETTIGIS		
		40 miles Bulk Truck	1.20	38304
407A	7.98 Tons	76/11/25 841 1/165		
		14 8 11 0/11	45.00	45.0
4404	\ <u>'</u>	41/2 Rubber Play		
		RECEIVED RECEIVED COMMISSION COMMISSION COMPORATION COMMISSION COMPORATION COMMISSION COMPONENT		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	CONFIDER	TO CORPORATION COMMITTED TO SCORPORATION COM		
		KANSON 1 2008		
	NOV 25 °	DEC 0 1 2008		
	2000	CONSERVATION DIVISION DIVISION WICHTIA, KS		4308.5
	KCC	WICHITA.	SALES TAX	14841
avin 3737	1	28 1269	ESTANATED TOTAL	4483.0
	on Called by Tyler	TITLE CO.ReQ.	DATE	