

CONFIDENTIAL

ORIGINAL 11/25/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

API No. 15 - 205-27641-0000
County: Wilson
W2 SW Sec. 2 Twp. 28 S. R. 14 East West
1980 feet from S / (N) (circle one) Line of Section
350 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Neuenschwander Well #: A-6
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1330' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 145 sx cmt.

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
10/30/08 11/3/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date

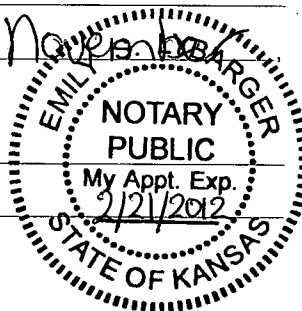
Drilling Fluid Management Plan API NO 27309
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Smith
Title: Administrative Assistant Date: 11/21/08

Subscribed and sworn to before me this 21 day of November 2008
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
Letter of Confidentiality Received
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 01 2008

Operator Name: Cherokee Wells, LLC Lease Name: Neuenschwander Well #: A-6
 Sec. 2 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed <div style="text-align: center;"> CONFIDENTIAL NOV 25 2008 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	43'	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1320'	Thickset	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

NOV 25 2008



Operator: Cherokee Wells LLC Lease Name: Neuenschwander Well # A-6 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
810	859	sand	1143	1145	sandy shale			
859	860	lime	1145	1150	shale			
860	862	coal	1150	1151	lime			
862	887	lime	1151	1167	shale			
887	888	shale	1167	1173	Red Bed			
888	890	blk shale	1173	1244	shale			
890	902	shale	1244	1258	sandy shale			
902	907	sandy shale	1258	1259	coal			
907	918	shale	1259	1264	shale			
918	937	lime	1264	1269	Mississippi chat			
924	927	odor and show	1269	1330	Mississippi lime			
937	938	coal	1330		Total Depth			
938	940	shale						
940	946	lime						
946	948	blk shale						
948	950	coal						
950	959	shale						
959	960	lime						
960	988	sand						
961	976	odor						
976	988	odor and show						
988	1013	shale						
1013	1015	coal						
1015	1029	shale						
1029	1031	lime						
1031	1033	blk shale						
1033	1034	coal						
1034	1088	shale						
1088	1090	coal						
1090	1097	shale						
1097	1098	coal						
1098	1112	sand						
1112	1132	shale						
1132	1133.5	coal						
1133.5	1143	shale						

Notes:

CW-205

08LK-110308-R2-099-Neuenschwander A-6-CWLLC-CW-205

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20394
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-08	2870	Nawanschwander A-6				Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Domestic Energy Partners			485	Alan		
MAILING ADDRESS			441	Daite		
4916 Camp Bowie Suite 200						
CITY	STATE	ZIP CODE				
Fort Worth	TX	76107				

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1327' CASING SIZE & WEIGHT 4 1/2" x 10.6"
 CASING DEPTH 1320' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 21 bbls DISPLACEMENT PSI 900 1406 RATE _____

REMARKS: Soft Mating. Rig up to 4 1/2 casing. Break circulation with 22 bbls Fresh Water. Mix 200# Gel Flush. 5 bbls water spacer. 11 bbls Dye water. Mix 145 sks Thick set cement w/ 5" Nol-Seal pack AT 13.8" per gal. Wash out Pump & lines. Shut down Release Plug. Displace with 21 bbls Fresh Water Final pumping Pressure 900#. Pump Plug to 1400". Wait 2 min Release Pressure. Plug held. Good cement Returns to surface. 5 bbls slurry To bit. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	926.00	926.00
5406	40	MILEAGE	3.65	146.00
1126A	145 sks	Thick set Cement	17.00	2465.00
1110A	725#	Nol-Seal 5" per/sk	1.42	1034.50
1110A	200#	Gel Flush	1.17	234.00
4407A	7.98 Tons	Domestic Bulk Truck	1.20	957.60
4404	1	4 1/2 Rubber Plug	45.00	45.00
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CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4203.54
			SALES TAX	19.46
			ESTIMATED TOTAL	4482.00

Rev'n 3737

201009

AUTHORIZATION Called by Tyler

TITLE Co. Rep.

DATE _____