

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/05/10

*kel
11/05/10*

Operator: License # 3842
Name: LARSON ENGINEERING, INC.
Address: 562 WEST STATE ROAD 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: NCRA
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: H.D. DRILLING LLC **NOV 05 2008**
License: 33935
Wellsite Geologist: KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: T & D OIL COMPANY
Well Name: ELY #1 'OWWO' 1 *4530'*
Original Comp. Date: 6/30/1979 Original Total Depth: 4535'
 Deepening Re-perf. Conv. to Enhr./SWD
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____

7/14/2008 7/16/2008 8/8/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-20300-00-02
County: NESS
SW SE Sec. 30 Twp. 18 S. R. 26 East West
693 660 feet from SOUTH Line of Section
1951 1980 feet from EAST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ELY Well #: 1 OWWO
Field Name: WILDCAT
Producing Formation: MARMATON
Elevation: Ground: 2579' Kelly Bushing: 2584'
Total Depth: 4700' Plug Back Total Depth: 4652'
Amount of Surface Pipe Set and Cemented at previously set Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set 1899 Feet
If Alternate II completion, cement circulated from 1899
feet depth to SURFACE w/ 180 sx cmt.

*for GKS
11/30/08
kel
11/07/08*

Drilling Fluid Management Plan *AT INJ 22409*
(Data must be collected from the Reserve Pit)
Chloride content 22000 ppm Fluid volume 200 bbls
Dewatering method used ALLOWED TO DRY
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Carol Larson*
Title: SECRETARY/TREASURER Date: 11/5/2008
Subscribed and sworn to before me this 5th day of November,
2008.
Notary Public: *Debra J Ludwig*
Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

DEBRA J. LUDWIG
Notary Public - State of Kansas
My Appt. Expires 5/5/2012

NOV 07 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: LARSON ENGINEERING, INC. Lease Name: ELY Well #: 1 OWWO

Sec. 30 Twp. 18 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7-7/8"	5-1/2"	15.5#	4698'	SMD	125	1/4#/SK FLOCELE
					EA-2	100	7#/SK GILSONITE, 1/8#/SK FLOCELE, 3/4% CFR

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURF	1899'	SMD	180	1/4#/SK FLOCELE

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4376-80	CONFIDENTIAL	250 GAL 15% MCA	4376-80
		NOV 05 2008	750 GAL 15% NE	4376-80
		KCC	750 GAL 15% NE	4376-80

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4628'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
8/8/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45	0	0	0	37

Disposition of Gas	METHOD OF COMPLETION				Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled				4376 - 4380
<input type="checkbox"/> Other (Specify) _____		RECEIVED KANSAS CORPORATION COMMISSION			

NOV 07 2008



CHARGE TO: **LARSON OPERATING**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 14570

PAGE 1 OF 2

1. SERVICE LOCATIONS Ness City, KS	WELL/PROJECT NO. #1 OWWO	LEASE ELY	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 7-16-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRONG	WELL PERMIT NO.	WELL LOCATION BEESD, Ks - 1 1/2 W, 3/4 W, N 20 W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	45		ME		6.00	270.00
578		1			PUMP SERVICE	1		JOB	4698	1400.00	1400.00
221		1			LITEROIL KCI	2		Gal		26.00	52.00
281		1			MUDFLOSH	500		Gal		1.00	500.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **7-16-08** TIME SIGNED **1430** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	2472.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	5476.91
WE UNDERSTOOD AND MET YOUR NEEDS?				Subtotal	7948.91
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	260.95
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8209.86
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WAVE WILSON* APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14570

CUSTOMER **LARSON OPERATING** WELL **ELY #1 OJWO** DATE **7-16-08** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOG	ACCT	DF			UM	UM				
325		1				STANDARD CEMENT	100	SKS			12.75	1275.00
330		1				SWIFT MULTI-DRYSET STANDARD	125	SKS			15.50	1937.50
276		1				FLOCELE	56	lbs			1.50	84.00
277		1				GILSONITE	700	lbs			.40	280.00
283		1				SALT	500	lbs			.20	100.00
284		1				CALSEAL	5	SKS	500	lbs	30.00	150.00
285		1				CFR-1	50	lbs			4.50	225.00
290		1				D-ADD	2	GAL			35.00	70.00
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						
						CUBIC FEET	225				1.90	427.50
						TON MILES	530.235				1.75	927.91

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WICHITA, KS

CONTINUATION TOTAL 5476.91

JOB LOG

SWIFT Services, Inc.

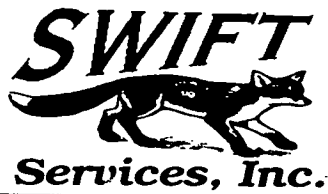
DATE 7-16-08 PAGE NO. 1

CUSTOMER **Lesson OPERATOR 26** WELL NO. **#1 OWWO** LEASE **ELY** JOB TYPE **5 1/2" LOGS 26 26** TICKET NO. **14570**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) GAL	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							QW LOCATION
								TD-4700 SET# 4698
								TD-4702 5/2# 15.5
								ST-38.44
								PORT COLLAR # 1921
	1530							DROP BALL - CALCULATE ROTATE
	1635	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	1637	6	20		✓		450	PUMP 20 BBLs KCL-FLUSH "
	1643		4					PLUG RH
	1645	6	52		✓		350	MIX COMBIT CD-125 SWS SWS = 12.2 PPG "
		4 1/2	24		✓		250	TL-100 SWS EA-2 = 15.5 PPG "
	1703							WASH OUT PUMP - LEDES
	1704							RELEASE LATCH DOWN PLUG
	1705	7	0		✓			DISPLACE PLUG "
		7	101				800	SHOT OFF ROTATING
	1720	6 1/2	111.0				1500	PLUG DOWN - PSE UP LATCHED PLUG
	1722						OK	RELEASE PSE - HELD NOV 05 2008
								KCC
								WASH TRUCK
	1800							JOB COMPLETE

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WICHITA, KS

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KCC
THANK YOU
WAVE, BERT, DAVE



CHARGE TO: **LARSON**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No. **13817**

PAGE **1** OF **1**

SERVICE LOCATIONS
 1. **HAYS** WELL/PROJECT NO. **DW10 #1** LEASE **ELY** COUNTY/PARISH **NESS** STATE **KS** CITY DATE **07-30-08** OWNER
 2. **NESS** TICKET TYPE SERVICE CONTRACTOR RIG NAME/NO. **WW** SHIPPED VIA **CT** DELIVERED TO **2w, NIMO BEELER** ORDER NO.
 3. WELL TYPE **DIC** WELL CATEGORY **Develop** JOB PURPOSE **CM7: Port COLLAR** WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #110	20	mi			6.00	120	00
578		1			Pump SERVICE	1	EA			1400.00	1400	00
290		1			D-AIR	1	GAL			35.00	35	00
330		2			SMD CM7	180	SH			15.50	2790	00
276		2			FLUCELE	56	LB			1.50	84	00
581		2			SERVICE CHL CM7	225	SH			1.90	427	50
583		2			DRYAGE	224	lb	7m		1.75	393	16
RECEIVED KANSAS CORPORATION COMMISSION NOV 07 2008 CONSERVATION DIVISION WICHITA, KS		1003		NOV 06 2108	CONFIDENTIAL							

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **07-30-08** TIME SIGNED **1020** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5299 66
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.55 TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				154 18
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 5403 84

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 07-30-08 PAGE NO. 1

CUSTOMER LANSON WELL NO. DWID #1 LEASE ELY JOB TYPE CMT: RET COLLAR TICKET NO. 13817

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1020							DECLINATION
								RET COLLAR @ 1899 2 3/8 X 5 1/2
	1035			-	✓	1000	1000	PSI TEST OPEN PC
	1040	3.0	30	✓		250		INJ RATE
		3.5	0	✓		400		START CMT
		3.5	22	✓		350		CIRC MUD
		3.5	90	✓		350		CIRC CMT MIX 14#
		3.5	95	✓		400		END CMT
	1110	30	0	-		400		ST. DISP
		30	6.5	-		400		END
								CLOSE PC
	1115			✓	-	1000	1000	PSI TEST CONFIDENTIAL RUN 5 BINS NOV 05 2008
	1125		0	✓				RET CMT KCC
			6.5	✓				1ST FEAS
			10.0	✓				2ND FEAS
			20	✓				END 180SIX 20 TOP. 7
								WASHUP PACUP TICKETS
	1230							JOB COMPLETE THANK YOU! DAN JONES, Dan Q

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WICHITA, KS