

CONFIDENTIAL

for
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11/20/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/12/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Dart Cherokee Basin Operating Co., LLC

Well Name: Buckles C3-11

Original Comp. Date: 4-3-07 Original Total Depth: 1390'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|
| <u>10-25-08</u> | <u>10-5-06</u> | <u>10-28-08</u> |

API No. 15 - 125-31209-00-00 ~~0001~~

County: Montgomery

 NW NW SE Sec. 11 Twp. 33 S. R. 15 East West

1990' FSL _____ feet from S / N (circle one) Line of Section

2000' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Buckles Well #: C3-11

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 812' Kelly Bushing: _____

Total Depth: 1390' Plug Back Total Depth: 1383'

Amount of Surface Pipe Set and Cemented at 46 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO NJ 22409
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 11-11-08

Subscribed and sworn to before me this 11 day of November

2008

Notary Public: Brandy R. Allcock My Commission Expires March 05, 2011

Date Commission Expires: 3-5-2011

acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 17 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Buckles Well #: C3-11
 Sec. 11 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Logs from orig. well</u> <u>mk. only</u> High Resolution Compensated Density Neutron & Dual Induction | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:50%;">Formation (Top), Depth and Datum</th> <th style="width:30%;">Sample</th> </tr> <tr> <td></td> <td>Top Datum</td> <td>✓ Datum</td> </tr> </table> | Log Name | Formation (Top), Depth and Datum | Sample | | Top Datum | ✓ Datum |
|---|---|----------|----------------------------------|--------|--|-----------|---------|
| Log Name | Formation (Top), Depth and Datum | Sample | | | | | |
| | Top Datum | ✓ Datum | | | | | |

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 46' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5# | 1383' | Thick Set | 140 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | CONFIDENTIAL See Attached | | |
| | NOV 11 2008 | | |
| | KCC | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|----------------------------------|---|-----------------------------------|---|
| | | 2 3/8" | 1172' | NA | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | |
| 10-30-08 | | Flowing <input type="checkbox"/> | Pumping <input checked="" type="checkbox"/> | Gas Lift <input type="checkbox"/> | Other (Explain) <input type="checkbox"/> |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | NA | 10 | 26 | NA | NA |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
 Buckles C3-11 API # 15-125-31209-00-00
 NW NW SE Sec 11 T33S-R15E
 Attachment to ACO-1 Well Completion Form

| Shots Per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---------------------------------|--|-------|
| 4 existing | 1231' - 1233', Set CIBP @ 1200' | 200 gal 15% HCl, 2045# sd, 165 BBL fl | |
| 6 | 1097' - 1102' / 1069' - 1073' | 100 gal 15% HCl, 9005# sd, 66 ball sealers, 240 BBL fl | |
| 4 existing | 965.5' - 967' | 200 gal 15% HCl, 2810# sd, 185 BBL fl | |
| 4 existing | 896' - 898.5' | 200 gal 15% HCl, 3885# sd, 280 BBL fl | |
| 4 existing | 856' - 858.5' | 200 gal 15% HCl, 4320# sd, 220 BBL fl | |
| 4 existing | 806.5' - 809.5' | 200 gal 15% HCl, 6515# sd, 285 BBL fl | |
| | | | |
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