

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

11/07/08

11/05/10

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone ( 303 ) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

7/28/2008 8/6/2008 9/11/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 175-22149-0000

County Seward

NW - NW - NE - SE Sec. 10 Twp. 31 S. R. 33  E  W

2.648 Feet from S(N) (circle one) Line of Section

1.506 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name Allen Trust Well # 9-F10-31-33

Field Name Victory

Producing Formation Morrow

Elevation: Ground 2,901' Kelley Bushing 2,912'

Total Depth 5,720' Plug Back Total Depth 5,425'

Amount of Surface Pipe Set and Cemented at 1,728 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALI NSI-23-09  
(Data must be collected from the Reserve Pit)

Chloride content 2,100 ppm Fluid volume 4,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Regulatory Assistant Date: 11/05/2008

Subscribed and sworn to before me this 5th day of November

20 08

Notary Public: [Signature]

My Commission Expires 02/12/2011 2-12-2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Presco Western, LLC

Lease Name Allen Trust

Sec. 10 Twp. 31 S.R. 33  East  West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

- Array Compensated Resistivity Log
- Spectral Density Dual Spaced Neutron Log
- Array Sonic Log
- Microlog

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Lansing	4,211'	-1,299'
Marmaton	4,857'	-1,945'
Cherokee	5,023'	-2,111'
Morrow	5,320'	-2,408'
St. Louis	5,625'	-2,713'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,728'	65/35/CL C	750	6%gel/3%CC
Production	7-7/8"	4-1/2"	10.5	5,500'	Expandacem	130	5%salt/5%cal-sea

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Morrow 5,348 - 5,356'		

TUBING RECORD Size 2-3/8" Set At 5,310' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 9/14/2008 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 10 Bbls. Gas -0- Mcf Water -0- Bbls. Gas-Oil Ratio -0- Gravity 40.5

Disposition of Gas: METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

- Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled
- (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# HALLIBURTON

*KC  
mm  
1/10/08*

## Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2672588	Quote #:	Sales Order #: 6089335
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Phillips, Doug	
Well Name: Añen TRUST	Well #: #R 9-F10-3133	API/UWI #:	
Field: LOCKPORT A	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Contractor: H2	Rig/Platform Name/Num: 1		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	13.5	347700	GRAVES, JEREMY L	13.5	399155	HAYES, CRAIG	13	449385
PARUZINSKI, JOHN Harrison	13.5	441380						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	25 mile	10825713	25 mile	10897857	25 mile	77031	25 mile
D0130	25 mile						

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
08-07-08	7.5	1	08-08-08	6	3			

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone	
Form Type	BHST		On Location	07 - Aug - 2008	15:30	CST	
Job depth MD	5720. ft	Job Depth TVD	Job Started	08 - Aug - 2008	03:45	CST	
Water Depth	Wk Ht Above Floor		Job Completed	08 - Aug - 2008	04:40	CST	
Perforation Depth (MD) From	To	Departed Loc	08 - Aug - 2008	06:00	CST		

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5500.		
Production Casing	New		4.5	4.95	10.5		Unknown		5500.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 4 1/2, HWE, 3.65 MIN/4.14 MA	1	EA		
SHOE, GID, 4-1/2 8RD	1	EA		
V ASSY, INSR FLOAT, 4 1/2, 8RD, 10.5, 15.1 LB	1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CTRZR ASSY, TURBO, API, 4 1/2 CSG X 7 7/8	6	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS		EA		
KIT, HALL WELD-A		EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	4 1/2	1	HES	5521'	Packer					Top Plug	4 1/2	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	4 1/2	1	HES	5478'	Centralizers	4 1/2	6	HES		Plug Container	4 1/2	1	HES

Summit Version: 7.20.130

Friday, August 08, 2008 05:15:00

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 06 2008

CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
<b>Fluid Data</b>												
<b>Stage/Plug #: 1</b>												
Fluid #	Stage Type	Fluid Name		Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	10 bbls water			10.00	bbl	.	.0	.0	.0			
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)		10.00	bbl	11.7	.0	.0	.0			
3	5 bbl Water Spacer			5.00	bbl	.	.0	.0	.0			
4	Tail Cement	EXPANDACEM (TM) SYSTEM (452979)		100.0	sacks	14.	1.41	5.91		5.91		
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)										
	5 %	SALT, BULK (100003695)										
	6 lbm	GILSONITE, BULK (100003700)										
	0.8 %	HALAD(R)-322, 50 LB (100003646)										
	5.909 Gal	FRESH WATER										
5	Displacement			115.0	bbl	.	.0	.0	.0			
6	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)		30.0	sacks	14.	1.41	5.91		5.91		
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)										
	5 %	SALT, BULK (100003695)										
	6 lbm	GILSONITE, BULK (100003700)										
	0.8 %	HALAD(R)-322, 50 LB (100003646)										
	5.909 Gal	FRESH WATER										
<b>Calculated Values</b>			<b>Pressures</b>			<b>Volumes</b>						
Displacement	87	Shut In: Instant		Lost Returns		YES	Cement Slurry		32.5	Pad		
Top Of Cement	4919'	5 Min		Cement Returns		0	Actual Displacement		87	Treatment		
Frac Gradient		15 Min		Spacers		25	Load and Breakdown			Total Job 144.5		
<b>Rates</b>												
Circulating	5 B	Mixing		5	Displacement		5	Avg. Job		5		
Cement Left In Pipe	Amount	58 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature								

SIGNATURE is on the FIRST PAGE.

# ALLIED CEMENTING CO., LLC. 30464

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL, KS

DATE <u>7-30-08</u>	SEC <u>35</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30</u>	JOB FINISH <u>2:00</u>
LEASE <u>Alton Trust</u>			WELL # <u>9-F10-31-33</u>	LOCATION <u>Supernova FEEDS N of</u>		COUNTY <u>SEAROCK</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				~ Hwy 190 Finite			

CONTRACTOR Trinidad 201 OWNER SAW

TYPE OF JOB 5 1/2" SURFACE

HOLE SIZE 17 1/4" T.D. 1724'

CASING SIZE 5 1/2" x 24" DEPTH 1724'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 900 PSI MINIMUM 0

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. \_\_\_\_\_

DISPLACEMENT 108 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Bob

# 470 HELPER Kenny / Myan

BULK TRUCK

# 471 DRIVER Angie

BULK TRUCK

# 457 DRIVER MAMMY

REMARKS:

BREAK CEM

Mix 400 SK LITE

Mix 150 SK 'C'

Drop Plug + Disp CEM

Load Plug + Release (KS)

Float Holding

Circ Approx 30' BBL ENT

To SREB! Thank you

CHARGE TO: PRESCA WESTERN

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MARK KNEELAND

SIGNATURE [Signature]

CEMENT AMOUNT ORDERED	<u>1000 65/35/606L</u>	
<u>300 CC W/ FLO SEAL</u>		
<u>150 CC 3% CC</u>		
COMMON 150C	@ <u>19.25</u>	<u>2887.50</u>
POZMIX	@	
GEL	@	
CHLORIDE 255K CC	@ <u>58.20</u>	<u>1485.00</u>
ASC	@	
<u>600 LITE</u>	@ <u>14.00</u>	<u>8400.00</u>
	@	
<u>150 LB FLO SEAL</u>	@ <u>2.50</u>	<u>375.00</u>
	@	
	@	
	@	
HANDLING <u>FT</u>	@ <u>2.40</u>	<u>194.40</u>
MILEAGE <u>110 SK mi</u>		<u>2433.00</u>
TOTAL		<u>11976.90</u>

SERVICE

DEPTH OF JOB	<u>1724'</u>	
PUMP TRUCK CHARGE		<u>2011.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD <u>4 HOURS</u>	@	<u>113.00</u>
	@	
	@	
TOTAL		<u>2334.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-5W Plug</u>		<u>113.00</u>
<u>1- Guide She</u>	@	<u>282.00</u>
<u>1- Float collar</u>	@	<u>675.00</u>
<u>10- Cementation</u>	@ <u>62.00</u>	<u>620.00</u>
<u>1- Basket</u>	@	<u>248.00</u>
	@	
TOTAL		<u>1938.00</u>

SALES TAX RECEIVED

KANSAS CORPORATION COMMISSION

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

CONSERVATION DIVISION  
WICHITA, KS

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 06 2008**  
CONSERVATION DIVISION  
WICHITA, KS