

# KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION



September 1999 Form Must Be Typed

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

WELL HISTORY - DESCRI	11-20-10
Operator: License # 32920	API No. 15 - 075-20840-00-00
Name: W.R. Williams, Inc.	County: Hamilton
Address: P.O. Box 15163	
City/State/Zip: Amarillo, Texas 79105	1320 feet from (S) / N (circle one) Line of Section
Purchaser: Duke Energy KANSAS CORPORATION COMMI	ssion 1320 feet from E/W (circle one) Line of Section
Operator Contact Person: Rob Williams NOV 2 4 2008	Footages Calculated from Nearest Outside Section Corner:
Phone: (_806) _374-4555	(circle one) NE (SE) NW SW
Contractor: Name: Trinidad Drilling, LP CONSERVATION DIVISION WICHITA, KS	Lease Name: Prickett Well #: 2
License: 33784	Field Name: Bradshaw
Wellsite Geologist: CONFIDENTIAL	Producing Formation: Upper Winfield
Designate Type of Completion:	Elevation: Ground: 3549 Kelly Bushing: 3555
New Well Re-Entry Workove NOV 2 0 2008	Total Depth: 2764 Plug Back Total Depth: 2756
Oil SWD SIOW Temp. Abg	Amount of Surface Pipe Set and Cemented at 263 KB, 257 GL Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2762
Operator:	feet depth to Surface w/ 500 sx cmt.
Well Name:	Au T
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH I NCC 1-6-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 15,000 ppm Fluid volume 900 bbls
Plug Back Plug Back Total Depth	Dewatering method used_Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
09-07-2008 09-09-2008 09-29-2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: LRob William	KCC Office Use ONLY
Fitle: President Date: November 20, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of Movember	If Denied, Yes Date:
0 08	Wireline Log Received
LIND	A K. MCKEAN Geologist Report Received
	lotary Publid, UIC Distribution

Comm. Exp. 10-30-11

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Operator Name: W.	R. Williams, Inc.			Leas	se Name:_	Prickett		_ Well #: <u>2</u>		
Sec. 4 Twp. 2		Eas	st 🗹 West	Cour	nty: Hami	lton		**************************************		
INSTRUCTIONS: Stested, time tool oper temperature, fluid re Electric Wireline Log	n and closed, flowin	g and shu es if gas to	t-in pressures, surface test, a	whether along with	shut-in pre	essure reached	static level, hydro	ostatic pressu	res, botto	om hole
Drill Stem Tests Taken				<b>⊘</b> L	✓ Log Formation (Top), Depth and			d Datum Sample		
Samples Sent to Geological Survey				Nam	Name		Тор	Datum		
Cores Taken Yes No			Base	Base Stone Corrall		2285	+ 1270			
Electric Log Run (Submit Copy)			Cha	Chase Group  RECEIVED				+ 890		
List All E. Logs Run:						KANSAS	CORPORATION CON	MISSION		
Compensate	d Density Neu	tron					NOV 2 4 2008			
CONFIDENTIAL CONSERVATION DIVISION WICHITA, KS										
	NOV 8 0 2008	Reno		RECORD	_	ew 🔲 Used ermediate, produc	etion etc.			
Purpose of String	Size Hole	Si	ze Casing et (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		
Surface	12-1/4	8-5/8	, (III O.D.)	23	J., 1 t.	263	Common	185	3% cc, 2% gel	
Production	7-7/8	4-1/2		10.5		2762	Lite, C	625	1/4# floseal, 5# gilsonite	
			ADDITIONAL	CEMENI	TING / SOI	IEEZE DECODI				
Purpose: Depth Type of Cement #Sacks Protect Casing Plug Back TD #Sacks		ks Used								
Plug Off Zone					-					Name of the latest state o
Shots Per Foot			RD - Bridge Plu Each Interval Pe		e		cture, Shot, Cemen		rd	Depth
2 2710' - 2724'			1000 gals 15% HCL 2710-2724							
				11,100 gals gel & 6,100 lbs 20/40 &16/30 sand 2710-2724						
					İ					
TUBING RECORD	Size	Set At		Packer	At	Liner Run				
	2-3/8	2746		None		[	Yes    ✓ No			
Date of First, Resumerd Production, SWD or Enhr.  November 3, 2008  Producing Method		Flowing	J ✓ Pumpi	ng 🔲 Gas Lif	t Oth	er (Explain	)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r B	bls. G	as-Oil Ratio		Gravity
	0	201121	103		75		-			
Disposition of Gas	METHOD OF (	JOMPLETI(	_			Production Inter		2710' 2724	11	
Vented ✓ Sold (If vented, Su	Used on Lease		Open Hole Other (Spec	ify)	rf. D	ually Comp.	Commingled	2710' - 2724	<u> </u>	

### W.R. WILLIAMS, INC.

#### **EXPLORATION & PRODUCTION**

P.O. BOX 15163 • AMARILLO, TEXAS 79105 • (806) 374-4555

November 20, 2008

RECEIVED KANSAS CORPORATION COMMISSION

Kansas Corporation Commission
Conservation Division FIDENTIAL
130 S. Market, Room 2078
Wichita, KS 67202 NOV 2 0 2008

NOV 2 4 2008

CONSERVATION DIVISION WICHITA, KS

RE: Prickett #2

Sec. 4-T22S-R40W

Let Walkann

Hamilton County, Kansas

API+: 15-075-20840-0000

#### Gentlemen:

Per-Rule 82-3-107 (e)(1), Please hold the enclosed electric log and ACO-1 confidential for a period of one year.

Sincerely yours,

W.R. Williams

President

#### DRILLER'S LOG

W.R. WILIAMS, INC. PRICKETT #2 SECTION 4-T22S-R40W HAMILTON COUNTY, KANSAS

COMMENCED: 09-07-08 COMPLETED: 09-09-08

SURFACE CASING: 257' OF 8 5/8" CMTD W/185 SKS COMMON + 3% CC + 2% GEL

**FORMATION** 

DEPTH

SURFACE
SAND
SANDSTONE & CLAY
RED BED \_\_
STONE CORRAL

RECEIVED

0 - 270' 270' - 321'

KANSAS CORPORATION COMMISSION

321' – 1271'

NOV 2 4 2008

321° – 1271 1271° – 2300°

.

2300' – 2764' RTD

CONSERVATION DIVISION WICHITA, KS

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLEF.

CHEYENDE DRILLING

MON 8 0 5008

KCC

JACK PEPPER

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25<sup>TH</sup> DAY OF SEPTEMBER, 2008.

JOLENE K. RUSSI

NOTARY PUBLIC

A JOLENE K. RUSSELL
Nutary Public - State of Kansas
My Appt. Expires

# ALLIED CEMENTING CO., LLC. 32055

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERVICE POINT:	le, Ks
DATE 9 7 RANGE CO	CALLED OUT ON LOC	CATION JOB START	JOB FINISH
Pridlet #2 WELL# LOCATION Triban		COUNTY 170.	<del></del>
OLD OR NEW (Circle one) E 3 5 in to		When it in Co.	
CONTRACTOR Trinadad 21)	OWNER Same		
TYPE OF JOB Surface HOLE SIZE 1/4, T.D. 270'	CEMENT		
CASING SIZE 8 1/8 DEPTH 266'	AMOUNT ORDERED	185 516, Com	3.9000
TUBING SIZE DEPTH	1-7	2 regel	
DRILL PIPE DEPTH	Color Walls Color		
TOOL DEPTH PRES. MAX MINIMUM	COMMON 1854K	@ 15 <sup>45</sup>	2052 25
MEAS. LINE SHOE JOINT	POZMIX	@ <del>1,7 —</del>	= 54) 00
CEMENT LEFT IN CSG. 15'	$GEL \qquad \frac{3}{3} \frac{5}{4}$	A 11 19/7	62-4
PERFS.	CHLORIDE	6 S	407
DISPLACEMENT	ASC	@	-
EQUIPMENT 2008	RECEIVED	@ @	
	KANSAS CORPORATION COMMI	SSION —— @ ————	
PUMPTRUCK CEMENTER HANGE	NOV 2 4 2008	@	
# 422 HELPER Mund	CONSERVATION DIVISION	@	
# 34 DRIVER Decol	WICHITA, KS	<i>w</i>	
BULK TRUCK		@	
# DRIVER	HANDLING 19'5 SK	@ 	- YHE
•	MILEAGE IDASK /m		2081-2
REMARKS:	7	TOTAL	588255
Coment D. Corenlate		SERVICE	
		2/1	
- Hank it	DEPTH OF JOB	<i></i>	10128
	PUMP TRUCK CHARO EXTRA FOOTAGE		10/8
Har War al	MILEAGE 107	@ 7-04	749
- The state of the	MANIFOLD Jend	Purtal @	11300
		@	
CHARGE TO: WR Williams		@	_
CHARGE TO: VV K WITH ams)		TOTAL	100000
STREET		TOTAL	- 1000
CITYSTATEZIP	8 % PLUG &	FLOAT EQUIPME	NT
	8578 Worden Sur	Fri Phy. @	ESM3
To Allied Comparting Co. LLC	Texas Pattern Com	1 Sho a @ 1	215
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment	Bentrulizer	@ E255	6200
and furnish cementer and helper(s) to assist owner or		@	
contractor to do work as is listed. The above work was	•		
done to satisfaction and supervision of owner agent or		TOTAL	445
contractor. I have read and understand the "GENERAL	CALTOMASZZES		
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)		_
	TOTAL CHARGES		
PRINTED NAME	DISCOUNT	IF PA	ID IN 30 DAYS
SIGNATURE OF BROWN			

## ALLIED CEMENTING CO., LLC. 32058

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	S	ERVICE POINT: <i>E/aKle_,K</i> _{
DATE 9/9/08 SEC. TWP. RANGE	CALLED OUT ON LOCATION 2:30%	ON JOB START JOB FINISH
74-		COLINITAL
OLD OR YEW (Circle one)  LEASE PC) C. LET   WELL#   LOCATION Tribum  OLD OR YEW (Circle one)   E3 Sink	is S. TO ROT (Hamilton w)	Hamilton RS
CONTRACTOR Tringular 211	OWNER Same	
TYPE OF JOB Production STring	OWNER Suryy Cr	
HOLE SIZE 7/8 T.D. Jane	CEMENT	· · · · · · · · · · · · · · · · · · ·
CASING SIZE 4/1) ~ [0"]   DEPTH 27/49"	AMOUNT ORDERED Sco	Osks cite 5 tilsewith
TUBING SIZE DEPTH DRILL PIPE DEPTH	1/411 Floseal, 125	SKS Class C."
TOOL DEPTH		
PRES. MAX MINIMUM	COMMON 1255Ki class	C@1925 240625
MEAS. LINE SHOE JOINT	POZMIX	@19 == 271 ==
CEMENT LEFT IN CSENFIDEN IN	GEL	
PERFS.  DISPLACEMENT NOV 2 0 2008	CHLORIDE	@
	ASC	· · · · · · · · · · · · · · · · · · ·
EQUIPMENT	500 SK, Liter 125	16 19 7025 16 @ 22 3/250
PUMPTRUCK CEMENTER Alax	211 2 2 2 2	(I
# HELPER Wayne RECEIVE	allsowite 25001	
BULK TRUCK KANSAS CORPORATION		@ @
# 347 DRIVER Darci NOV 24 2	NNR	
"		
c) / CONSERVATION D	IVISIONANDLING 714,5/K	@ 240 1713 60
(A)	MILEAGE 10 1 SIL /mile	7639 80
REMARKS:	·	TOTAL 4
Miy 500 9K1Lite 5th Gilsonite 14 16 Flo		21322.15
Sent for 125 5K, Class "C" Auplace	SER	VICE
1200 1 FT PALL THE THE	DEPTH OF 100	10
Cornent Did Circulate	DEPTH OF JOB PUMP TRUCK CHARGE	<u> </u>
- Think The	EXTRA FOOTAGE	<u> </u>
- Hyny Wing Darrin, W. J. John	MILEAGE 107	@ 7.00 749
	MANIFOLD Head Pantal	(
CHARGE TO: WR WILLIAMS		<u> </u>
•		7.52
STREET		TOTAL 28) 3
CITYSTATEZIP		
	4/1/2" PLUG & FLO	AT EQUIPMENT
•	AFU Float Slux	<u>434</u>
	Later Down Ass,	@ <u>405</u> =
m	Basket -2	_@ <i>[69</i> <u>338</u> <u>8</u>
To Allied Cementing Co., LLC.	Controlizers -8	_@ <u>51=408=</u>
You are hereby requested to rent cementing equipment	·	@ @
and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was		
done to satisfaction and supervision of owner agent or		TOTAL 1585
contractor that e read and understand the "GENERAL"		TOTAL TABO
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)	
The second side.	TOTAL CHARGES	
PRINTEDNAME		
	DISCOUNT	IF PAID IN 30 DAYS
SIGNATURE		
- January Men		
10. MARK 1	• •	