

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/06/10

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 10/9/08 _____ 10/13/08 _____
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date _____

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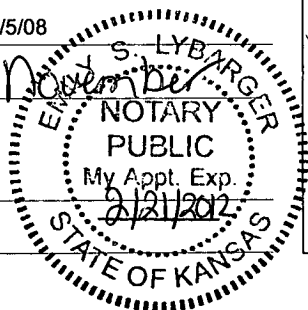
API No. 15 - 205-27510-0000
 County: Wilson
 C S2 SE SW Sec. 27 Twp. 29 S. R. 14 East West
330 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Morris Well #: A-2
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1255' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 44' 4" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to bottom casing w/ 135 sx cmt.

Drilling Fluid Management Plan Att II NH 1-6-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shanna Shild
 Title: Administrative Assistant Date: 11/5/08
 Subscribed and sworn to before me this 5 day of November
20 08
 Notary Public: Emily Lybarger
 Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 10 2008

Operator Name: Cherokee Wells, LLC Lease Name: Morris Well #: A-2
 Sec. 27 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High resolution compensated density/neutron log, Dual induction log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Drillers Log - Enclosed <div style="text-align: center;"> CONFIDENTIAL NOV 06 2008 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	N/A	44' 4"	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1245'	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Operator: Cherokee Wells LLC			Lease Name: Morris			Well # A-2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
674	682	lime	938	945	shale	1207	1255	lime
682	683	coal	945	947	coal	1255		Total Depth
683	684	shale	947	962	shale			
684	691	lime	962	963	coal			
691	697	shale	963	966	shale			
697	702	sand	966	967	coal			
702	707	shale	967	973	sandy shale			
707	709	sandy shale	973	975	lime			
709	715	sand	975	1022	shale			
715	722	shale	1022	1025	lime			
722	727	sand	1025	1056	shale			
727	733	shale	1056	1061	sandy shale			
733	740	sand	1061	1072	shale			
740	794	shale	1072	1074	coal			
794	796	lime	1074	1077	shale			
796	797	coal	1077	1081	lime			
797	801	shale	1081	1085	shale			
801	818	lime	1085	1086	coal			
818	820	blk shale	1086	1088	lime			
820	826	lime	1088	1104	shale			
826	828	blk shale	1104	1107	Red Bed			
828	829	coal	1107	1116	shale			
829	854	shale	1116	1117	coal			
854	876	lime	1117	1149	shale			
876	878	blk shale	1149	1150	coal			
878	885	shale	1150	1161	shale			
885	893	lime	1161	1162	coal			
893	896	blk shale	1162	1165	sandy shale			
896	898	coal	1165	1192	sand			
898	900	shale	1192	1194	coal			
900	901	lime	1194	1196	shale			
901	903	coal	1196	1197	coal			
903	912	sand	1197	1202	shale			
912	936	shale	1202	1207	chat			
936	938	blk shale	1202	1206	odor			

Notes:

CW-201

08LJ-101308-R3-065-Morris A-2-CWLLC-CW-201

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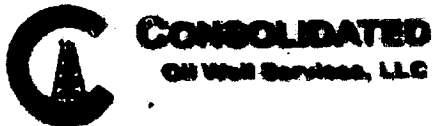
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WICHITA, KS



ENTERED

TICKET NUMBER 19588
 LOCATION Eureka
 FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-14-08	2790	Morris A-2				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Suite 200			463	Shannon		
CITY STATE ZIP CODE Fort Worth TX 76107			543	David		
			436	Chris		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1280' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1245' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 40.8bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.8bbl DISPLACEMENT PSI 600 MIX PSI 1100bbl Ph RATE _____

REMARKS: Safety Meeting Rig up to 4 1/2" casing. Break Circulation w/ 25bbl water. Pump
back Gel-Flush 10bbl water spacer, 11bbl dry water, mixed 1350lb Thick Set
Cement w/ 5" Kol-Seal @ 13.4"/gal wash out Pump + lines Release Plug. Displace
w/ 19.8 bbl water. Final Pumping Pressure 600 PSI. Pump Plug to 1100 PSI.
Wait 2min. Release Pressure. Float Held. Good Cement to surface = 6 @
Slug to Pit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	1355Ks	Thick Set Cement	17.00	2295.00
1110A	675"	Kol-Seal 5" hr	.42	283.50
1118A	300"	Gel-Flush	.17	51.00
5407	7.4 Ton	Ton-mileage Bulk Truck	m/c	315.00
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
5502C	4hrs.	80bbl Vactruck	100.00	400.00
1123	200gal	City water	14.00/gal	42.00
Thank You!				
				Sub Total 4573.50
				SALES TAX 177.15
				ESTIMATED TOTAL 4750.65

Ravin 3737

206655

AUTHORIZATION Called by Tyler Wells TITLE Co-Rep DATE _____

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