

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

11/11/08

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: Oneok Field Services Company, LLC

Operator Contact Person: Terry Foster

Phone (405) 246-3152

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

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Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

7/20/2008 7/26/2008 9/5/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22660-00-00

County Stevens

____ - ____ - SW - NW Sec. 28 Twp. 31 S. R. 35 E W

1980 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner

(circle one) NW NE SE

Lease Name Cullison Well # 28 #2

Field Name Cutter-South

Producing Formation Mississippian

Elevation: Ground 3011 Kelley Bushing 3023

Total Depth 6200 Plug Back Total Depth est. 6114

Amount of Surface Pipe Set and Cemented at 1609 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ OH-DG-2102/08 SW CRT.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster

Title Sr. Regulatory Administrator Date 11/12/2008

Subscribed and sworn to before me this 13th day of November

Notary Public Kaye Dawn Rockel
KAYE DAWN ROCKEL
Notary Public
State of Oklahoma

Date Commission Expires Commission # 08010434 Expires 10/24/12

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG Resources, Inc.

Lease Name Cullison

Well # 28 #2

Sec. 28 Twp. 31 S.R. 35 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Array Compensated Resistivity, Sonic Array, Spectral Density Dual Spaced Neutron, Microlog, and Annular Hole Volume Plot.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See Attached List

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1609	Midcon PP	300	See attached
					Prem Plus	180	See attached
Production	7-7/8	5-1/2	15.5 & 17	6192	Poz PP	95	See attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6034-6044', 6050-6060'	1000 gal 7-1/2% HCl.	6034-6060
		121M# proppant + 82M gal 70% CO2	
		foam.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	6114	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9/5/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
10/13	68	31	83	455.88 0.8833

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

- Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

ACO-1 Completion Report		
Well Name : CULLISON 28 #2		
FORMATION	TOP	DATUM
WABAUNSEE	3306	-283
TORONTO	4143	-1120
LANSING	4240	-1217
KANSAS CITY	4749	-1726
MARMATON	4910	-1887
CHEROKEE	5107	-2084
MORROW	5531	-2508
ST GENEVIEVE	6084	-3061

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2667912	Quote #:	Sales Order #: 6044392
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cullison	Well #: 28#2	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew		431899	CHAVEZ, ERIK Adrain		324693	EVANS, JOSHUA Allen		427571
MIGUEL, GREGORIO Pedro		442124	OLDS, ROYCE E		306196			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10251401C	50 mile	10897879	50 mile	10949718	50 mile
54218	50 mile	6611U	50 mile	D0565	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				21 - Jul - 2008	07:00	CST	
Form Type		BHST		On Location	21 - Jul - 2008	11:30	CST
Job depth MD	1613.9 ft	Job Depth TVD	1613.9 ft	Job Started	21 - Jul - 2008	16:36	CST
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	21 - Jul - 2008	17:57	CST
Perforation Depth (MD)	From	To		Departed Loc	21 - Jul - 2008	19:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG, TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		99.00	bbl	8.33	.0	.0	.0	

Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left in Pipe	Amount 41.12 ft	Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

De Psey

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2667912	Quote #:	Sales Order #: 6044392
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cullison	Well #: 28#2	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Activity Description	Date/Time	Ght #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/21/2008 07:30							
Arrive at Location from Service Center	07/21/2008 08:30							
Safety Huddle	07/21/2008 09:30							
Arrive At Loc	07/21/2008 11:30							
Assessment Of Location Safety Meeting	07/21/2008 11:45							
Rig-Up Equipment	07/21/2008 12:00							
Pre-Job Safety Meeting	07/21/2008 16:00							
Start Job	07/21/2008 16:26							
Test Lines	07/21/2008 16:38							3000 PSI
Pump Lead Cement	07/21/2008 16:41		7	158	0		200.0	300 SKS @ 11.4 PPG
Pump Tail Cement	07/21/2008 17:07		7	43	158		275.0	180 SKS@ 14.8 PPG
Drop Top Plug	07/21/2008 17:13				201		.0	CLEAN LINES
Pump Displacement	07/21/2008 17:14		7	100	0		215.0	RIG WATER
Other	07/21/2008 17:29		2		80		500.0	STAGE LAST 20 BBLS
Bump Plug	07/21/2008 17:57				100		500.0	DIDNT LAND PLUG / 45 BBLS CMT BACK
Release Casing Pressure	07/21/2008 18:00							TEST FLOATS
Safety Huddle	07/21/2008 18:15							FLOATS HELD
Rig-Down Equipment	07/21/2008 18:30							THANKS FOR CALLING HALLIBURTON

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 CONSERVATION DIVISION
 WICHITA KS

Sold To #: 348223

Ship To #: 2667912

Quote #:

Sales Order #:

6044392

SUMMIT Version: 7.20.130

Wednesday, November 12, 2008 08:04:00

HALLIBURTON

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	07/21/2008 19:30							ERIK CHAVEZ AND JOSH EVANS

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 348223

Ship To # :2667912

Quote # :

Sales Order # :

6044392

SUMMIT Version: 7-20.130

Wednesday, November-12, 2008 08:04:00

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Cementing Job Summary
CONSERVATION DIVISION
WICHITA, KS

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The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2667912		Quote #:		Sales Order #: 6058922	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Passig, Dale			
Well Name: Cullison			Well #: 28#2		API/UWI #:		
Field:		City (SAP): MOSCOW		County/Parish: Stevens		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 5				
Job Purpose: Cement Production Casing							
Well Type: Development Well				Job Type: Cement Production Casing			
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: LOPEZ, CARLOS		MBU ID Emp #: 321975		
Job Personnel							
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #
LOPEZ, CARLOS		11	321975	OLIPHANT, CHESTER		11	243055
			C	TORRES, CLEMENTE		11	344233
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10704310	50 mile	10744298C	50 mile	10866807	50 mile	10897801	50 mile
10988832	50 mile	D0131	50 mile				
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
7-27-08	11	1					
TOTAL		Total is the sum of each column separately					
Job				Job Times			
Formation Name					Date	Time	Time Zone
Formation Depth (MD) Top		Bottom		Called Out	27 - Jul - 2008	07:00	CST
Form Type		BHST		On Location	27 - Jul - 2008	11:00	CST
Job depth MD		6400. ft	Job Depth TVD	6165. ft	Job Started	27 - Jul - 2008	19:45
Water Depth		Wk Ht Above Floor		7. ft	Job Completed	27 - Jul - 2008	20:45
Perforation Depth (MD) From		To		Departed Loc	27 - Jul - 2008	22:00	CST
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
Production Hole				7.875			
Production Casing	Used		5.5	4.052	17.		J-55
Surface Casing	Used		8.625	8.097	24.		1700.
Sales/Rental/3rd Party (HES)							
Description				Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4				1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL				1	EA		
CENTRALIZER ASSY - TURBO - API -				20	EA		
KIT,HALL WELD-A				1	EA		
PLUG,CMTG, TOP,5 1/2,HWE,4.38 MIN/5.09 MA				1	EA		
COLLAR-STOP-5 1/2"-W/DOGS				3	EA		
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe	5.5	1	HES	6197	Bridge Plug		
Float Collar	5.5	1	HES	6152	Retainer		
Insert Float							
Stage Tool							
Miscellaneous Materials							
Gelling Agt		Conc		Surfactant		Conc	
						Acid Type	
						Qty	Conc %

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Cementing Job Summary

HALLIBURTON

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	95.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Displacement		143.00	bbl		.0	.0	.0	
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)							
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures		Volumes					
Displacement	146.4	Shut In: Instant		Lost Returns		Cement Slurry	38	Pad	
Top Of Cement	5322	5 Min		Cement Returns		Actual Displacement	146	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	184
Rates									
Circulating	6	Mixing	7	Displacement	8	Avg. Job	7		
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Dale Passy</i>					

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 WICHITA, KS

HALLIBURTON

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2667912	Quote #:	Sales Order #: 6058922
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cullison	Well #: 28#2	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/27/2008 07:00							
Safety Meeting	07/27/2008 09:00							RECEIVED KANSAS CORPORATION COMMISSION
Arrive at Location from Service Center	07/27/2008 10:00							NOV 14 2008
Assessment Of Location Safety Meeting	07/27/2008 10:05							CONSERVATION DIVISION WICHITA, KS
Safety Meeting - Pre Rig-Up	07/27/2008 10:10							
Rig-Up Equipment	07/27/2008 10:15							
Wait on Customer or Customer Sub-Contractor Equip	07/27/2008 12:00							RIG LAY DOWN DRILL COLLARS / BEGIN RUNNING 5 1/2 CASING
Wait on Customer or Customer Sub-Contractor Equipm	07/27/2008 18:30							CASING ON BOTTOM @ 6197 FT / CIRCULATE TO CONDITION MUD
Safety Meeting - Pre Job	07/27/2008 19:45							RIG UP HALLIBURTON
Start Job	07/27/2008 19:52							
Pump Cement	07/27/2008 19:53		2	7	0	150.0		PLUG RAT AND MOUSE HOLE
Test Lines	07/27/2008 20:06							
Pump Cement	07/27/2008 20:08		7	38	0	375.0		95 SK CMT @ 13.5 PPG
Shutdown	07/27/2008 20:13				38	200.0		FINISHED MIXING CEMENT
Clean Lines	07/27/2008 20:14							

Sold To # : 348223

Ship To # : 2667912

Quote # :

Sales Order # :

6058922

SUMMIT Version: 7.20.130

Sunday, Jul 27, 2008 10:44:00

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Top Plug	07/27/2008 20:17							
Pump Displacement	07/27/2008 20:19		8	146	0		135.0	2% KCL WATER
Displ Reached Cmnt	07/27/2008 20:22		8		20		235.0	BEGIN LIFTING CEMENT
Stage Cement	07/27/2008 20:34		2		130	750.0	600.0	SLOW RATE TO LAND PLUG
Bump Plug	07/27/2008 20:44		2		146		750.0	
Pressure Up	07/27/2008 20:45						1250.0	TEST FLOAT
Release Casing Pressure	07/27/2008 20:46				146		.0	FLOAT HOLDING
Safety Meeting - Pre Rig-Down	07/27/2008 20:50							
Rig-Down Equipment	07/27/2008 21:00							
Rig-Down Completed	07/27/2008 21:55							THANK YOU FOR CALLING HALLIBURTON
End Job	07/27/2008 22:00							CARLOS AND CREW

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2667912

Quote #:

Sales Order #:

6058922

SUMMIT Version: 7.20.130

Sunday, July 27, 2008 10:44:00