

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

11/13/10
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Bob Stolze

API No. 15 - 039-21067-00-00
County: Decatur
NW SW NE NW Sec. 07 Twp. 03 S. R. 26 East West
700 FNL feet from S (NW) (circle one) Line of Section
2104 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: RGM Well #: 1-7

Field Name: Plum Creek
Producing Formation: NA

Elevation: Ground: 2608 Kelly Bushing: 2613
Total Depth: 3820 Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

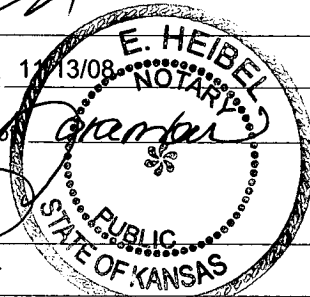
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/24/08 07/31/08 07/31/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 11/13/08
Subscribed and sworn to before me this 13 day of November
20
Notary Public [Signature]
Date Commission Expires 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 17 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: RGM Well #: 1-7
 Sec. 07 Twp. 03 S. R. 26 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-family: cursive;"> KCC NOV 13 2008 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	262	Common	165	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

rest. fig.

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 115376
Invoice Date: Jul 31, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:

Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	RGM #1-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 31, 2008	8/30/08

Quantity	Item	Description	Unit Price	Amount
130.00	MAT	Class A Common	15.45	2,008.50
85.00	MAT	Pozmix	8.00	680.00
7.00	MAT	Gel	20.80	145.60
50.00	MAT	Flo Seal	2.50	125.00
224.00	SER	Handling	2.40	537.60
63.00	SER	Mileage 224 sx @ .10 per sk per mi	22.40	1,411.20
1.00	SER	Rotary Plug	1,185.00	1,185.00
63.00	SER	Mileage Pump Truck	7.00	441.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit		No.	Amount	Description
	Rig	W/L			
05600	003	20	3239	6988.06 (657.39)	P7A

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 657.39

ONLY IF PAID ON OR BEFORE

Aug 30, 2008

Subtotal	6,573.90
Sales Tax	414.16
Total Invoice Amount	6,988.06
Payment/Credit Applied	
TOTAL	6,988.06

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CONSERVATION DIVISION
WICHITA, KS

657.39

6330.67

ALLIED CEMENTING CO., LLC. 31577

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, Ks

DATE <u>7/31/08</u>	SEC <u>7</u>	TWP <u>3</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>6-30pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>RGM</u>	WELL # <u>1-7</u>	LOCATION <u>Jenny, Rd 15 1/2 E Sinto</u>			COUNTY <u>Deer</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Mur Fine 3
 TYPE OF JOB Retay Plug
 HOLE SIZE 7 1/8 T.D. 7
 CASING SIZE 8 7/8 DEPTH 312
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Same
 CEMENT
 AMOUNT ORDERED 215 SKs 60/40 40/20 gel
1/4 lb Flo Seal
 COMMON 130 @ 15.45 2008.50
 POZMIX 85 @ 8.00 680.00
 GEL 7 @ 20.00 140.00
 CHLORIDE @
 ASC @
Flo Seal 25 SKs = 50 lb @ 2.50 125.00
 @
 @
 @
 @
 @
 @
 @
 @
 HANDLING 224 SKs @ 2.40 537.60
 MILEAGE 104 SK/mile 1411.20
 TOTAL 4907.20

EQUIPMENT

PUMP TRUCK CEMENTER Alan
 # 422 HELPER Wayne
 BULK TRUCK
 # 394 DRIVER Lonnise
 BULK TRUCK
 # DRIVER

REMARKS:

2187' - 25 SKs
1458' - 100 SKs
312' - 40-5/8
40' - 10-5/8
Ret Hole - 25 SKs
Main Hole - 15-5/8

*Thank You
Alan, Wayne, Lonnise*

SERVICE

DEPTH OF JOB 2187
 PUMP TRUCK CHARGE 1185.00
 EXTRA FOOTAGE @
 MILEAGE 63 @ 7.00 441.00
 MANIFOLD @
 @
 @

TOTAL 1626.00

CHARGE TO: Mur Fine
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Dry Hole Plug @ 40.00
 @
 @
 @
 @
 TOTAL 40.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Keith Van Pest

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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CONSERVATION DIVISION
 WICHITA, KS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Acct. Log
INVOICE

Invoice Number: 115236
 Invoice Date: Jul 24, 2008
 Page: 1

Bill To:
 Murfin Drig. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	RGM #1-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 24, 2008	8/23/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
63.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	1,096.20
1.00	SER	Surface	1,018.00	1,018.00
63.00	SER	Mileage Pump Truck	7.00	441.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

Account	Unit Rig	W L	No.	Amount	Description
03600	003	W	3239	6305.47 (611.46)	Cement

S. (39)
 NOV 13 2008
 KCC
 CONFIDENTIAL

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 611.46

ONLY IF PAID ON OR BEFORE

Aug 23, 2008

Subtotal	6,114.65
Sales Tax	190.82
Total Invoice Amount	6,305.47
Payment/Credit Applied	
TOTAL	6,305.47

RECEIVED *611.46*
 KANSAS CORPORATION COMMISSION
 NOV 17 2008 *94.01*
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO. LLC. 31743

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Onley, KS

DATE <u>7-24-08</u>	SEC <u>7</u>	TWP <u>3</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>3:30pm</u>	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>RGM</u>	WELL# <u>1-7</u>	LOCATION <u>Jennings 8N-1/2E 5W</u>	COUNTY <u>Decatur</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Munson #3
 TYPE OF JOB Sunface
 HOLE SIZE 12 1/4 T.D. 262'
 CASING SIZE 8 5/8 DEPTH 262'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 15.7 BBLs

OWNER same
 CEMENT
 AMOUNT ORDERED 165 com 390cc
290 gel

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzy
 # 431 HELPER Kelly
 BULK TRUCK
 # 377 DRIVER Loren
 BULK TRUCK
 # DRIVER

COMMON	<u>165</u>	@ <u>15.45</u>	<u>2549.25</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>174</u>	@ <u>2.40</u>	<u>417.60</u>
MILEAGE	<u>.10 x 5 mile</u>		<u>1096.20</u>
TOTAL			<u>4474.63</u>

REMARKS:

cement did circulate
Plug down @ 6:00pm
Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB	<u>262.00</u>	
PUMP TRUCK CHARGE	<u>1018.00</u>	
EXTRA FOOTAGE	@	
MILEAGE	<u>63</u>	@ <u>7.00</u> <u>441.00</u>
MANIFOLD +head	@	<u>113.00</u>
	@	
TOTAL		<u>1572.00</u>

CHARGE TO: Munson Dng Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 PRINTED NAME _____

SIGNATURE Keith Van Best

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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 WICHITA, KS

RGM #1-7 700 FNL 2104 FWL Sec. 7-T3S-R26W 2613' KB							Montgomery #1-7 660FNL 1980 FEL Sec. 7-T3S-R26W 2593' KB	
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2172	+441	-4	2170	+443	-2	2148	+445
B/Anhydrite	2203	+410	-3	2200	+413	FLAT	2180	+413
Topeka	3346	-733	-2	3344	-731	FLAT	3324	-731
Heebner	3515	-900	-3	3510	-897	FLAT	3490	-897
Lansing	3554	-941	-1	3553	-940	FLAT	3533	-940
BKC	3759	-1146	-5	3756	-1143	-2	3734	-1141
RTD	3820						3810	-1217
LTD				3818			3813	-1220

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WICHITA, KS