

11/20/10

**CONFIDENTIAL**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: DCP MIDSTREAM, LP

Operator Contact Person: DAWN ROCKEL

Phone ( 405 ) 246-3226

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

8/24/2008 8/31/2008 9/18/2008

Spud Date or 8/24/2008 Date Reached TD 8/31/2008 Completion Date or 9/18/2008 Recompletion Date

API NO. 15- 129-21852-0000

County MORTON

SE - SW - NW Sec. 7 Twp. 33 S. R. 39  E  W

2310 Feet from S (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name BLEESS-MCFADDIN Well # 7 #1

Field Name \_\_\_\_\_

Producing Formation MORROW

Elevation: Ground 3250' Kelley Bushing 3262'

Total Depth 6500' Plug Back Total Depth 6447' EST.

Amount of Surface Pipe Set and Cemented at 1696 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATT-1-DLG-1/10/09  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

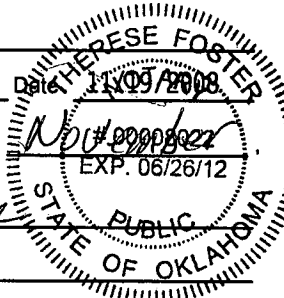
Title SR. OPERATIONS ASSISTANT

Subscribed and sworn to before me this 20th day of November

20 08. Therese Foster

Notary Public \_\_\_\_\_

Date Commission Expires \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two

Operator Name EOG RESOURCES, INC.

Lease Name BLEESS-MCFADDIN Well # 7 #1

Sec. 7 Twp. 33 S.R. 39  East  West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

RESISTIVITY, DUAL SPACED NEUTRON MICRO, DUAL SPACED NEUTRON, MICRO, AHV, CBL, CCL AFTER PERF, SONIC.

Log Formation (Top), Depth and Datums  Sample Name Top Datum

SEE ATTACHED SHEET

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1696'	MIDCON2 PP	300	SEE CMT TIX
					PREM PLUS	180	
PRODUCTION	7 7/8	4 1/2	11.60#	6492'	50/50POZ PP	200	SEE CMT TIX

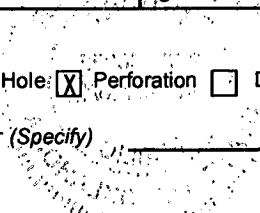
ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	6300-6338'	2000 gal. 28% HCL ACID.	6300-6338
	CIBP - 6260'		
	5968-6016'		

TUBING RECORD	Size 2 3/8	Set At 5967'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9/30/08				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
10/7/08	0	4203	3	---- .6126

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole:  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



ACO-1 Completion Report		
Well Name : BLEESS MCFADDEN 7 #1		
FORMATION	TOP	DATE
WINFIELD	2493	769
COUNCIL GROVE	2732	530
TOPEKA	3390	-128
BASE OF HEEBNER	3978	-716
MARMATON	4813	-1551
CHEROKEE	4985	-1723
MORROW	5590	-2328
ST GENEVIEVE	6140	-2878
ST LOUIS	6270	-3008

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The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2676495	Quote #:	Sales Order #: 6125741
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Bless McFaddin	Well #: 7#1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Stevens	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 52	#580-461-0778	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	14.0	347700	GRAVES, JEREMY L	14.0	399155	MIGUEL, GREGORIO Pedro	13.5	442124
PARUZINSKI, JOHN Harrison	14.0	441380	VASQUEZ-GIRON, VICTOR	13.5	404692			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10251401C	50 mile	10286731	50 mile	10825713	50 mile
54218	50 mile	6610U	50 mile	D0315	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
08-24-08	7.5	5	08-25-08	6.5	3.5			
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					24 - Aug - 2008	14:00	CST
Form Type			BHST	On Location	24 - Aug - 2008	16:30	CST
Job depth MD	1700. ft		Job Depth TVD	Job Started	25 - Aug - 2008	03:52	CST
Water Depth			Wk Ht Above Floor	Job Completed	25 - Aug - 2008	05:41	CST
Perforation Depth (MD)	From		To	Departed Loc	25 - Aug - 2008	06:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1711.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
KIT,HALL WELD-A	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1695'	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	HES	1650'	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	10	HES

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbn/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbn	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbn	POLY-E-FLAKE (101216940)							
3	Displacement		105.00	bbl	8.33	.0	.0	.0	

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Calculated Values		Pressures		Volumes			
Displacement	105	Shut In: Instant		Lost Returns	0	Cement Slurry	201
Top Of Cement	SURFACE	5 Min		Cement Returns	105	Actual Displacement	105
Frac Gradient		15 Min		Spacers	0	Load and Breakdown	Total Job
							306
Rates							
Circulating	6	Mixing	5	Displacement	6.5	Avg. Job	6
Cement Left In Pipe	Amount	431 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature  
*Herb Hunter*

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WICHITA, KS

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2676495	Quote #:	Sales Order #: 6125741
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Bless McFaddin		Well #: 7#1	API/UWI #:
Field:	City (SAP): ROLLA	County/Parish: Stevens	State: Kansas <b>KCC</b>
Legal Description:			
Lat:		Long:	
Contractor: .KENAI		Rig/Platform Name/Num: 52	#580-461-0778
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart from Service Center or Other Site	08/24/2008 15:30							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE
Arrive At Loc	08/24/2008 16:30							STILL DRILLING UPON ARRIVAL
Assessment Of Location Safety Meeting	08/24/2008 16:40							SPOT TRUCKS
Pre-Rig Up Safety Meeting	08/24/2008 16:50							JOB SITE BBP MEETING
Rig-Up Equipment	08/24/2008 17:00							PUMP TRUCK AND BULK TRUCKS
Comment	08/24/2008 21:00							TD @ 1700' - CIRC. FOR 30 MINUTES ON BOTTOM
Start Out Of Hole	08/24/2008 21:30							STAND D.P. AND COLLARS BACK - LAY DOWN 2 8" COLALRS
Rig-Up Equipment	08/24/2008 23:30							CASING CREW
Wait on Customer or Customer Sub-Contractor Equip	08/25/2008 00:00							WAIT ON WELDER
Wait on Customer or Customer Sub-Contractor Equipm	08/25/2008 01:15							WELDER ARRIVED
Start In Hole	08/25/2008 01:20							RUNNING 8 5/8" 24# CASING
Casing on Bottom	08/25/2008 03:30							RIG UP PLUG CONTAINER AND CIRC. W/RIG
Pre-Job Safety Meeting	08/25/2008 03:45							HOOK UP TO HES LINES
Start Job	08/25/2008 03:52							

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WICHITA, KS

**Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Test Lines	08/25/2008 03:54							2500 PSI
Pump Lead Cement	08/25/2008 04:00		6	158			100.0	300 SKS MIDCON-2 @ 11.4#
Pump Tail Cement	08/25/2008 04:32		5	43	201		75.0	180 SKS PREMIUM PLUS @N 14.8#
Drop Plug	08/25/2008 04:42							TOP PLUG
Pump Displacement	08/25/2008 04:42		6.5	85			50.0	FRESH WATER - 105 BBLs CMT TO SURFACE
Other	08/25/2008 04:58		1	20	105		400.0	STAGED LAST 20 BBLs
Bump Plug	08/25/2008 05:39		1				425.0	PRESSURED PLUG UP TO 1000 PSI
Check Floats	08/25/2008 05:40							FLOATS HELD
End Job	08/25/2008 05:41				306			
Pre-Rig Down Safety Meeting	08/25/2008 05:45							JOB SITE BBP MEETING
Rig-Down Equipment	08/25/2008 05:50							
Depart Location for Service Center or Other Site	08/25/2008 06:30							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE
Call Out	08/25/2008 14:00							

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The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2676495	Quote #:	Sales Order #: 6146681
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: NUTTER, HERB	
Well Name: Bles Mcfaddin		Well #: 7#1	API/UWI #:
Field:	City (SAP): ROLLA	County/Parish: Stevens	State: Kansas
Contractor: KENAI		Rig/Platform Name/Num: 52	#580-461-0778
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	13	347700	PARUZINSKI, JOHN Harrison	13	441380	TORRES, CLEMENTE	14.5	344233

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10243558	50 mile	10825713	50 mile	6612	50 mile
D0132	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
09-02-08	13	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	02 - Sep - 2008	00:00	CST
Job depth MD	6500. ft	Job Depth TVD	Job Started	02 - Sep - 2008	03:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	02 - Sep - 2008	13:33	CST
Perforation Depth (MD) From		To	Job Completed	02 - Sep - 2008	14:53	CST
			Departed Loc	02 - Sep - 2008	16:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
7 7/8 Production Hole				7.875				1700.	6750.		
4 1/2 Production Casing	Used		4.5	4.052	10.5		J-55		6500.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	30	EA		
KIT,HALL WELD-A	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	6	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	4 1/2"	1	HES
Float Shoe	4 1/2"	1	HES	6497'	Bridge Plug					Bottom Plug			
Float Collar	4 1/2"	1	HES	6452'	Retainer					SSR plug set			
Insert Float										Plug Container	4 1/2"	1	HES
Stage Tool										Centralizers	4 1/2"	30	HES

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Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	200.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Displacement		103.00	bbl	.	.0	.0	.0	
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

Calculated Values

Pressures

Volumes

Displacement	102	Shut In: Instant		Lost Returns	0	Cement Slurry	59	Pad	
Top Of Cement	5058'	5 Min		Cement Returns	0	Actual Displacement	102	Treatment	
Frac Gradient		15 Min		Spacers	3	Load and Breakdown		Total Job	164

Rates

Circulating	6	Mixing	6	Displacement	6	Avg. Job	6
Cement Left In Pipe	Amount	44 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

*Harvey Taylor*

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# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2676495	Quote #:	Sales Order #: 6146681
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: NUTTER, HERB	
Well Name: Bles Mcfaddin	Well #: 7#1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI	Rig/Platform Name/Num: 52	#580-461-0778	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/02/2008 00:00							
Depart from Service Center or Other Site	09/02/2008 02:00							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE
Arrive At Loc	09/02/2008 03:00							LAYING DOWN D.P. UPON ARRIVAL
Assessment Of Location Safety Meeting	09/02/2008 03:10							SPOT TRUCKS
Pre-Rig Up Safety Meeting	09/02/2008 03:20							JOB SITE BBP MEETING
Rig-Up Equipment	09/02/2008 03:30							PUMP TRUCK AND BULK TRUCK
Comment	09/02/2008 05:00							LAY DOWN COLLARS - RIG DOWN KELLY AND SWIVEL
Rig-Up Equipment	09/02/2008 06:30							RECEIVED KANSAS CORPORATION COMMISSION RIG UP CASING CREW
Start In Hole	09/02/2008 07:30							RUNNING 4 1/2" 10.5# CASING
Casing on Bottom	09/02/2008 12:45							CONSERVATION DIVISION WICHITA, KS RIG UP PLUG CONTAINER AND CIRC. W/ RIG FOR 1 HOUR
Pre-Job Safety Meeting	09/02/2008 13:00							
Start Job	09/02/2008 13:33							
Pump Cement	09/02/2008 13:34		2	4			20.0	RAT HOLE
Pump Cement	09/02/2008 13:42		2	3			20.0	MOUSE HOLE
Clean Lines	09/02/2008 13:46							TO DITCH

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Sold To #: 348223

Ship To #: 2676495

Quote #:

Sales Order #:

6146681

SUMMIT Version: 7.20.130

Tuesday, September 02, 2008 03:43:00

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Test Lines	09/02/2008 14:00							3000 PSI
Pump Spacer 1	09/02/2008 14:04		4.5	3	3		300.0	FRESH WATER
Pump Cement	09/02/2008 14:05		6	59	59		400.0	200 SKS 50/50 POZ @ 13.5#
Clean Lines	09/02/2008 14:15							TO DITCH
Drop Plug	09/02/2008 14:21							TOP PLUG
Pump Displacement	09/02/2008 14:22		6.5	40			100.0	CLAYFIX, CLAYSTAY, LOSURF
Other	09/02/2008 14:29		3	52			100.0	SLOWED RATE - CEMENT TURNED CORNER
Displ Reached Cmnt	09/02/2008 14:42		3				100.0	70 BBLs INTO DISP.
Other	09/02/2008 14:47		2	10	102		350.0	SLOWED RATE FOR LAST 10 BBL
Bump Plug	09/02/2008 14:51		2				500.0	PRESSURED PLUG UP TO 1100 PSI
Check Floats	09/02/2008 14:52							FLOATS HELD
End Job	09/02/2008 14:53				164			
Pre-Rig Down Safety Meeting	09/02/2008 14:55							JOB SITE BBP MEETING
Rig-Down Equipment	09/02/2008 15:00							
Depart Location for Service Center or Other Site	09/02/2008 16:00							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION  
WICHITA, KS

KCC  
NOV 26 2008  
CONFIDENTIAL

Sold To # : 348223

Ship To # : 2676495

Quote # :

Sales Order # :

6146681

SUMMIT Version: 7.20.130

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