

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/14/10

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

9-9-08	9-11-08	9-18-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-27652-00-00  
 County: Wilson  
 \_\_\_\_\_ C \_\_\_\_\_ SE \_\_\_\_\_ NE \_\_\_\_\_ Sec. 26 Twp. 29 S. R. 15  East  West  
3300' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
660' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Frankenberg Well #: B4-26  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 988' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1390' Plug Back Total Depth: 1383'  
 Amount of Surface Pipe Set and Cemented at 45 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1384  
 feet depth to \_\_\_\_\_ w/ 145 sx cmt.  
ATZ Dg. 11/2/09

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 11-14-08  
 Subscribed and sworn to before me this 14th day of November, 2008.  
 Notary Public: Amanda L. Eifert  
 Date Commission Expires: 10/17/2012  
Livingston County, Michigan  
Acting in Ingham County

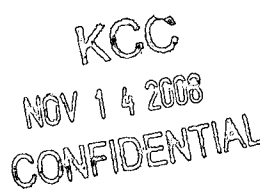
**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 17 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Frankenbery Well #: B4-26  
 Sec. 26 Twp. 29 S. R. 15 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center;">  </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1384'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	1302' - 1305' / 1288' - 1289', CIBP set @ 1297'	200 gal 15% HCl, 1710# sd, 10 ball sealers, 185 BBL fl	
6	1243' - 1244.5'	100 gal 15% HCl, 2310# sd, 110 BBL fl	
6	937.5' - 940' / 918.5' - 920'	100 gal 15% HCl, 7990# sd, 16 ball sealers, 300 BBL fl	
6	828' - 829.5'	100 gal 15% HCl, 2320# sd, 80 BBL fl	
6	616' - 620'	100 gal 15% HCl, 1190# sd, 100 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1284'	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
9-21-08		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	11	58	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION  
**NOV 17 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Rig Number: 1	S. 26	T. 26	R. 15E
APL No: 15- 205-27652	County: WILSON		
Elev. 988	Location: C SE NE		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: B4-26      Lease Name: FRANKENBERY
Footage Location: 3300 ft. from the SOUTH Line 660 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .09/09/2008      Geologist:
Date Completed: .09/11/2008      Total Depth: 1390

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	44'	MCPHERSON		
Type Cement:	Portland		DRILLER:	ANDY COATS
Sacks:	8	MCPHERSON		

Gas Tests:
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Comments:
Start injecting @

**Well Log**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	4	oswego	903	908			
lime	4	32	shale	908	960			
shale	32	46	coal	960	962			
lime	46	168	shale	962	1017			
shale	168	182	coal	1017	1019			
lime	182	194	shale	1019	1039			
shale	194	330	coal	1039	1041			
wet sand	330	345	shale	1041	1140			
shale	345	418	sand shale	1140	1162			
lime	418	535	shale	1162	1214			
shale	535	552	coal	1214	1216			
lime	552	586	shale	1216	1259			
shale	586	615	coal	1259	1261			
lime	615	662	shale	1261	1289			
shale	662	691	Mississippi	1289	1390			
sand shale	691	791						
coal	791	793						
shale	793	796						
pink lime	796	821						
shale	821	855						
oswego	855	880						
summit	880	889						
oswego	889	897						
mulky	897	903						

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KANSAS CORPORATION COMMISSION

**NOV 17 2008**

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 19385

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-08	2368	Frankenberry B4-26				Wilson
CUSTOMER Dart Chrome Basin			Gus Jones			
MAILING ADDRESS 211 W. Myrtle			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			463	Shannon		
STATE KS			479	DAVID		
ZIP CODE 62301						

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1390' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1384' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 44.6 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 22 Bbl DISPLACEMENT PSI 600 ~~900~~ PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Washdown 3' to T.O. Pump 40 Bbl water ahead. Pump 10 sacks gel-flush w/ hulls. 10 Bbl water spacer. Mixed 145 sacks thickset cement w/ 8" Kal-sol 100/sk @ 13.2 #/gal. yield 1.23. Washout pump & lines shut down, release plug. Displace w/ 22 Bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI. Wait 5 minutes, release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	145 sacks	thickset cement	17.00	2465.00
1110A	1160 #	8" Kal-sol 100/sk	.42	487.20
1118A	500 #	gel-flush	.17	85.00
1105	75 #	hulls	.39	29.25
5407	7.98	tan-mileage bulk truck	m/l	345.00
4404	1	4 1/2" top rubber plug	45.00	45.00
			Subtotal	4497.45
			SALES TAX	196.00
			ESTIMATED TOTAL	4693.45

Rev'n 9737

AUTHORIZATION [Signature]

TITLE 005670

DATE \_\_\_\_\_