

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/25/10

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: William B. Bynog

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10 Sep. 2008 25 Sep. 2008 01 Nov. 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21461-00-00
County: Clark
NE. NE. SWNW Sec. 3 Twp. 30 S. R. 22 East West
1445 feet from S (N) (circle one) Line of Section
1130 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Gilbert Well #: 1-3
Field Name: Wildcat

Producing Formation: Morrow
Elevation: Ground: 2400' Kelly Bushing: 2409'
Total Depth: 5555' Plug Back Total Depth: 5516'
Amount of Surface Pipe Set and Cemented at 653 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK INJ 3-29-09
(Data must be collected from the Reserve Pit)
Chloride content 54,000 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: Roberts Resources
Lease Name: Mary SWD License No.: 32781
Quarter _____ Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 24 Nov / 2008
Subscribed and sworn to before me this 25th day of Nov
2008
Notary Public: Diana E. Bell
Date Commission Expires: Aug 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY
4 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received 9/24/08 RECEIVED
 Geologist Report Received KANSAS CORPORATION COMMISSION
____ UIC Distribution
DEC 01 2008

Operator Name: Berexco Inc. Lease Name: Gilbert Well #: 1-3
 Sec. 3 Twp. 30 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> Compensated Density/Neutron PE, Micro, Dual Induction & Sonic Logs (e-mailed to: kcc-well-logs@kcc.ks.gov) <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>(base) Kansas City</td> <td>5054'</td> <td>(-2625')</td> </tr> <tr> <td>(base) Pawnee</td> <td>5198'</td> <td>(-2769')</td> </tr> <tr> <td>Cherokee</td> <td>5224'</td> <td>(-2795')</td> </tr> <tr> <td>Morrow Sand</td> <td>5339'</td> <td>(-2910')</td> </tr> <tr> <td>Mississippi</td> <td>5394'</td> <td>(-2965')</td> </tr> </table>	Name	Top	Datum	(base) Kansas City	5054'	(-2625')	(base) Pawnee	5198'	(-2769')	Cherokee	5224'	(-2795')	Morrow Sand	5339'	(-2910')	Mississippi	5394'	(-2965')
Name	Top	Datum																	
(base) Kansas City	5054'	(-2625')																	
(base) Pawnee	5198'	(-2769')																	
Cherokee	5224'	(-2795')																	
Morrow Sand	5339'	(-2910')																	
Mississippi	5394'	(-2965')																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	32"	20"		75'	grouted	8 yards	
surface	12 1/4"	8 5/8"	23#	653'	60/40 POZ	300	3%cc, 1/4# flakes
(See sheet 3 for prod. csg.)					Class A	100	2%gel, 3%cc, 1/4#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Perfs 5339' - 5344' (Morrow)	none	5339-44'
		RECEIVED KANSAS CORPORATION COMMISSION DEC 01 2008 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. shut in - wait'g on pipeline connection	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5339' - 5344'

Operator Name: Berexco Inc. Lease Name: Gilbert Well #: 1-3
 Sec. 3 Twp. 30 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: (Refer to previous sheet for list of logs e-mailed to: kcc-well-logs@kcc.ks.gov)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (Refer to previous sheet for Formation Tops)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	5-1/2"	15.5#	5554'	60/40 POZ	75 sx	6%gel, 1/4#flose
					ASC	185 sx	1%gel, 10%salt
(See sheet 2 for surf. csg).							6#gils, 6%gypse

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(Refer to previous sheet for perf. & completion record - completed 01 Nov. 2008). Waiting on pipeline connection.		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 01 2008

ALLIED CEMENTING CO., LLC. 32398

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>9-25-08</u>	SEC. <u>3</u>	TWP. <u>30S</u>	RANGE <u>22W</u>	CALLED OUT <u>0700 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>0730pm</u>	JOB FINISH <u>0830pm</u>
LEASE <u>Gilbert</u>	WELL # <u>1-3</u>	LOCATION <u>Kingsdown KS, 4 S/TO county line,</u>			COUNTY <u>Clark</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 E, S/into.</u>					

CONTRACTOR Befedco #10
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 5555
 CASING SIZE 05 1/2 15.5" DEPTH 5557.80
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM 100 psi
 MEAS. LINE _____ SHOE JOINT 42.52'
 CEMENT LEFT IN CSG. 42.52'

OWNER Berexco
 CEMENT
 AMOUNT ORDERED 100 sk 60: 40.6 + 1/4 # Flo Seal
185 Sk ASC + 6 # Kol Seal + .590 FI 160

PERFS. _____
 DISPLACEMENT 132 Bbls Fresh water

COMMON	<u>60</u>	<u>A</u>	@	<u>15.45</u>	<u>927.00</u>
POZMIX	<u>40</u>		@	<u>8.00</u>	<u>320.00</u>
GEL	<u>5</u>		@	<u>20.80</u>	<u>104.00</u>
CHLORIDE			@		
ASC	<u>185</u>		@	<u>18.60</u>	<u>3441.00</u>
	<u>Flo seal 25 #</u>		@	<u>2.50</u>	<u>62.50</u>
	<u>Kol seal 1110 #</u>		@	<u>.89</u>	<u>987.90</u>
	<u>FL-160 87 #</u>		@	<u>13.30</u>	<u>1157.10</u>
			@		
			@		
			@		
			@		
HANDLING	<u>348</u>		@	<u>2.40</u>	<u>835.20</u>
MILEAGE	<u>60 X 348</u>		X	<u>.10</u>	<u>2088.00</u>
					TOTAL <u>9922.70</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Gleg Griene
 # 480-486 HELPER Hesth M
 BULK TRUCK
 # 381-314 DRIVER Scott P.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom Break Circulation, Pump Pieflush, Pump 100sk 60:40:6 + 1/4 # Flo Seal, 185 sk ASC + 6 # Kol seal + .590 FI 160, Stop lumps, Wash Pump & Lines, Release Plug, Start Disp., See 11/27, Slow Rate, Bump Plug, Float held, Disp. with 132 Bbls Fresh water

SERVICE

DEPTH OF JOB	<u>5558'</u>			
PUMP TRUCK CHARGE				<u>2451.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>7.00</u>	<u>420.00</u>
MANIFOLD		@		
	<u>Hest Rentals</u>		@	<u>113.00</u>
		@		

TOTAL 2984.00

Thank you *

CHARGE TO: Berexco
 STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2 PLUG & FLOAT EQUIPMENT

AFU Float shoe	<u>1</u>	@	<u>529.00</u>	<u>529.00</u>
Latch Down Plug	<u>1</u>	@	<u>462.00</u>	<u>462.00</u>
Centralizers	<u>10</u>	@	<u>57.00</u>	<u>342.00</u>
Baskets	<u>2</u>	@	<u>186.00</u>	<u>372.00</u>
		@		
TOTAL <u>1705.00</u>				

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~2984.00~~
 DISCOUNT ~~113.00~~ IF PAID IN 30 DAYS

PRINTED NAME Katherine Wilson

SIGNATURE [Signature]

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

DEC 01 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25467

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT Great Bend

DATE <u>9-11-08</u>	SEC. <u>3</u>	TWP. <u>30</u>	RANGE <u>27</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Gilbert</u>		WELL # <u>1-3</u>		LOCATION <u>Kins Town KS 41 South Tr</u>		COUNTY <u>Chick</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)		Location <u>2 East South 110</u>					

CONTRACTOR Bereza R. S. 10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 653

CASING SIZE 8 5/8 DEPTH 653

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM 0

MEAS. LINE SHOE JOINT 30

CEMENT LEFT IN CSG. 30

PERFS.

DISPLACEMENT 39 3/4 88LS Fresh water

OWNER Bereza

CEMENT

AMOUNT ORDERED 200 5% 60/40 8% Gel

3% cc 1/2 # 2 low seal

100 5% common 3% cc 2% gel

COMMON	<u>220 AL</u>	@	<u>15.45</u>	<u>3399.00</u>
POZMIX	<u>80 AL</u>	@	<u>8.00</u>	<u>640.00</u>
GEL	<u>16 gal</u>	@	<u>20.50</u>	<u>328.00</u>
CHLORIDE	<u>9 AL</u>	@	<u>58.20</u>	<u>523.80</u>
ASC		@		
<u>FLO SEAL</u>	<u>50 #</u>	@	<u>2.15</u>	<u>1075.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>327.00</u>	@	<u>2.00</u>	<u>654.00</u>
MILEAGE	<u>327.00</u>	@	<u>1.00</u>	<u>327.00</u>
TOTAL				<u>7764.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Wayne

120 HELPER Alvin - R

BULK TRUCK

453 DRIVER manfeld - W

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bottom Overly circulation

200 5% 60/40 8% Gel

3% cc 1/2 # 2 low seal mix 100 5% common

3% cc 2% gel shut down

Release plug and displace with

fresh water - 39 3/4 88LS shut in

Cement did circulate

SERVICE

DEPTH OF JOB 653

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE 353' @ 85 300.00

MILEAGE 60 @ 7.50 450.00

MANIFOLD @

head Rent @ 113.00 113.00

TOTAL 1881.00

PLUG & FLOAT EQUIPMENT

~~16 in. vent~~ @

~~16 in. shoe~~ @

~~2 Centralizers~~ @

1 Rubber Plug @ 19.00 19.00

RECEIVED

KANSAS CORPORATION COMMISSION TOTAL 119.00

DEC 01 2008

TAX CONSERVATION DIVISION WICHITA, KS

TOTAL CHARGE


DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature]
PRINTED NAME

Koda Services, Inc.

cl
INVOICE


Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Date	Invoice #
8/5/2008	7192

Bill To
Berexco, Inc. 2601 N.W. Expressway Suite 1100 East Oklahoma City, OK 73112

Well File

Ordered By	Terms	Field Tkt	Legal Description	Lease Name	Drill Rig
Camron	Net 30	4205	Sec;3-30-22;Ford Co	Gilbert #4	Beredco 10

Quantity	Description	Amount
75	Drilled 75' of 32" conductor hole on 07/29/2008	0.00T
	Furnished 75' of 20" conductor pipe	0.00T
1	Furnished 5' X 5' tinhorn	0.00T
	Ream hole	
	Dirt removal	
	Furnished mud, water & materials	
	Furnished grout	
	Deliver grout to location	
	Drilled rat & mouse holes	
	Furnished cover plate	
	Furnished permits	
	Drilling services	8,525.00
	Taxable materials	3,825.00
	Kansas sales tax	202.73T
	County Tax	43.99
	Ins & Fuel Surcharge	988.00
	non taxable	0.00

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 01 2008
 CONSERVATION DIVISION
 WICHITA, KS

Thank you for your business.	Total	\$13,584.72
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