

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

11/05/10
Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5050
Name: Hummon Corporation
Address 1: 950 N. Tyler
Address 2: _____
City: Wichita State: KS Zip: 67212 + 3240
Contact Person: Krista L. Dahlinger
Phone: (316) 773-2300
CONTRACTOR: License # 33549
Name: Landmark Drilling LLC
Wellsite Geologist: Tyler Sanders
Purchaser: Plains/Oil Oneok/Gas

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD SLOW
____ Gas ____ ENHR SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Petrosil Exploration, Inc.
Well Name: Platt Estate #2

Original Comp. Date: 6/22/1981 Original Total Depth: 5430'
____ Deepening Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
7/11/2008 7/14/08 9/30/2008 (Re-com)
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-21183-0001 AMENDED
Spot Description: as follows:
SW SW NE NE Sec. 20 Twp. 33 S. R. 15 East West
2970' Feet from North / South Line of Section
2310' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Platt Estate Well #: 2 OWWO
Field Name: Platt
Producing Formation: Viola
Elevation: Ground: 1740' Kelly Bushing: 1751'
Total Depth: 5400' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 276'(in 1981) Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RENJ 3-16-09
(Data must be collected from the Reserve Pit)
Chloride content: None ppm Fluid volume: None bbls
Dewatering method used: Evaporation - no appreciable fluids resulted.
Location of fluid disposal if hauled offsite:
Operator Name: No fluids hauled as a result of Workover activity.
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Krista L. Dahlinger
Title: Production Administrator Date: November 24, 2008

Subscribed and sworn to before me this 24 day of November, 2008.
Notary Public: Margaret J. Owen-Trowbridge
Date Commission Expires: 11-05-2011
Notary Public
Kansas
My appt. exp. 11-05-2011

KCC Office Use ONLY

____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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KANSAS CORPORATION COMMISSION
NOV 25 2008

Operator Name: Hummon Corporation Lease Name: Platt Estate Well #: 2 OWWO
 Sec. 20 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log only	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name <small>(INFO FROM PETROSIL REPORTING)</small></td> <td style="width:20%;">Top <small>IN 1981 DURING</small></td> <td style="width:20%;">Datum <small>INITIAL DRILLING</small></td> </tr> <tr> <td>Topeka LS</td> <td>3478'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3982'</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>4573'</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4715'</td> <td></td> </tr> <tr> <td>Miss.</td> <td>4759'</td> <td></td> </tr> <tr> <td>Viola</td> <td>4987'</td> <td></td> </tr> </table>	Name <small>(INFO FROM PETROSIL REPORTING)</small>	Top <small>IN 1981 DURING</small>	Datum <small>INITIAL DRILLING</small>	Topeka LS	3478'		Heebner	3982'		Kansas City	4573'		Cherokee	4715'		Miss.	4759'		Viola	4987'	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	Unknown	10-3/4"	Unknown	274'	Regular	50sx	Unknown
Production Casing	6-1/4"	5-1/2"	15.50#	5375.15'	AA2	350sx	Defoamer, Salt, Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			50sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	5043' - 5053' (20 Holes)	1500gal 15% Mud Acid, flush w/KCl 2% water	5043'
		4500gal total (w/acetic & 2500 gal NE/FE acid)	5043'
	CONFIDENTIAL	Overflush with KCl water	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>5106'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Pending Connection to TB		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>15 BOPD</u>	Gas Mcf <u>60 MCFD</u> Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5043' - 5053'</u>
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 WICHITA, KS