

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
October 2008
Form Must Be Typed

11/04/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33372
Name: Future Petroleum Company LLC
Address 1: P.O. Box 540225
Address 2: _____
City: Houston State: TX Zip: 77254 + _____
Contact Person: Chris Haefele
Phone: (713) 993-0774
CONTRACTOR: License # 5929
Name: Duke Drilling
Wellsite Geologist: Kent Crisler

API No. 15 - 165-21850-0000
Spot Description: SW
NW - SW - SE - ~~SE~~ Sec. 14 Twp. 18 S. R. 18 East West
360 Feet from North / South Line of Section
1570 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rush
Lease Name: Renz Well #: 14-10
Field Name: Rush Center Northwest

Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Producing Formation: Arbuckle
Elevation: Ground: 2025 Kelly Bushing: 2033
Total Depth: 4007 Plug Back Total Depth: 3868
Amount of Surface Pipe Set and Cemented at: 1174 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7/29/09 8/3/09 9/3/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm Fluid volume: 880 bbls
Dewatering method used: Trucked
Location of fluid disposal if hauled offsite:
Operator Name: *Please see attached sheet*
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Haefele
Title: Chris Haefele Date: Nov 3, 09
Subscribed and sworn to before me this 3rd day of November, 2009.
Notary Public: Carrie Calahan
Date Commission Expires: 12-10-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution

CARRIE-LYNNE CALAHAN
Notary Public, State of Texas
My Commission Expires
December 10, 2012

Operator Name: Future Petroleum Company Lease Name: Renz Well #: 14-10
 Sec. 14 Twp. 18 S. R. 18 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
**Compensated Neutron Log, Cement Bond Log,
 Microresistivity Log, Gamma Ray Neutron Log**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1175	858
Heebner	3355	-1322
Lansing	3410	-1377
BKC	3673	-1640
Penn Conglomerate	3738	-1705
Arbuckle	3898	-1865

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1174		375	
Production	7 7/8"	5 1/2"	14	3910	EA	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3790-94; 3782-87; 3766-68	750G 20% MCA	
6	3612-16; 3607-10	500G 20% MCA	
6	3432-36	300G 20% MCA	

TUBING RECORD: Size: N/A Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ORIGINAL

Drilling Fluid Management Plan: Location of Fluid Disposal if Hauled Offsite

A total of 880 bbl were hauled offsite from the Renz 14-10 and divided between these three locations:

Operator: Future Petroleum Company
Lease Name: Ohmes SWD
Docket No./API No.: 15-165-21525-0000
License No.: 33372
Sec. 30 Twp. 18S R. 17W
County: Rush
Amount of Waste: 320 bbl

Operator: Future Petroleum Company
Lease Name: Barron 1 SWD
Docket No./API No.: D-19-984/15-165-20659-0002
License No.: 33372
Sec. 25 Twp. 18S R. 18W
County: Rush
Amount of Waste: 240 bbl

Operator: American Warrior Inc. (AWI)
Lease Name: Jensen 1
Docket No./API No.: D-28-235/15-135-24075-0001
License No.: 4058
Sec. 27 Twp. 18S R. 21W
County: Rush
Amount of Waste: 320 bbl

RECEIVED

NOV 05 2009

KCC WICHITA



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/4/2009	16557

BILL TO
Future Petroleum Company LLC PO Box 540225 Houston, TX 77254

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#14-10	Renz	Rush	Duke Drilling #8	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				25	Miles	5.00	125.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				3	Each	55.00	165.00T
403-5	5 1/2" Cement Basket				1	Each	180.00	180.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
325	Standard Cement				175	Sacks	11.00	1,925.00T
328	Swift Light 60/40 Pozmix (4% Gel)				50	Sacks	9.00	450.00T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				900	Lb(s)	0.15	135.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				281.61	Ton Miles	1.00	281.61
Subtotal								6,825.11
Sales Tax Rush County							5.30%	248.09

WELL ID/AFE #	1750098
CODE	840.130
APPROVAL	<i>Charles</i>

We Appreciate Your Business!

Total

\$7,073.20



CHARGE TO:
FUTURE PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 16557

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, Ks	WELL/PROJECT NO. 14-10	LEASE RENZ	COUNTY/PARISH RUSH	STATE Ks	CITY	DATE 8-4-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRIG # 8	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION RUSH CO, Ks - 1/2 N, 1 1/2 E, N 20 W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 112	25		ME		5.00	125.00
578		1			PUMP CHARGE	1		POB	FT	1400.00	1400.00
221		1			LIQUID KCL	2		Gal		25.00	50.00
281		1			MUD FLOSH	500		Gal		1.00	500.00
402		1			CENTRALIZERS	3		EA	5 1/2"	55.00	165.00
403		1			CEMENT BASKET	1		EA		180.00	180.00
406		1			LATCHDOWN PLUG - RAFFIE	1		EA		225.00	225.00
407		1			INSERT FLOAT SHOE w/ AUTO FILL	1		EA		275.00	275.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]* / **TEERY L. MADDEN**
 DATE SIGNED **8-4-09** TIME SIGNED **1030** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	2920.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	3905.11
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Subtotal	6825.11
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	248.09
				TOTAL	7073.20
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					6825.11

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAKE WISSE** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **8-4-09** PAGE NO. **1**

CUSTOMER **FUTURE PETROLEUM** WELL NO. **14-10** LEASE **RENZ** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **16557**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
	1245							START 5 1/2" CASING IN WELL
								TD - 4007 SET - 3910
								TP - 3370 5 1/2" #15.5 6854
								SF - 3910 140" 32254
								CENTRALIZERS - 2, 16, 70
								CEMENT BASKET - 2
	1420							DROP BALL - CALCULATE
	1520	5.0	12		✓		200	PUMP 500 GAL MUD FLUSH
		5.0	20		✓		200	PUMP 20 BBL KCL-FLUSH
	1545	NOV 0.8 KCL	7.5					PLUG RH-MH (30 SKS - 20 SKS)
		5.0	42		✓		200	MAX CEMENT - 175 SKS EA-2 @ 15.5 PPG
								WASH OUT PUMP - LEWES
								RELEASE CATCH DOWN PLUG
	1540	6.5	0		✓		100	DISPLACE PLUG
		6.5	75		-		400	LIFT
	1555	4.5	94.1		-		1300	PLUG DOWN - PSE UP CATCH IN PLUG
								OK RELEASE PSE-HELD
								WASH TRUCK
	1630							JOB COMPLETE

THANK YOU
WAYNE, DAVE A., JOSH B., LANE