

CONFIDENTIAL

*KM*  
*12/10/08*

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*11/07/10*

Operator: License # 6044  
Name: Stelbar Oil Corporation, Inc.  
Address: 1625 N. Waterfront Parkway, Suite #200  
City/State/Zip: Wichita, KS 67206-6602  
Purchaser: Plains Marketing, LP  
Operator Contact Person: Roscoe L. Mendenhall  
Phone: ( 316 ) 264-8378  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Dave Goldak

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
07/19/2008 08/03/2008 08/15/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 187-21130-0000  
County: Stanton  
SE/4 SE/4 NE/4 Sec. 3 Twp. 30 S. R. 41  East  West  
2010 feet from S N (circle one) Line of Section  
460 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Carr Well #: 2-3  
Field Name: \_\_\_\_\_  
Producing Formation: Morrow  
Elevation: Ground: 3370' Kelly Bushing: 3381'  
RTD -  
Total Depth: 5610' KB Plug Back Total Depth: 5552' KB  
Amount of Surface Pipe Set and Cemented at 1704' @ 1719' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API 111-23-09  
(Data must be collected from the Reserve Pit)  
Chloride content 600 ppm Fluid volume 1800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall (Roscoe L. Mendenhall)

Title: Vice-President / Operations Date: November 7, 2008

Subscribed and sworn to before me this 7th day of November

20 08

Notary Public: Ginger L. Kelley (Ginger L. Kelley)

Date Commission Expires: July 1, 2012

GINGER L. KELLEY  
Notary Public - State of Kansas  
My Appt. Expires

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 10 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Carr Well #: 2-3  
 Sec. 3 Twp. 30 S. R. 41  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  ✓ Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  ✓ List All E. Logs Run: 1. Compact Photo Density Compensated Neutron Log. 2. Compensated Sonic w/Intergrated Transit Times Log. 3. Array Induction Shallow Focused Electric Log. 4. Micro Resistivity Log.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Atoka LS</td> <td>4896</td> <td>-1515</td> </tr> <tr> <td>Morrow Shale</td> <td>4986</td> <td>-1605</td> </tr> <tr> <td>Lwr. Mw Marker</td> <td>5280</td> <td>-1899</td> </tr> <tr> <td>Upper Keyes Sand</td> <td>5380</td> <td>-1999</td> </tr> <tr> <td>Chester</td> <td>5412</td> <td>-2031</td> </tr> <tr> <td>St. Genevieve</td> <td>5428</td> <td>-2047</td> </tr> <tr> <td>St. Louis</td> <td>5502</td> <td>-2121</td> </tr> </tbody> </table>	Name	Top	Datum	Atoka LS	4896	-1515	Morrow Shale	4986	-1605	Lwr. Mw Marker	5280	-1899	Upper Keyes Sand	5380	-1999	Chester	5412	-2031	St. Genevieve	5428	-2047	St. Louis	5502	-2121
Name	Top	Datum																							
Atoka LS	4896	-1515																							
Morrow Shale	4986	-1605																							
Lwr. Mw Marker	5280	-1899																							
Upper Keyes Sand	5380	-1999																							
Chester	5412	-2031																							
St. Genevieve	5428	-2047																							
St. Louis	5502	-2121																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1719' KB	Cement csg. w/425 celloflake foll. by	200	3% cc & 1/4#/sk. Prem. cmt. cont. 2% cc & 1/4#/sk.
Production	7 7/8"	5 1/2"	15.5#	5610' KB	Cement csg. w/200 gilsonite, 5% cal-set, .8% FLAG & 3% KCL.	225 TOTAL SKS	5% AA-2 expanding cmt. 5#/sk.

*Per Steve  
per copy  
12/10/08*

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5386' - 5402' (16') (Upper Keyes Sand)	Frac well w/19,000 gals. Profrac 2500 crosslinked gelled water cont. 26,000 lbs. 16/30 sand & 4,000 lbs. 16/30 resin coated sand.	5386' - 5402'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>5470'</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>10</u>	Water Bbls. <u>140</u>	Gas-Oil Ratio <u>500</u> Gravity <u>42</u>

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 5386' to 5402'

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 KANSAS CORPORATION CO.

Well File



PAGE 1 of 2	JUST NO 1975-STE020	INVOICE DATE 07/22/2008
INVOICE NUMBER <b>1975001170</b>		

**Liberal**

**B  
I  
L  
L  
T  
O**  
 STELBAR OIL CORPORATION, INC.  
 1625 N. WATERFRONT PKWAY  
 SUITE #200  
 WICHITA KS 67206-6602  
 ATTN:

**J  
O  
B  
S  
I  
T  
E**  
 LEASE NAME Carr  
 WELL NO. 2-3  
 COUNTY Stanton  
 STATE Ks  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT

*Surface*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01176	301		Net 30 DAYS	08/21/2008
			UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/22/2008 to 07/22/2008</b>				
<b>1975-01176</b>				
<b>1975-20719 Cement-New Well Casing 7/22/08</b>				
Pump Charge-Hourly		1.00	Hour	1500.000 1,500.00
Depth Charge; 1001'-2000'		1.00	EA	315.000 315.00
Cement Float Equipment Basket, 8 5/8"		4.00	EA	90.000 360.00
Cement Float Equipment Centralizer, 8 5/8"		1.00	EA	280.000 280.00
Cement Float Equipment Insert Float Valve, 8 5/8"		1.00	EA	34.000 34.00
Cement Float Equipment Threadlock Compound Kit		1.00	EA	225.000 225.00
Cement Float Equipment Top Rubber Cement Plug, 8 5/8"		625.00	DH	1.400 875.00
Mileage Blending & Mixing Service Charge		120.00	DH	7.000 840.00
Mileage Heavy Equipment Mileage		1,176.00	DH	1.600 1,881.60
Mileage Proppant and Bulk Delivery Charge		1.00	EA	250.000 250.00
Miscellaneous Plug Container Charge		40.00	Hour	4.250 170.00
Pickup Car, Pickup or Van Mileage		147.00	EA	3.700 543.90 T
Additives Cello-flake		80.00	EA	25.000 2,000.00 T
Additives WCA-1		1,576.00	EA	1.050 1,654.80 T
Calcium Chloride		425.00	EA	18.600 7,905.00 T
Cement A-Con Blend		200.00	EA	16.000 3,200.00 T
Cement Premium/Common		1.00	Hour	175.000 175.00
Supervisor Service Supervisor Charge				

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 CONSERVATION DIVISION  
 WICHITA, KS



**Liberal**

<b>PAGE</b> 2 of 2	<b>CUST NO</b> 1975-STE020	<b>INVOICE DATE</b> 07/22/2008
<b>INVOICE NUMBER</b> <b>1975001170</b>		

**B I L L T O**  
 STELBAR OIL CORPORATION, INC.  
 1625 N. WATERFRONT PKWAY  
 SUITE #200  
 WICHITA KS 67206-6602  
 ATTN:

**J O B S I T E**  
**LEASE NAME** Carr  
**WELL NO.** 2-3  
**COUNTY** Stanton  
**STATE** Ks  
**JOB DESCRIPTION** Cement-New Well Casing/Pipe  
**JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01176	301			Net 30 DAYS	08/21/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
RECEIVED KANSAS CORPORATION COMMISSION  <b>NOV 10 2008</b>  CONSERVATION DIVISION WICHITA, KS					
<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>				<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	
				<b>BID DISCOUNT</b>	-3,553.49
				<b>SUBTOTAL</b>	18,655.81
				<b>TAX</b>	809.86
				<b>INVOICE TOTAL</b>	<b>19,465.67</b>

# BASIC

energy services, L.P.

1176  
**FIELD ORDER**

20719

Subject to Correction

Date <b>7-22-08</b>		Customer ID		Lease <b>CARR</b>	Well # <b>2-3</b>	Legal <b>3-30-41</b>
CHARGE <b>Steel bar</b>		Depth <b>1718</b>	Formation	County <b>STANTON</b>	State <b>K5</b>	Station <b>Liberal</b>
Casing <b>8 5/8</b>		Casing Depth <b>1718</b>	TD <b>1720</b>	Shoe Joint <b>42</b>		Job Type <b>8 1/2" OR CNW</b>
Customer Representative <b>Bill Craig</b>		Treater <b>M. Cochran</b>		T.D.		
AFE Number		PO Number		Materials Received by <b>X W.C. Bill Craig</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib.	C1101	425sk	'A-con' Blend		7905.00
	C1100	200sk	Premium		3200.00
	CC109	1576lb	Calcium Chloride		1654.80
	CC102	147 lb	Cello-flake		543.90
	CC130	80 lb	WCA-1		2000.00
	CF105	1 ea	Top Plug		225.00
	CF1453	1 ea	Insert		280.00
	CF1753	4 ea	Centralizer		360.00
	CF1903	1 ea	Basket		315.00
	CF3000	1 ea	Thread lock		34.00
	E101	120mi	Heavy Equip. Mileage		840.00
	CE240	625sk	Blending + Mixing Chrg.		875.00
	E113	1176tm	Bulk Delivery		1881.60
	CE202	1 ea	Depth Charge 1001-2000'		1500.00
	E100	40mi	Pick-up Mileage		170.00
	5003	1 ea	Service Supervisor		175.00
Lib.	CE504	1 ea	Plug Container		250.00

Discounted Total  
Plus Tax

**\$18655.81**

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CONSERVATION DIVISION  
WICHITA, KS

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energy services, L.P.

## TREATMENT REPORT

Customer <i>Stelbar</i>	Lease No.	Date <i>7-21-08</i>
Lease <i>CARR</i>	Well # <i>2-3</i>	
Field Order # <i>20719</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
		Depth <i>1718</i>
Type Job <i>8 5/8 surface</i>	Formation <i>CNW</i>	County <i>Stanton</i>
		State <i>K5</i>
		Legal Description <i>3-30-41</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
		<i>4255K</i>		<i>Acid Blend - 3% CC</i>	<i>14 Cell/lake</i>	<i>11.5 #</i>	<i>2% WCA-1</i>
Depth	Depth	From	To	Pre Pad	Max		5 Min.
		<i>2.98 H<sup>3</sup>/SK</i>	<i>18.50 H<sup>3</sup>/SK</i>		<i>11.5 #</i>		
Volume	Volume	From	To	Pad	Min		10 Min.
		<i>2005K</i>	<i>2005K</i>	<i>Premium - 2% CC</i>	<i>14 # Cell/lake</i>		
Max Press	Max Press	From	To	Frac	Avg		15 Min.
		<i>1.53 H<sup>3</sup>/SK</i>	<i>6.34 H<sup>3</sup>/SK</i>		<i>15 #</i>		
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Bill Craig</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units	Driver Names	
<i>21755 27808 19553 19805 19883 8122 19808</i>	<i>Cochran M<sup>c</sup>Colley Rodriguez A.Rios D. Arrington</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>22:30</i>					<i>on Loc. / Held Safety Meeting</i>
<i>23:00</i>					<i>START CASING</i>
<i>00:55</i>					<i>CASING ON BOTTOM / CV. W/ RIG</i>
<i>01:16</i>	<i>2500</i>				<i>Test Pump + Lines</i>
<i>01:17</i>	<i>250</i>		<i>225</i>	<i>5.2</i>	<i>START LEAD CNT 4255K @ 11.5 #</i>
<i>02:00</i>	<i>200</i>		<i>47</i>	<i>3</i>	<i>START TAIL CNT 2005K @ 15 #</i>
<i>02:20</i>					<i>Shut down + Drop Plug</i>
<i>02:24</i>	<i>100</i>		<i>4</i>	<i>4</i>	<i>START DISP. W/ FRESH H<sub>2</sub>O</i>
<i>02:48</i>	<i>950</i>		<i>102</i>	<i>2.5</i>	<i>Slow Rate</i>
<i>02:50</i>	<i>1400</i>		<i>107</i>	<i>2.5</i>	<i>Bump Plug</i>
<i>02:50</i>	<i>8</i>		<i>107</i>	<i>8</i>	<i>Release / Plug Held</i>
<i>03:00</i>					<i>End Job</i>
	<i>800</i>				<i>Pressure Before Plug / under</i>
					<i>Circulated CNT to the Pit</i>

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CONSERVATION DIVISION  
WICHITA, KS

*(120)*



PAGE 1 of 2	CUST NO 75-STE020	INVOICE DATE 08/05/2008
INVOICE NUMBER <b>1975001209</b>		

**Liberal**

**B** STELBAR OIL CORPORATION, INC.  
**I** 1625 N. WATERFRONT PKWAY  
**L** SUITE #200  
**L** WICHITA KS 67206-6602  
**T** ATTN:  
**O**

**J** LEASE NAME Carr  
**O** WELL NO. 2-3  
**B** COUNTY Stanton  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

*Production*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01215	301		Net 30 DAYS	09/04/2008
<b>For Service Dates: 08/04/2008 to 08/04/2008</b>				
<b>1975-01215</b>				
<b>1975-20276</b>	<b>Cement-New Well Casing</b>	<b>8/4/08</b>		
Pump Charge-Hourly			1.00 Hour	2880.000 2,880.00
Depth Charge; 5001'-6000'				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe, 5 1/2"				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug & Baffle, 5 1/2"				
Cement Float Equipment			1.00 EA	40.000 40.00
Stop Ring, 5 1/2"				
Cement Float Equipment			1.00 EA	34.000 34.00
Threadlock Compound Kit				
Cement Float Equipment			12.00 EA	110.000 1,320.00
Turbolizer, 5 1/2"				
Mileage			225.00 DH	1.400 315.00
Blending & Mixing Service Charge				
Mileage			80.00 DH	7.000 560.00
Heavy Equipment Mileage				
Mileage			424.00 DH	1.600 678.40
Proppant and Bulk Delivery Charge				
Miscellaneous			1.00 EA	250.000 250.00
Plug Container Charge				
Pickup			40.00 Hour	4.250 170.00
Car, Pickup or Van Mileage				
Additives			53.00 EA	7.000 371.00 T
CAF 38 Defoamer				
Additives			170.00 EA	15.000 2,550.00 T
FLA-115				
Additives			1,124.00 EA	0.670 753.08 T
Gilsonite				
Additives			276.00 EA	1.500 414.00 T
KCL, Potassium Chloride				
Additives			500.00 EA	0.860 430.00 T
Mud Flush				
Additives			22.00 EA	25.000 550.00 T
WCA-1				

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 WICHITA, KS



**Liberal**

<b>PAGE</b> 2 of 2	<b>CUST NO</b> 75-STE020	<b>INVOICE DATE</b> 08/05/2008
<b>INVOICE NUMBER</b> <b>1975001209</b>		

**B** STELBAR OIL CORPORATION, INC.  
**I** 1625 N. WATERFRONT PKWAY  
**L** SUITE #200  
**L**  
**T** WICHITA KS 67206-6602  
**O** ATTN:

**J** LEASE NAME Carr  
**O** WELL NO. 2-3  
**B** COUNTY Stanton  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01215	301			Net 30 DAYS	09/04/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		225.00	EA	18.200	4,095.00 T
AA2					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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 CONSERVATION DIVISION  
 WICHITA, KS

**PLEASE REMIT TO:**  
**BASiC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

SEND OTHER CORRESPONDENCE TO:  
 BASiC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

**BID DISCOUNT** -4,413.28  
**SUBTOTAL** 11,932.20  
**TAX** 421.40  
**INVOICE TOTAL** 12,353.60



# BASIC

energy services, L.P.

1215  
**FIELD ORDER** 20276

Subject to Correction

Date <b>8-4-8</b>	Customer ID	Lease <b>Corr</b>	Well # <b>2-3</b>	Legal <b>3-30-41</b>
CHARGE <b>Stelbar Oil Corp</b>		County <b>Stanton</b>	State	Station <b>Liberal</b>
		Depth <b>5600</b>	Formation	Shoe Joint <b>41.00</b>
		Casing <b>5 1/2</b>	Casing Depth <b>5600</b>	TD <b>5600</b>
		Customer Representative <b>KO SCB Mendenhall</b>	Treater <b>Ismael Chavez</b>	Job Type <b>Long Spring CWU</b>
AFE Number		PO Number	Materials Received by <b>X</b> <i>Kevin Mendenhall</i>	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CK105	225 sk	AA2 Cement		4095.00
L	1700	276 lb	KCL		414.00
L	CC124	170 lb	FLA-115		2550.00
L	CC107	53 lb	CAF 38 Deframer		371.00
L	CC201	1121 lb	Gilsonite		753.08
L	CC130	22 lb	WCA-1		550.00
L	CF125	1 ea	Auto Fill Float Shoe		360.00
L	CF607	1 ea	Latch Down Plug & Baffle		400.00
L	CF165	17 ea	Turbolizer		1320.00
L	CF501	1 ea	5 1/2" Stop Ring		40.00
L	CF300	1 ea	Thread Lock Kit		34.00
L	CC151	500 gal	Mud Flush		430.00
L	E101	80 mi	Heavy Equipment Mileage		560.00
L	CE240	225 sk	Mixing Service Charge		315.00
L	E113	424 tm	Bulk Delivery		678.40
L	CE706	1 4hrs	Depth Charge		2880.00
L	E100	40 mi	Pickup Mileage		170.00
L	5003	1 ea	Service Supervisor		175.00
L	CE504	1 sb	Plug Container Charge		250.00
Discontinued Total					
Plus Tax					
					\$11,932.20
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NOV 10 2008					
CONSERVATION DIVISION WICHITA, KS					

Customer <i>Stelbar Oil Corp</i>	Lease No.	Date <i>8-4-8</i>
Lease <i>Car</i>	Well # <i>23</i>	
Field Order # <i>20276</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type Job <i>Long String CWU</i>	Depth <i>5000</i>	County <i>Stanton</i>
	Formation	State <i>KS</i>
		Legal Description <i>3-30-41 JKO</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>225 gal AA2</i>	RATE <i>1.25</i>	PRESS <i>4.92</i>	ISIP <i>Gal-5K</i>
Depth <i>5000</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>133</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Wesco Mendenhall</i>	Station Manager <i>Serry Bennett</i>	Treater <i>Ismael Chavez</i>
Service Units <i>19891 19828 19919 8122 19366</i>		
Driver Names <i>F Chavez Santiago C. Chris Jr</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1100</i>					<i>Arrive on location</i>
<i>1115</i>					<i>Safety Meeting - Rig Up</i>
<i>1300</i>					<i>Run Float Equipment</i>
<i>1730</i>					<i>Circulate w/ Rig</i>
<i>1830</i>	<i>1800</i>		<i>.5</i>	<i>.5</i>	<i>Pressure Test</i>
<i>1840</i>	<i>400</i>		<i>24</i>	<i>4.0</i>	<i>Pump mud flush H2O, Flush, H2O</i>
<i>1850</i>			<i>10</i>	<i>1.5</i>	<i>Plug Nut + Mouse Hole</i>
<i>1900</i>			<i>50</i>	<i>4.0</i>	<i>Pump cont @ 15.6 #/s</i>
<i>1920</i>	<i>0</i>		<i>0</i>	<i>0</i>	<i>Wash Up - Drop Plug</i>
<i>1930</i>	<i>750</i>		<i>132</i>	<i>6.3</i>	<i>Displace</i>
<i>2000</i>	<i>1350</i>		<i>.5</i>	<i>.5</i>	<i>Land Plug - Floats Held</i>
					<i>Job Complete</i>
					<i>Lost Circulation during Displacement</i>

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