

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/19/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/FOXFE
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

8-05-08	8-09-08	8-11-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24501-0000

County: Labette

NE SE Sec. 22 Twp. 34 S. R. 18 East West

1980 feet from N (circle one) Line of Section

660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Manley, Mary Lou Well #: 22-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 865 Kelly Bushing: n/a

Total Depth: 940 Plug Back Total Depth: 928.5

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 928.5

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

ALTZ-Dlg-1/2/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

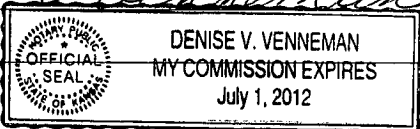
Title: New Well Development Coordinator Date: 11-19-08

Subscribed and sworn to before me this 19th day of November,

20 08.

Notary Public: Denise V. Vennemman

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION
NOV 20 2008

Operator Name: Quest Cherokee, LLC Lease Name: Manley, Mary Lou Well #: 22-1
Sec. 22 Twp. 34 S. R. 18 [X] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows include perforation intervals 800-802/779-781/730-732, 544-547/454-456/440-442, and 315-319/280-284.

TUBING RECORD Size 2-3/8" Set At 842 Packer At n/a Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 6845

FIELD TICKET REF #

FOREMAN

SSI 630010

API 15-099-24501

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-11-8	Manley Mary Lou 22-1			22	34	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jim	7:00	11:00		903427		4	Jim Blawie
Tim	6:45			903255		4.25	Tim
Tylee	7:15			903600		3.75	Tylee
Daniel	6:45			904735		4.25	Daniel
Maverick	7:00			903140	932452	4	120

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 937 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 929.50 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.10 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed Cement heat Raw 2 sks gal & 14 BBI dye & 1 SK gal of 120 cement
To get dye to surface. Flush pump. Pump wiper plug to bottom & set float valve.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	929.50	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Ballies 4 1/2 Big hole	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cel Chloride	
	1 gal	KCL	
	2000 gal	City Water	

NOV 20 2008
 9:02 AM
 KCK
 COMMUNICATIONS

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 KANSAS CORPORATION COMMISSION

NOV 20 2008

CONSERVATION DIVISION
 WICHITA, KS

*KCC
11/24/08*

RIG #	101	S.	22	T.	34	R.	18	GAS TESTS:	
API #	099-24501	County:	Labette		100'			0	
Elev.:	865'	Location:	Kansas		200'			0	
					300'			0	

Operator:	Quest Cherokee LLC			353'	4 - 1/2"	12.5
Address	210 W. Park Ave., suite 2750			384'	4 - 1"	51.6
	Oklahoma City, OK. 73102			446'	3 - 1"	44.7
WELL #	22-1	Lease Name:	Manley, Mary <i>LOU</i>	539'	3 - 1"	44.7
Footage location	1980 ft. from the	S	line	570'	3 - 1"	44.7
	660 ft. from the	E	line	632'	4 - 1"	51.6
Drilling Contractor:	FOXFE ENERGY SERVICES			756'	2 - 1/2"	8.87
Spud Date:	NA	Geologist:		786'	2 - 1/2"	8.87
Date Complete:	8/9/2008	Total Depth:	940'	818'	5 - 1/2"	14.1
Exact Spot Location	NE SE			940'	5 - 1/2"	14.1

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	coal	418	419	sand	591	599
dirt/shale	6	20	shale	419	425	shale	599	612
shale	20	33	coal	425	426	sand	612	628
sand	33	47	sand	426	431	coal	628	630
shale	47	138	coal	431	432	shale	630	636
lime	138	153	shale	432	440	coal	636	367
shale	153	159	b.shale	440	442	sand	637	655
lime	159	178	coal	442	444	shale	655	700
b.shale	178	180	shale	444	457	sand/shale	700	730
shale	180	225	lime	457	458	coal	730	731
sand	225	231	coal	458	460	shale	731	734
shale	231	251	shale	460	480	coal	734	735
lime	251	282	b.shale	480	482	sand/shale	735	742
b.shale	282	285	coal	482	483	coal	742	743
coal	285	286	shale	483	489	shale	743	750
lime	286	312	sand	489	495	sand/shale	750	774
shale	312	322	shale	495	523	lime	774	781
sand	322	343	coal	523	524	coal	781	783
shale	343	380	shale	524	550	shale	783	803
coal	380	383	coal	550	552	coal	803	804
sand	383	411	shale	552	583	shale	804	815
lime	411	418	sand/shale	583	591	lime/mississ	815	940

Comments: 330' injected water

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